

*Description:* Kinder Morgan Interstate Gas Transmission LLC submits tariff filing per 154.204: Negotiated Rate 2011-07-29 Concord to be effective 8/1/2011.

*Filed Date:* 07/29/2011.

*Accession Number:* 20110729-5191.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, August 10, 2011.

*Docket Numbers:* RP11-2323-000.

*Applicants:* Dominion Transmission, Inc.

*Description:* Dominion Transmission, Inc. submits tariff filing per 154.204: DTI—July 29, 2011 Negotiated Rate Agreement to be effective 8/1/2011.

*Filed Date:* 07/29/2011.

*Accession Number:* 20110729-5204.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, August 10, 2011.

*Docket Numbers:* RP11-2324-000.

*Applicants:* Fayetteville Express Pipeline LLC.

*Description:* Fayetteville Express Pipeline LLC submits tariff filing per 154.403(d)(2): FEP Semi-Annual Fuel Filing 001 to be effective 9/1/2011.

*Filed Date:* 07/29/2011.

*Accession Number:* 20110729-5213.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, August 10, 2011.

*Docket Numbers:* RP11-2325-000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Columbia Gas Transmission, LLC submits tariff filing per 154.204: LNG EPCA Errata to be effective 8/1/2011.

*Filed Date:* 07/29/2011.

*Accession Number:* 20110729-5215.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, August 10, 2011.

*Docket Numbers:* RP11-2326-000.

*Applicants:* Kinder Morgan Interstate Gas Transmission LLC.

*Description:* Kinder Morgan Interstate Gas Transmission LLC submits tariff filing per 154.204: Negotiated Rate 2011-07-29 Hastings to be effective 9/1/2011.

*Filed Date:* 07/29/2011.

*Accession Number:* 20110729-5223.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, August 10, 2011.

*Docket Numbers:* RP11-2327-000.

*Applicants:* ETC Tiger Pipeline, LLC.  
*Description:* ETC Tiger Pipeline, LLC submits tariff filing per 154.403(d)(2): Tiger Semi-Annual Fuel Filing 001 to be effective 9/1/2011.

*Filed Date:* 07/29/2011.

*Accession Number:* 20110729-5236.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, August 10, 2011.

*Docket Numbers:* RP11-2328-000.

*Applicants:* Kern River Gas Transmission Company.

*Description:* Kern River Gas Transmission Company submits tariff filing per 154.204: 2011 Self-Contained Rate Schedules to be effective 9/1/2011.

*Filed Date:* 07/29/2011.

*Accession Number:* 20110729-5247.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, August 10, 2011.

*Docket Numbers:* RP11-2329-000.

*Applicants:* Cimarron River Pipeline, LLC.

*Description:* 2011 Annual Report of Cash Out Activity of Cimarron River Pipeline, LLC.

*Filed Date:* 07/29/2011.

*Accession Number:* 20110729-5269.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, August 10, 2011.

*Docket Numbers:* RP11-2330-000.

*Applicants:* Gulf Crossing Pipeline Company LLC.

*Description:* Gulf Crossing Pipeline Company LLC submits tariff filing per 154.204: Antero 3 to Tenaska 206 Capacity Release Negotiated Rate Agreement Filing to be effective 8/1/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801-5019.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

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of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

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Dated: August 1, 2011.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2011-20051 Filed 8-8-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings No. 1

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP11-2331-000.

*Applicants:* Natural Gas Pipeline Company of America LLC.

*Description:* Natural Gas Pipeline Company of America LLC submits tariff filing per 154.402: Annual Charge Adjustment to be effective 10/1/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801-5029.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11-2332-000.

*Applicants:* Southern Natural Gas Company.

*Description:* Southern Natural Gas Company submits tariff filing per 154.204: SNG Name Change to be effective 8/1/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801-5040.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11-2333-000.

*Applicants:* Kinder Morgan Louisiana Pipeline LLC.

*Description:* Kinder Morgan Louisiana Pipeline LLC submits tariff filing per 154.402: Annual Charge Adjustment Filing to be effective 10/1/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801-5060.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11–2334–000.

*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* Trailblazer Pipeline Company LLC submits tariff filing per 154.402: Annual Charge Adjustment to be effective 10/1/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801–5068.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11–2335–000.

*Applicants:* Gulf Crossing Pipeline Company LLC.

*Description:* Gulf Crossing Pipeline Company LLC submits tariff filing per 154.204: BP K37–6 Amendment to Negotiated Rate Agreement Filing to be effective 8/1/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801–5091.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11–2336–000.

*Applicants:* Horizon Pipeline Company, L.L.C.

*Description:* Horizon Pipeline Company, L.L.C. submits tariff filing per 154.402: Annual Charge Adjustment Filing to be effective 10/1/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801–5106.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11–2337–000.

*Applicants:* Bobcat Gas Storage.

*Description:* Bobcat Gas Storage submits tariff filing per 154.204: Non-conforming Agreement Filing to be effective 9/1/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801–5112.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11–2338–000.

*Applicants:* Bobcat Gas Storage.

*Description:* Bobcat Gas Storage submits tariff filing per 154.204: Revision to FSS Form of Service Agreement to be effective 9/1/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801–5113.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11–2339–000.

*Applicants:* Gulf Crossing Pipeline Company LLC.

*Description:* Gulf Crossing Pipeline Company LLC submits tariff filing per 154.204: BP K37–7 Amendment to Negotiated Rate Agreement Filing to be effective 8/2/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801–5114.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11–2340–000.

*Applicants:* Discovery Gas Transmission LLC.

*Description:* Discovery Gas Transmission LLC submits tariff filing per 154.204: August 1, 2011 Clean-up Filing to be effective 9/1/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801–5117.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11–2341–000.

