addressed in the environmental document. The times and locations of these meetings are as follows:

### Daytime Scoping Meeting

Date: Thursday, October 20, 2011. *Time:* 10 a.m.

*Location:* Conference Room. Woodland Pulp's Administration Building, Woodland Pulp, LLC, 144 Main Street, Baileyville, Maine 04694. *Phone:* Jay Beaudoin, at (207) 427–4005.

### Evening Scoping Meeting

*Date:* Wednesday, October 19, 2011. *Time:* 6 p.m.

*Location*: Conference Room, Woodland Pulp's Administration Building, Woodland Pulp, LLC, 144 Main Street, Baileyville, Maine 04694. *Phone:* Jay Beaudoin, at (207) 427–4005.

Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the web at http://www.ferc.gov, using the "eLibrary" link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a revised scoping document may be issued. The revised scoping document may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

### **Environmental Site Review**

The potential applicant and Commission staff will conduct a site visit of the project on Wednesday October 19, starting at 10 a.m. All participants should meet at Domtar Maine Corporation's Administration Building located at 144 Main Street, Baileyville, Maine 04694. All participants are responsible for their own transportation and lunch. Please notify Jay Beaudoin at (207) 427–4005 by October 14, 2011, if you plan to attend the site visit.

### **Meeting Objectives**

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for prefiling activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in item n. of this document.

### **Meeting Procedures**

The meetings will be recorded by a stenographer and will be placed in the public records of the project.

Dated: September 19, 2011.

# Kimberly D. Bose,

Secretary.

[FR Doc. 2011–24764 Filed 9–26–11; 8:45 am] BILLING CODE 6717–01–P

### DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[ Project No. 12711-005]

Ocean Renewable Power Company, LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydrokinetic pilot project license application has been filed with the Commission and is available for public inspection.

a. Type of Application: Pilot License.

b. *Project No.:* 12711–005.

c. Date Filed: September 1, 2011.

d. *Applicant:* Ocean Renewable Power Company, LLC.

e. *Name of Project:* Cobscook Bay Tidal Energy Project.

f. *Location:* The proposed project would be located in Cobscook Bay, in Washington County, Maine. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–828(c).

h. *Applicant Contact:* Christopher R. Sauer, Ocean Renewable Power Company, LLC, 120 Exchange Street, Suite 508, Portland, Maine 04101, (207) 772–7707.

i. *FERC Contact:* Timothy Konnert, (202) 502–6359 or

timothy.konnert@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. With this notice, we are asking federal, state, local, and tribal agencies

with jurisdiction and/or expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing described below.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

1. The Project Description: The primary project facilities would include: (1) A single, approximately 98.5-footlong, cross-flow Kinetic System turbine generator unit (TGU) mounted on a bottom support frame, with a rated capacity of 60 kilowatts (kW), in Phase 1; (2) four, approximately 98.5-foot-long, cross-flow Kinetic System TGUs mounted on bottom support frames, with a rated capacity of 60 kW each, in Phase 2; (3) a direct current power and data cable approximately 3,800 feet long (3,600 feet underwater and 200 feet on shore) extending from the TGUs to the onshore station house; (4) an on-shore building 32 feet wide by 35 feet long, housing the SatCon power inverter and the supervisory control and data acquisition (SCADA) system; and (5) appurtenant facilities for navigation safety and operation. The project would have a total rated capacity of 300 kW, with an estimated annual generation between 1,200,000 and 1,300,000 kilowatt-hours.

m. Locations of the Application: A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's *Web site* at *http:// www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item (h) above.

n. You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Procedural Schedule:

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of requested additional information	October 1, 2011.
Commission issues REA notice	October 6, 2011.
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions	November 5, 2011.
Commission issues Single EA	January 4, 2011.
Comments on EA	February 3, 2011.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 16, 2011.

Kimberly D. Bose,

Secretary. [FR Doc. 2011–24755 Filed 9–26–11; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

# Notice of Change In IC Docket Numbering Policy

Notice is hereby given that the Commission is modifying the numbering system for the docket prefix IC. These IC docket notices announce the Commission's efforts to have public involvement in its information collection requirements prior to requesting and obtaining approval from the Office of Management and Budget (OMB).

