

*Filed Date:* 08/08/2011.  
*Accession Number:* 20110808–5020.  
*Comment Date:* 5 p.m. Eastern Time on Monday, August 29, 2011.

*Docket Numbers:* ER11–4252–000.  
*Applicants:* Midwest Independent Transmission System Operator, Inc., ITC Midwest LLC.

*Description:* Midwest Independent Transmission System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): Filing of Notice of Succession to be effective 10/8/2011.

*Filed Date:* 08/08/2011.  
*Accession Number:* 20110808–5024.  
*Comment Date:* 5 p.m. Eastern Time on Monday, August 29, 2011.

*Docket Numbers:* ER11–4253–000.  
*Applicants:* Wolverine Power Supply Cooperative, Inc.

*Description:* Wolverine Power Supply Cooperative, Inc. submits tariff filing per 35.13(a)(2)(iii): Certificates of Concurrence for Pere Marquette, Sternberg & Vestaburg IFAs to be effective 4/21/2011.

*Filed Date:* 08/08/2011.  
*Accession Number:* 20110808–5030.  
*Comment Date:* 5 p.m. Eastern Time on Monday, August 29, 2011.

*Docket Numbers:* ER11–4254–000.  
*Applicants:* New England Power Company.

*Description:* New England Power Company submits tariff filing per 35.13(a)(2)(iii): Interconnection Agreement with Lowell Cogeneration to be effective 10/1/2011.

*Filed Date:* 08/08/2011.  
*Accession Number:* 20110808–5093.  
*Comment Date:* 5 p.m. Eastern Time on Monday, August 29, 2011.

*Docket Numbers:* ER11–4255–000.  
*Applicants:* Southern California Edison Company.

*Description:* Southern California Edison Company submits tariff filing per 35.13(a)(2)(iii): LGIA North Sky River Wind Project—North Sky River Energy LLC to be effective 8/9/2011.

*Filed Date:* 08/08/2011.  
*Accession Number:* 20110808–5126.  
*Comment Date:* 5 p.m. Eastern Time on Monday, August 29, 2011.

*Docket Numbers:* ER11–4256–000.  
*Applicants:* Southern California Edison Company.

*Description:* Southern California Edison Company submits tariff filing per 35.13(a)(2)(iii): LGIA Amendment to Walnut Creek Energy Park Project to be effective 8/9/2011.

*Filed Date:* 08/08/2011.  
*Accession Number:* 20110808–5144.  
*Comment Date:* 5 p.m. Eastern Time on Monday, August 29, 2011.

*Docket Numbers:* ER11–4257–000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* New York Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): NYISO Tariff Revisions re: Bidding, Scheduling, Settlement of Ancillary Services to be effective 10/7/2011.

*Filed Date:* 08/08/2011.  
*Accession Number:* 20110808–5146.  
*Comment Date:* 5 p.m. Eastern Time on Monday, August 29, 2011.

*Docket Numbers:* ER11–4258–000.  
*Applicants:* Desert View Power, Inc.  
*Description:* Desert View Power, Inc. submits tariff filing per 35.13(a)(2)(iii): Notice of Succession to be effective 10/7/2011.

*Filed Date:* 08/08/2011.  
*Accession Number:* 20110808–5163.  
*Comment Date:* 5 p.m. Eastern Time on Monday, August 29, 2011.

*Docket Numbers:* ER11–4259–000.  
*Applicants:* Midwest Independent Transmission System Operator, Inc., ITC Midwest LLC.

*Description:* Midwest Independent Transmission System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): Notice of Succession to Interconnection Agreement to be effective 10/8/2011.

*Filed Date:* 08/08/2011.  
*Accession Number:* 20110808–5190.  
*Comment Date:* 5 p.m. Eastern Time on Monday, August 29, 2011.

*Docket Numbers:* ER11–4260–000.  
*Applicants:* Elk Hills Power, LLC.  
*Description:* Elk Hills Power, LLC submits tariff filing per 35.13(a)(2)(iii): Notice of Category 1 Seller Status and Revised Market-Based Rate Tariff to be effective 8/9/2011.

*Filed Date:* 08/08/2011.  
*Accession Number:* 20110808–5191.  
*Comment Date:* 5 p.m. Eastern Time on Monday, August 29, 2011.

*Docket Numbers:* ER11–4261–000.  
*Applicants:* Midwest Independent Transmission System Operator, Inc., ITC Midwest LLC.

*Description:* Midwest Independent Transmission System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): Notice of Succession for Interconnection Agreement to be effective 10/8/2011.

*Filed Date:* 08/08/2011.  
*Accession Number:* 20110808–5192.  
*Comment Date:* 5 p.m. Eastern Time on Monday, August 29, 2011.

*Docket Numbers:* ER11–4262–000.  
*Applicants:* Puget Sound Energy, Inc.  
*Description:* Puget Sound Energy, Inc. submits tariff filing per 35.1: Residential Purchase and Sale Agreement to be effective 10/1/2011.

