respondents, including through the use of information technology.

Dated: August 16, 2011.

Darrin King,

Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management.

Office of Elementary and Secondary Education

Type of Review: Extension.

Title of Collection: Consolidated State Performance Report.

OMB Control Number: 1810–0576. Agency Form Number(s): N/A. Frequency of Responses: Annually.

Affected Public: State, Local or Tribal Government.

Total Estimated Number of Annual Responses: 52.

Total Estimated Number of Annual Burden Hours: 38,532

Abstract: Title IX, Part C, Sections 9301–9306, of the Elementary and Secondary Education Act (ESEA), as amended (No Child Left Behind [NCLB] Pub. L. 107-110), authorizes the Secretary of Education to provide States the option of submitting consolidated applications to obtain funds for covered programs in which the State participates. The purpose of consolidated applications as defined in NCLB is to improve teaching and learning by encouraging greater crossprogram coordination, planning, and service delivery; to enhance program integration; and to provide greater flexibility and less burden for State educational agencies.

The Department will use the information from the consolidated State application as the basis for approving funding under the covered ESEA, as amended programs (in which the State participates). The Department also will use the performance targets, baseline data, and other related information in the consolidated application to continue to assess the degree of progress States make over time in achieving ESEA goals. As with previous collections, the information in this collection will allow the Department to continue to monitor effectiveness of the use of program funds, and provide grantees with technical assistance

Copies of the proposed information collection request may be accessed from *http://edicsweb.ed.gov*, by selecting the "Browse Pending Collections" link and by clicking on link number 4691. When you access the information collection, click on "Download Attachments" to view. Written requests for information should be addressed to U.S. Department of Education, 400 Maryland Avenue, SW., LBJ, Washington, DC 20202–4537. Requests may also be electronically mailed to *ICDocketMgr®ed.gov* or faxed to 202–401–0920. Please specify the complete title of the information collection and OMB Control Number when making your request.

Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877– 8339.

[FR Doc. 2011–21254 Filed 8–18–11; 8:45 am] BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC11-512-001]

Commission Information Collection Activities (FERC–512); Comment Request; Submitted for OMB Review

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice.

SUMMARY: In compliance with the requirements of section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507, the Federal Energy **Regulatory Commission (Commission or** FERC) has submitted the information collection described below to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission issued a Notice in the Federal Register (76 FR 30930, 05/27/2011) requesting public comments. FERC received no comments on the FERC-512 and has made this notation in its submission to OMB.

DATES: Comments in consideration of the collection of information are due September 19, 2011.

ADDRESSES: Comments may be filed either electronically (eFiled) or in paper format, and should refer to Docket No. IC11-512-000. Documents must be prepared in an acceptable filing format and in compliance with Commission submission guidelines at: http:// www.ferc.gov/help/submissionguide.asp. eFiling instructions are available at: http://www.ferc.gov/docsfiling/efiling.asp. First time users must follow eRegister instructions at: http:// www.ferc.gov/docs-filing/ eregistration.asp, to establish a username and password before eFiling. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of eFiled comments. Commenters making an eFiling should not make a paper filing. Commenters that are not able to file electronically must send an original of their comments to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street, NE., Washington, DC 20426.

Users interested in receiving automatic notification of activity in this docket may do so through eSubscription at *http://www.ferc.gov/docs-filing/ esubscription.asp.* In addition, all comments and FERC issuances may be viewed, printed or downloaded remotely through FERC's eLibrary at *http://www.ferc.gov/docs-filing/ elibrary.asp,* by searching on Docket No. IC11–512. For user assistance, contact FERC Online Support by e-mail at *ferconlinesupport@ferc.gov,* or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by e-mail at *DataClearance@FERC.gov*, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC-512, "Application for Preliminary Permit" (OMB No. 1902–0073), is used by the Commission to implement the statutory provisions of Sections 4(f), 5 and 7 of the Federal Power Act (FPA), 16 U.S.C. sections 797, 798 & 800. The purpose of obtaining a preliminary permit is to maintain priority of the application for a license for a hydropower facility while the applicant conducts surveys to prepare maps, plans, specifications and estimates; conducts engineering, economic and environmental feasibility studies; and making financial arrangements. The conditions under which the priority will be maintained are set forth in each permit. During the term of the permit, no other application for a preliminary permit or application for a license submitted by another party can be accepted. The term of the permit is three years. The information collected under the designation FERC-512 is in the form of a written application for a preliminary permit which is used by Commission staff to determine an applicant's qualifications to hold a preliminary permit, review the proposed hydro development for feasibility and to issue a notice of the application in order to solicit public and agency comments. The Commission implements these mandatory filing requirements in the Code of Federal

Regulations (CFR) under 18 CFR 4.31– 4.33, 4.81–4.83.

Action: The Commission is requesting a three-year extension of the current

expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1)×(2)×(3)
200	1	37	7,400

Estimated cost burden to respondents is \$508,000; [*i.e.*, (7 hours @\$200 an hour (legal) \times 200 respondents) + (30 hours @\$38 an hour (technical) \times 200 respondents)] per year equals \$508,000]. The average annual cost burden per respondent is \$2,540 (\$508,000/200 = \$2,540).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than anyone particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information *technology*, *e.g.*, permitting electronic submission of responses.

Dated: August 15, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–21207 Filed 8–18–11; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4784-082]

Brown Bear Power, LLC, Topsham Hydroelectric Generating Facility Trust No. 1, Topsham Hydro Partners Limited Partnership; Notice of Application for Partial Transfer of License, and Soliciting Comments and Motions To Intervene

On August 3, 2011, Brown Bear Power, LLC, Topsham Hydroelectric Generating Facility (Trust No. 1), and Topsham Hydro Partners Limited Partnership (THP), co-licensees of the Pejepscot Project No. 4784, filed an application for the partial transfer of license for the Pejepscot Project, located on the Androscoggin River in Sagadahoc, Cumberland, and Androscoggin Counties, Maine.

Applicants seek Commission approval for a partial transfer of the license for the Pejescot Project from Brown Bear, Trust No. 1, and THP, jointly, to THP, solely. As proposed, following the transfer THP will be the sole licensee of the Pejepscot Project.

Applicants' Contacts: Nicole Poole, Topsham Hydroelectric Generating Facilities Trust No. 1, 300 Delaware Avenue, 9th floor, Wilmington, DE 19801, (302) 576–3704; Christine M. Miller, Brown Bear Power LLC, 200 Clarendon Street 55th Floor, Boston MA 02116, (617) 531–6338; Christine M. Miller, Topsham Hydro Partners Limited Partnership, 200 Clarendon Street 55th Floor, Boston MA 02116.

FERC Contact: Krista Sakallaris (202) 502–6302, *krista.sakallaris@ferc.gov.*

Deadline for filing comments and motions to intervene: 15 days from the issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a) (1) and the instructions on the Commission's Web site under http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at http://www.ferc.gov/docs-filing/ *elibrary.asp.* Enter the docket number (P-4784) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Dated: August 12, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–21160 Filed 8–18–11; 8:45 am] BILLING CODE 6717–01–P