FirstEnergy certifies that copies of the complaint were served on the contacts for the Midwest ISO as listed on the Commission's list of Corporate Officials and on parties to the proceeding in Docket No. ER10–1791.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on September 2, 2011.

Dated: August 5, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-20433 Filed 8-10-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF11-8-000]

Bonneville Power Administration; Notice of Filing

Take notice that on August 1, 2011, the Bonneville Power Administration

submitted its Proposed 2012 Wholesale Power and Transmission Rates Rate Adjustment, for confirmation and approval, to be effective October 1, 2011.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on August 31, 2011.

Dated: August 5, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–20431 Filed 8–10–11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-520-000]

Northwest Pipeline GP; Notice of Request Under Blanket Authorization

Take notice that on July 26, 2011, Northwest Pipeline GP (Northwest), 295 Chipeta Way, Salt Lake City, Utah

84108, filed a prior notice request pursuant to sections 157.205, 157.208, and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) and Northwest's blanket certificate issued in Docket No. CP82-433–000 for authorization to replace, construct and operate certain mainline pipeline facilities (North Seattle Delivery Lateral Expansion Project) located in Snohomish County, Washington to provide 84,200 dekatherms per day of new delivery capacity for Puget Sound Energy Inc. (Puget). Specifically, Northwest proposes to replace 2.2 miles of 8-inch diameter pipeline on the North Seattle Delivery Lateral with new 20-inch diameter pipeline, modify a meter station, and install miscellaneous appurtenances at a cost of approximately \$12.8 million for which Northwest will be reimbursed by Puget through a facilities charge, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

The filing may also be viewed on the Web at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this prior notice should be directed to Pam Barnes, Manager, Certificates and Tariffs, at (801) 584–6857, Northwest Pipeline GP, P.O. Box 58900, Salt Lake City, Utah 84158–0900, or by e-mail pam.j.barnes@williams.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://

www.ferc.gov) under the "e-Filing" link. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Dated: August 5, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–20428 Filed 8–10–11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of FERC Staff Attendance at the Entergy ICT Transmission Planning Summit and Entegry Regional State Committee Meeting

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the meetings noted below. Their attendance is part of the Commission's ongoing outreach efforts.

Entergy ICT Transmission Planning Summit

August 23, 2011 (8 a.m.-5 p.m.)

Entergy Regional State Committee Meeting

August 24, 2011 (1–5 p.m.) August 25, 2011 (9 a.m.–12 p.m.)

These meetings will be held at the Sheraton New Orleans, 500 Canal Street, New Orleans, LA 70130. The hotel phone number is 888–627–7033.

The discussions may address matters at issue in the following proceedings:

Docket No.	
OA07-32 EL00-66	Entergy Services, Inc. Louisiana Public Service Commission v. Entergy Services, Inc.
EL01-88	Louisiana Public Service Com- mission v. Entergy Services, Inc.
EL07-52	Louisiana Public Service Com- mission v. Entergy Services, Inc.
EL08-51	Louisiana Public Service Com- mission v. Entergy Services, Inc.
EL08-60	Ameren Services Co. v. Entergy Services, Inc.
EL09-43	Arkansas Public Service Com- mission v. Entergy Services, Inc.
EL09-50	Louisiana Public Service Com- mission v. Entergy Services, Inc.
EL09-61	Louisiana Public Service Com- mission v. Entergy Services, Inc.

Docket No.	
EL10-55	Louisiana Public Service Com- mission v. Entergy Services, Inc.
EL10-65	Louisiana Public Service Com- mission v. Entergy Services, Inc.
EL11-34	Midwest Independent System Transmission Operator, Inc.
ER05-1065	Entergy Services, Inc.
ER07-682	Entergy Services, Inc.
ER07-956	Entergy Services, Inc.
ER08-1056	Entergy Services, Inc.
ER09-833	Entergy Services, Inc.
ER09-1224	Entergy Services, Inc.
ER10-794	Entergy Services, Inc.
ER10-1350	Entergy Services, Inc.
ER10-1676	Entergy Services, Inc.
ER10-2001	Entergy Arkansas, Inc.
ER10-2161	Entergy Texas, Inc.
ER10-2748	Entergy Services, Inc.
ER10-3357	Entergy Arkansas, Inc.
ER11-2131	Entergy Arkansas, Inc.
ER11-2132	Entergy Gulf States, Louisiana, LLC
ER11-2133	Entergy Gulf States, Louisiana, LLC
ER11-2134	Entergy Mississippi, Inc.
ER11-2135	Entergy New Orleans, Inc.
ER11-2136	Entergy Texas, Inc.
ER11-2161	Entergy Texas, Inc.
ER11-3156	Entergy Arkansas, Inc.
ER11-3157	Entergy Arkansas, Inc.
ER11-3274	Entergy Arkansas, Inc.
ER11-3728	Midwest Independent Trans-
- · -	mission System Operator, Inc.
ER11-3657	Entergy Arkansas, Inc.
ER11-3658	Entergy Arkansas, Inc.
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These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249–5937 or patrick.clarey@ferc.gov.

Dated: August 5, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–20425 Filed 8–10–11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7742-007]

Steve Mason Enterprises, Inc., Green Energy Trans, LLC; Notice of Transfer of Exemption

1. Pursuant to section 4.106(i) of the Commission's regulations, 1 Steve Mason Enterprises, Inc., exemptee for the Long

Shoals Project No. 7742,² informed the Commission that it transferred ownership of its exempted project property and facilities for Project No. 7742 to Green Energy Trans, LLC.³ The project is located on the South Fork Catawba River in Lincoln County, North Carolina. The transfer of an exemption does not require Commission approval.⁴

2. Green Energy Trans, LLC, located at 227 Pilch Road, Troutman, North Carolina, is now the exemptee of the Long Shoals Project No. 7742.

Dated: August 5, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–20432 Filed 8–10–11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Information Collection Request Extension Submitted to the Office of Management and Budget (OMB) for Approval Under the Paperwork Reduction Act

AGENCY: Western Area Power Administration, U.S. Department of Energy.

ACTION: Notice of Extension under the Paperwork Reduction Act Submitted to OMB for Approval; Request for Comments.

SUMMARY: This notice announces that Western Area Power Administration (Western), an agency within the Department of Energy (DOE), has submitted an extension to an existing Information Collection Request (ICR) to the Office of Management and Budget (OMB) for review, comment and approval as required under the Paperwork Reduction Act of 1995. The ICR Western seeks to extend its Applicant Profile Data form (APD). The ICR described below identifies the proposal, including the anticipated public burdens. On April 6, 2011, Western published a notice in the Federal Register inviting public comments on the extension of its existing ICR.2 That notice provided a 60-day comment period. Western included a summary of the comments and responses below. Western now

^{1 18} CFR 4.106(i) (2011).

 $^{^2}$ The Commission issued an exemption from licensing for Project No. 7742 on July 19, 1984. Long Shoals Hydro, Inc., 28 FERC \P 62,067 (1984).

 $^{^3}$ See filing of May 26, 2011 from Steve Mason Enterprises, Inc.

⁴E.g., John C. Jones, 99 FERC ¶ 61,372, at 62,580 n.2 (2002).

¹ See 44 U.S.C. 3501, et seq.

² See 76 FR 19067 (2011).