related to this or other pending projects. For assistance, contact FERC Online Support.

n. Procedural Schedule: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis (<i>when</i> FERC <i>ap-</i> <i>proved studies are com-</i> <i>plete</i>).	October 2011.
Filing of recommendations, preliminary terms and con- ditions, and fishway pre- scriptions.	December 2011.
Commission issues Non-Draft EA.	April 2012.
Comments on EA Modified terms and condi- tions.	May 2012. July 2012.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: August 4, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–20269 Filed 8–9–11; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2106-000]

Pacific Gas and Electric Company; Notice of Authorization for Continued Project Operation

On June 16, 2009, Pacific Gas and Electric Company, licensee for the McCloud-Pit Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The McCloud-Pit Hydroelectric Project is located on the McCloud and Pit Rivers in Shasta County, California.

The license for Project No. 2106 was issued for a period ending July 31, 2011. Section 15(a)(1) of the FPA, 16 USC 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 USC 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2106 is issued to the Pacific Gas and Electric Company for a period effective August 1, 2011 through July 31, 2012, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before July 31, 2012, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the Pacific Gas and Electric Company is authorized to continue operation of the McCloud-Pit Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: August 4, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–20267 Filed 8–9–11; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC11–101–000. Applicants: Rumford Paper Company, Rumford Falls Hydro LLC.

Description: Application under Section 203 of the FPA of Rumford Paper Company and Rumford Falls Hydro LLC for the return of certain jointly owned electrical delivery facilities.

Filed Date: 08/03/2011. Accession Number: 20110803–5063. Comment Date: 5 p.m. Eastern Time on Wednesday, August 24, 2011.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11–4195–000. Applicants: Puget Sound Energy, Inc. Description: Puget Sound Energy, Inc. submits tariff filing per 35.1: Rate Schedule No. 94 to be effective 10/1/2011.

Filed Date: 08/03/2011. Accession Number: 20110803–5000. Comment Date: 5 p.m. Eastern Time on Wednesday, August 24, 2011.

Docket Numbers: ER11–4196–000.

Applicants: Michigan Electric Transmission Company, Midwest Independent Transmission System Operator, Inc.

Description: Michigan Electric Transmission Company, LLC submits tariff filing per 35.13(a)(2)(iii): METC-Gratiot County Wind E&P to be effective 10/3/2011.

Filed Date: 08/03/2011. Accession Number: 20110803–5013. Comment Date: 5 p.m. Eastern Time on Wednesday, August 24, 2011.

Docket Numbers: ER11–4197–000. Applicants: Michigan Electric Transmission Company, LLC, Midwest Independent Transmission System Operator, Inc.

Description: Michigan Electric Transmission Company, LLC submits tariff filing per 35.13(a)(2)(iii): METC-Lowell Light and Power IFA to be effective 10/3/2011.

Filed Date: 08/03/2011. Accession Number: 20110803–5014. Comment Date: 5 p.m. Eastern Time

on Wednesday, August 24, 2011. Docket Numbers: ER11–4198–000.

Applicants: Midwest Independent Transmission System Operator, Inc., ITC Midwest LLC.

Description: Midwest Independent Transmission System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): ITC Midwest-Lost Lakes E&P to be effective 10/3/2011.

Filed Date: 08/03/2011. Accession Number: 20110803–5015. Comment Date: 5 p.m. Eastern Time

on Wednesday, August 24, 2011.

Docket Numbers: ER11–4199–000. Applicants: Midwest Independent Transmission System Operator, Inc., ITC Midwest LLC.

Description: Midwest Independent Transmission System Operator, Inc.