*Filed Date:* 08/08/2011.  
*Accession Number:* 20110808–5193.  
*Comment Date:* 5 p.m. Eastern Time on Monday, August 29, 2011.

*Docket Numbers:* ER11–4263–000.  
*Applicants:* Midwest Independent Transmission System Operator, Inc., ITC Midwest LLC.

*Description:* Midwest Independent Transmission System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): Filing of Notice of Succession to be effective 10/8/2011.

*Filed Date:* 08/08/2011.  
*Accession Number:* 20110808–5194.  
*Comment Date:* 5 p.m. Eastern Time on Monday, August 29, 2011.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 9, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011–20890 Filed 8–16–11; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 14204–000, 14231–000]

#### Percheron Power, LLC, FFP Project 85, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 31, 2011, Percheron Power, LLC (Percheron Power), filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Scootney Reservoir Inlet Water Power Project, to be located on the Potholes East Canal, which is an inlet structure to the Scootney Reservoir, near Othello, Franklin County, Washington. Another permit application for the Scootney Water Power Project, located at the same site,

was filed by FFP Project 85, LLC (FFP), on July 18, 2011. Both of the proposed projects would utilize the existing Potholes East Canal, which is owned by the U.S. Bureau of Reclamation. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Percheron Power project would consist of the following: (1) An approximately 500-foot-long intake structure installed on the Potholes East Canal to divert flow from the canal to the turbines, which would be 120 feet wide at the intersection with the canal and would narrow to 60 feet wide before entering the powerhouse, and would include a 120-foot-wide, 15-foot-high intake grate and a 60-foot-wide, 15-foot-high trash rack; (2) a approximately 80-foot-long, 30-foot-wide powerhouse containing four low-head turbine/generator units rated for approximately 350 kilowatts each (total capacity of 1,420 kilowatts) at an average head of 14 feet; (3) a 60-foot-long, 11-foot-high bypass weir, constructed in parallel to the west bank of the existing Potholes East Canal, to function as a project spillway; (4) a discharge canal returning flows from the powerhouse to the Potholes East Canal; (5) a 20-foot-long, 40-foot-wide substation at the powerhouse which will connect with the existing distribution line at the project site; and (6) appurtenant facilities. The estimated annual generation of the project would be 4.23 gigawatt-hours (GWh).

The proposed FFP project would consist of the following: (1) An approximately 40-foot-wide, 100-foot-long approach channel installed on the Potholes East Canal to divert flow from the canal to the turbines; (2) a approximately 125-foot-long, 40-foot-wide powerhouse containing one Kaplan turbine/generator unit rated at 2,500-kW at a hydraulic head of 13 feet; (3) a 120-foot-long, 50-foot-wide discharge canal returning flows from the powerhouse to the Potholes East Canal; (4) a 40-foot-long, 50-foot-wide substation at the powerhouse which will connect with the existing distribution line at the project site; and (5) appurtenant facilities. The estimated annual generation of the project would be 15 GWh.

*Applicant Contact (Percheron Power):* Mr. Jerry Straalsund, President, Percheron Power, LLC, 6855 W. Clearwater Ave., A101-260, Kennewick,

WA 99336; *e-mail:* [jls@percheronpower.com](mailto:jls@percheronpower.com).

*Applicant Contact (FFP):* Ms. Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; *phone:* (978) 283-2822.

*FERC Contact:* Jennifer Harper, (202) 502-6136.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about these projects, including copies of the applications, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket numbers (P-14204-000 and P-14231-000) in the docket number field to access the documents. For assistance, contact FERC Online Support.

Dated: August 10, 2011.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2011-20889 Filed 8-16-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[ Project No. P-13563-001 ]

#### Juneau Hydropower, Inc.; Notice of Scoping Meeting and Site Visit and Soliciting Scoping Comments for an Applicant Prepared Environmental Assessment Using the Alternative Licensing Process

a. *Type of Application:* Alternative Licensing Process.

b. *Project No.:* 13563-001.

c. *Applicant:* Juneau Hydropower, Inc.

d. *Name of Project:* Sweetheart Lake Hydroelectric Project.

e. *Location:* On Sweetheart Lake, approximately 30 air miles southeast of the city of Juneau, Alaska. The project would occupy lands of the Tongass National Forest.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contact:* Duff Mitchell, Business Manager, Juneau Hydropower, Inc., P.O. Box 22775, Juneau, AK 99802; 907-789-2775, *e-mail:* [duff.mitchell@juneauhydro.com](mailto:duff.mitchell@juneauhydro.com).

h. *FERC Contact:* Jennifer Harper, at (202) 502-6136.

i. *Deadline for filing scoping comments:* October 7, 2011.

All documents (original and seven copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "e-filing" link. For a simpler method of submitting text only comments, click on "Quick Comment."

j. *The proposed project would consist of:* (1) The existing Lower Sweetheart Lake, raised from a surface water elevation of 544 feet and a surface area