

Changes to FERC-725A data collection	Number of respondents annually (A)	Number of responses per respondent (B)	Average burden hours per response (C)	Total annual hours (A × B × C)
Updating, approving, and maintaining records	215	1	Compliance: 6	1,290
			Recordkeeping: 2	430
Balancing authorities and transmission operators contracting for backup functionality (one-time).	27	1	120	3,240
Total one-time	7,540
Total recurring	1,720
Total	9,260

Estimated one-time cost burden to respondents is \$904,800; [*i.e.*, 7540 hours @ \$120 an hour (compliance cost) for the first year equals \$904,800]. In subsequent years, respondents will incur an estimated cost burden of \$166,840; [*i.e.*, (1290 hours @ \$120 an hour (compliance cost)) + 430 hours @ \$28 an hour (recordkeeping cost) equals \$166,840¹]. The average annual recurring cost burden per respondent is \$776 (\$166,840/215 = \$776).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than anyone particular function or activity.

¹ The order approving Reliability Standard EOP-008-1 mistakenly used the \$120 an hour figure for all the reoccurring hours. This caused an overstatement of the reoccurring cost burden by \$39,560 (\$206,400 reported in the order minus the corrected figure of \$166,840 equals 166,840), because 430 hours should have been calculated at the lower recordkeeping figure of \$28 an hour. Additionally, the order approving the standard listed the total recordkeeping cost as \$10,240 and it should have been \$12,040.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, *e.g.*, permitting electronic submission of responses.

Dated: September 15, 2011 .

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-24304 Filed 9-21-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL11-63-000]

Notice of Complaint; Louisiana Public Service Commission v. Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, LLC, Entergy Texas, Inc.

Take notice that on September 14, 2011, the Louisiana Public Service Commission (Complainant) filed a formal complaint against Entergy Corporation., Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, L.L.C., and Entergy Texas, Inc. pursuant to sections 205, 206 and 306 of the Federal Power Act, 16

USC 824e and 825(e) and 18 CFR 386.206 of the Commission's Rules of Practice and Procedures, seeking a determination that the allocation by Entergy Corporation of the costs for required transmission upgrades associated with the Ouachita power plant to Entergy Louisiana, LLC, violates the Federal Power Act, Entergy's Open Access Transmission Tariff and constitutes affiliate abuse. In addition, the Complainant claims that the failure to recognize post-2012 benefits flowing from the Settlement Agreement between Entergy Arkansas, Inc. and Union Pacific Corporation of a contractual dispute over the delivery of coal supplies in the MSS-3 rough equalization calculation or some other remedy is unjust, unreasonable and unduly discriminatory.

The Complainant certifies that copies of the complaint were served on the contacts for Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, Inc., and Entergy Texas, Inc. as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies

of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on October 6, 2011.

Dated: September 15, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-24309 Filed 9-21-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13381-001-VT]

Notice of Availability of Environmental Assessment; Jonathan and Jayne Chase

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47879), the Office of Energy Projects has reviewed the application for a small hydropower project exemption for the Troy Hydroelectric Project, to be located on the Missisquoi River, in the Town of Troy in Orleans County, Vermont, and has prepared an Environmental Assessment (EA). In the EA, Commission staff analyzed the potential environmental effects of the project and concludes that issuing an exemption for the project, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice. Comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>.

You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. 13381-001 to all comments.

For further information, contact Tom Dean at (202) 502-6041.

Dated: September 15, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-24305 Filed 9-21-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF11-9-000]

Western Area Power Administration; Notice of Filing

Take notice that on September 7, 2011, the Western Area Power Administration submitted its Rate Order No. WAPA-156, concerning power, transmission, and ancillary service formula rates for the Central Valley Project, The California-Oregon Transmission Project, the Pacific Alternating Current Intertie Transmission, and Information on the Path 15 Transmission Upgrade, for confirmation and approval on a final basis effective October 1, 2011, and ending September 30, 2016.

Any person desiring to intervene or to protest this filing must file in

accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on October 7, 2011.

Dated: September 15, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-24306 Filed 9-21-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF11-10-000]

Western Area Power Administration; Notice of Filing

Take notice that on September 7, 2011, the Western Area Power Administration submitted its Rate Order No. WAPA-155 and certain Rate Schedules concerning formula rates adjustment for Loveland Area Projects transmission and Western Area Colorado Missouri Balancing Authority ancillary services, for confirmation and approval on a final basis effective