*Applicants:* Natural Gas Pipeline Company of America LLC.

*Description:* Natural Gas Pipeline Company of America LLC submits tariff filing per 154.204: Negotiated Rate Filing—Secure Energy to be effective 8/1/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801–5121.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11–2342–000.

*Applicants:* Kinder Morgan Illinois Pipeline LLC.

*Description:* Kinder Morgan Illinois Pipeline LLC submits tariff filing per 154.402: Annual Charge Adjustment Filing to be effective 10/1/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801–5127.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11–2343–000.

*Applicants:* CenterPoint Energy Gas Transmission Company, LLC.

*Description:* CenterPoint Energy Gas Transmission Company, LLC submits tariff filing per 154.204: CEGT LLC—Negotiated Rate—August 2011—Macquarie to be effective 8/1/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801–5151.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11–2344–000.

*Applicants:* Midcontinent Express Pipeline LLC.

*Description:* Midcontinent Express Pipeline LLC submits tariff filing per 154.402: Annual Charge Adjustment Filing to be effective 10/1/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801–5154.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11–2345–000.

*Applicants:* Fayetteville Express Pipeline LLC.

*Description:* Fayetteville Express Pipeline LLC submits tariff filing per 154.204: FEP BHP NCA Filing to be effective 8/1/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801–5161.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11–2346–000.

*Applicants:* Wyoming Interstate Company, L.L.C.

*Description:* Wyoming Interstate Company, L.L.C. submits tariff filing per 154.403(d)(2): WIC FL&U Filing effective 9–1–11.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801–5162.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11–2347–000.

*Applicants:* Ozark Gas Transmission, L.L.C.

*Description:* Ozark Gas Transmission, L.L.C. submits tariff filing per 154.204: Receipt and Delivery Pressure Modification to be effective 9/1/2011.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801–5164.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11–2348–000.

*Applicants:* Wyoming Interstate Company, L.L.C.

*Description:* Wyoming Interstate Company, L.L.C. Request for Limited Waiver.

*Filed Date:* 08/01/2011.

*Accession Number:* 20110801–5221.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

*Docket Numbers:* RP11–2349–000.

*Applicants:* Ozark Gas Transmission, L.L.C.

*Description:* Ozark Gas Transmission, L.L.C. submits tariff filing per 154.204: Non-conforming Agreements to be effective 9/1/2011.

*Filed Date:* 08/02/2011.

*Accession Number:* 20110802–5037.

*Comment Date:* 5 p.m. Eastern Time on Monday, August 15, 2011.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

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Dated: August 2, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-20065 Filed 8-8-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 14136-000; 14139-000]

#### Lock+™ Hydro Friends Fund XXXV Riverbank Hydro No. 4, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 1, 2011, Lock+™ Hydro Friends Fund XXXV (Hydro Friends) and Riverbank Hydro No. 4, LLC (Riverbank Hydro) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) Lock and Dam No. 5, located on the Mississippi River near Minnesota City, Minnesota, in Winona County, Minnesota, and Buffalo County, Wisconsin. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit

term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Hydro Friends' proposed Project Oscar Project No. 14136-000 would consist of: (1) A 109-foot-wide, 40-foot-high lock frame module placed in a new gate constructed in the downstream portion of an inactive, incomplete auxiliary lock of the Lock and Dam No. 5; (2) a 109-foot-wide, 40-foot-high lock frame module placed east of the movable section of the Lock and Dam No. 5 in an existing levee of the east abutment; (3) a new switchyard and control room located on the eastern side of the dam; and (4) a new 3-mile-long, 115-kilovolt transmission line extending from the switchyard to a nearby distribution line which would feed the project power to the grid. Each lock frame module would consist of ten 7-foot-diameter hydropower turbines each rated at 650 kilowatts (kW) based on a design head of 9 feet with a total rated capacity per module of 6.5 megawatts (MW) resulting in a total project installed capacity of 13 MW. Each module would be equipped with fish/debris screens located upstream of each module and control door assemblies that can open and close off flow to the units when needed. The project's average annual generation would be 79,770 megawatt-hours (MWh), and the project would operate run-of-release.

*Applicant Contact:* Mr. Wayne F. Krouse, Managing Partner, Lock+™ Hydro Friends Fund XXXV, 5090 Richmond Avenue #390, Houston, TX 77056, phone (877) 556-6566, extension 709.

Riverbank Hydro's Mississippi 5 Hydroelectric Project No. 14139-000 would consist of: (1) A forebay and intake structure equipped with a trashrack constructed upstream of the powerhouse on the east section of the dam in the existing levee of the east abutment; (2) a reinforced concrete powerhouse containing five turbine-generators each with a rating of 4,000 kW for a total project installed capacity of 20 MW; (3) a tailrace directing river flows back into the Mississippi River; and (4) a 13.1-mile-long, 69-kV transmission line feeding the project power to an existing transmission line. The intake, powerhouse, and tailrace dimensions would be determined during the permit period. The project's average annual generation would be 87,000 MWh at a head range of 5.0 to 9.5 feet, and the project would operate run-of-release.

*Applicant Contact:* Kuo-Bao Tong, Riverbank Power Corporation, Royal Bank Plaza, South Tower, P.O. Box 166, 200 Bay Street, Suite 2320, Toronto, ON, Canada M5J 2J4, phone (416) 861-0092, extension 154.

*FERC Contact:* Sergiu Serban, [sergiu.serban@ferc.gov](mailto:sergiu.serban@ferc.gov), (202) 502-6211.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about each project, including a copy of the applications, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14136-000, or P-14139-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 3, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-20155 Filed 8-8-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 739-000]

#### Appalachian Power Company; Notice of Authorization for Continued Project Operation

On June 29 2009, The Appalachian Power Company, licensee for the Claytor Hydroelectric Project, filed an