The Paperwork Reduction Act of 1995 (44 U.S.C. 35) requires agencies to plan for the development of new collections of information and the extension of existing collections of information far in advance of sending them forward to OMB for approval. Advanced planning is necessary because agencies must incorporate public participation in the development of information collection requirements imposed on the public. To achieve this public participation, the Commission must "provide 60-day notice in the **Federal Register**, and otherwise consult with members of the public and affected agencies" (44 U.S.C. 3506(c)(2)(A)). In these notices, the Commission must solicit comments on the need for the information, its practical utility, the accuracy of the Commission's burden estimate, and ways to minimize the burden, including through "the use of automated collection techniques or other forms of information technology."

In addition, agencies must publish a notice in the **Federal Register** stating that the proposed collection of information has been submitted for OMB review. This is the second notice to appear in the **Federal Register** and provides the public with a second opportunity to comment. OMB must provide at least 30 days for public comment after receipt of the Commission's submission and prior to making a decision.

On December 30, 1997, the Commission adopted the current IC docket prefix <sup>1</sup> in order to properly track any comments it receives in response to Federal Register notices concerning the Commission's collections of information. In order to respond to current technical and tracking needs of its information collections, the Commission is revising the way the IC docket prefix is set up. Beginning on October 1, 2011, IC dockets will continue to be set up as ICFY-NNN-NNN. However, the first "NNN" for new IC dockets will now be a sequential number (rather than the collection or form number), as notices are issued over the course of the fiscal year. In addition, the second "NNN" will now be "000" for both 60-day and 30-day notices. For example, docket number IC12-1-000 would contain all material pursuant to the extension of a single collection of information (rather than material related to the FERC Form 1).

The RM docket prefix will continue to be used for rulemakings that affect information collections. Dated: September 19, 2011. **Kimberly D. Bose,**  *Secretary.* [FR Doc. 2011–24763 Filed 9–26–11; 8:45 am] **BILLING CODE 6717–01–P** 

## DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

# Combined Notice of Filings (September 19, 2011)

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

### **Filings Instituting Proceedings**

Docket Numbers: RP11–2564–000. Applicants: Southern Natural Gas Company, LLC. Description: Southern Natural Gas

Company, L.L.C. submits tariff filing per 154.204: SNG Name Change—Errata to be effective 8/1/2011.

Filed Date: 09/14/2011.

Accession Number: 20110914–5118. Comment Date: 5 p.m. Eastern Time

on Monday, September 26, 2011.

Docket Numbers: RP11–2565–000. Applicants: Sequent Energy

Management, L.P.

*Description:* Joint Petition of Sequent Energy Management, L.P. and Nicor Enerchange L.L.C. For Temporary Waiver Of Capacity Release Regulations and Policies.

Filed Date: 09/14/2011. Accession Number: 20110914–5143. Comment Date: 5 p.m. Eastern Time on Monday, September 26, 2011.

Docket Numbers: RP11–2566–000. Applicants: Midcontinent Express Pipeline LLC.

*Description:* Midcontinent Express Pipeline LLC submits tariff filing per 154.204: Filing to Remove Expired

Agreements to be effective 10/15/2011. Filed Date: 09/15/2011. Accession Number: 20110915–5057. Comment Date: 5 p.m. Eastern Time

on Tuesday, September 27, 2011. Docket Numbers: RP11–2567–000.

*Applicants:* Natural Gas Pipeline Company of America LLC.

<sup>&</sup>lt;sup>1</sup> The Notice is available in eLibrary at *http://elibrary.ferc.gov/idmws/search/intermediate.asp?link\_file=yes&doclist=3058091*. The IC dockets were set up as ICFY–NNN–NNN, where the FY stood for the fiscal year in which the notice was issued, the first NNN represented an identifier for the Commission's collection of information requirement, and the second NNN represented either the first or second notice, with 000 to designate a 60-day notice and 001 to designate a 30-day notice. For example, IC07–2–000 represented the 60-day notice for the Commission information collection FERC Form No. 2 during the fiscal year 2007.