

present the opportunity to exercise buyer market power.

3. Explain how the Commission's April 12 Order may impact long-term resource planning.

10:30 a.m.–10:45 a.m.—Break

10:45 a.m.–12:30 p.m.

4. Does the same incentive to exercise buyer market power exist for buyers who largely or totally self-supply as compared to buyers who self-supply only a small portion of their load?

5. Does the same incentive to exercise buyer market power exist for small load serving entities as compared to large load serving entities?

6. Would the market power concern about using self-supply be alleviated if the self-supplied resources are acquired through a procurement process that does not discriminate between new and existing resources? If yes, what factors should be analyzed to determine whether a procurement process is non-discriminatory?

7. Explain why the Fixed Resource Requirement (FRR) Alternative is or is not a viable alternative for those wishing to self-supply.

8. What other alternatives to the FRR option would allow parties to self-supply while deterring buyer market power?

Panelists

- Patrick McCullar, President & CEO, Delaware Municipal Electric Corporation, Inc., representing American Public Power Association
- Gregory J. Morgan, Managing Director of Regulated Operations, Dominion Virginia Power, representing Dominion Resources Services, Inc.
- Douglas R. M. Nazarian, Chairman, Maryland Public Service Commission
- Dr. Joseph E. Bowring, Market Monitor, Monitoring Analytics, L.L.C.
- David L. Mohre, Executive Director, Energy & Power Division, National Rural Electric Cooperative Association
- Lee A. Solomon, President, New Jersey Board of Public Utilities
- Andrew Ott, Senior Vice President-Markets, PJM Interconnection, L.L.C.
- Mark Scott, Director, Structured Trading, Customized Energy Solutions, representing PJM Load Group
- Dr. Roy Shanker, Consultant, PJM Power Providers Group
- Dr. William Hogan, Professor, Harvard University, representing PSEG Companies

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BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12715–003]

Fairlawn Hydroelectric Company, LLC; Notice of Public Meeting

On August 5, 2011, Office of Energy Projects staff may participate in a public meeting hosted by the U.S. Army Corps of Engineers, Baltimore District (Corps) for the proposed Jennings Randolph Project No. 12715–003 (project). The purpose of the meeting is to discuss potential dam safety issues identified by the Maryland Department of the Environment related to the Corps' dam and any related effects on the project's licensing proceeding.

The meeting will begin at 10 a.m. EDT at the City Crescent Building, 10 S. Howard Street, Baltimore, MD 21201, Room 8510. Interested parties wishing to attend should contact Raymond Smith at (410) 962–4507 or by e-mail at Raymond.F.Smith@usace.army.mil.

Dated: July 22, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011–19085 Filed 7–27–11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER11–3322–000]

PJM Interconnection, L.L.C.; Supplemental Notice of Staff Technical Conference

On June 21, 2011, the Federal Energy Regulatory Commission (Commission) announced that a staff Technical Conference on Performance Measurement of Demand Response in the PJM Capacity Market will be held on July 29, 2011, beginning at 9 a.m. (EDT) in the Commission Meeting Room at the Commission's headquarters, located at 888 First Street, NE., Washington, DC 20426. The technical conference will be led by Commission staff, and Commissioners may be in attendance. The conference will be open for the public to attend and advance registration is not required.

Attached to this supplemental notice is an agenda for the conference. If any changes are made, the revised agenda will be posted prior to the event on the Calendar of Events on the Commission's Web site, <http://www.ferc.gov>.

The conference will be transcribed. Transcripts will be available

immediately for a fee from Ace Reporting Company (202–347–3700 or 1–800–336–6646). A free webcast of this event is also available through <http://www.ferc.gov>. Anyone with Internet access who desires to view this event can do so by navigating to <http://www.ferc.gov>'s Calendar of Events and locating this event in the calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. If you have any questions, visit <http://www.CapitolConnection.org> or call (703) 993–3100.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free (866) 208–3372 (voice) or (202) 502–8659 (TTY), or send a fax to (202) 208–2106 with the required accommodations.

Parties seeking additional information regarding this conference should contact Tristan Cohen at Tristan.Cohen@ferc.gov or (202) 502–6598.

Dated: July 22, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

Appendix

Performance Measurement of Demand Response in the PJM Capacity Market; ER11–3322–000

July 29, 2011

Agenda

9 a.m.–9:15 a.m. Greeting and Opening Remarks

9:15 a.m.–11:15 a.m. Discussion on Reliability Issues

1. Whether the customer baseline load (CBL) or peak load contribution (PLC) is a more accurate capacity market performance measure of what a demand response customer would have consumed in the absence of an instruction to reduce load.

2. Whether the current PJM add-back process under the guaranteed load drop (GLD) option, which is used to calculate peak load for capacity for the following delivery year, accurately reflects the fact that the load reduction of an over-performing demand response customer (*i.e.* a customer that provides a level of response greater than the MW nominated for it in the capacity auction) has been used to support an under-performing customer (*i.e.* a customer that provides a level of response less than the nominated MW) in a portfolio aggregated to meet the capacity commitment.

3. Whether PJM dispatchers account for PLCs during an emergency.

4. Whether any load in PJM can be at load levels in excess of PLC during an emergency.

Panelists

- Chris Norton, Director of Regulatory Affairs, American Municipal Power Inc.
- Frank Lacey, Vice President Regulatory, Markets and Government Relations, Conmerge, Inc.
- Bruce Campbell, Director of Regulatory Affairs, Demand Response Services, Johnson Controls, Inc.
- Marie Pieniazek, Chief Operating Officer, Energy Curtailment Specialists
- Donald J. Sipe, Attorney, Preti Flaherty Beliveau & Pachios LLP representing EnerNOC, Inc.
- Dr. Joseph E. Bowring, Market Monitor, Independent Market Monitor for PJM
- Frederick (“Stu”) Bresler, Vice President—Market Operations and Demand Resources, PJM Interconnection, L.L.C.

11:15 a.m.–11:30 p.m. Break

11:30 a.m.–12:30 p.m. Discussion on Capacity Obligations

5. Discuss the capacity obligations of end-use customers whose demand response resources have been committed in a prior RPM auction.
6. Whether a demand response resource should be obligated to reduce below its PLC during an emergency event, even if the magnitude of supply that the resource is providing is otherwise equivalent to its capacity commitment.
7. Whether the PLC limit on nominations in the capacity auction should serve as a basis for requiring load reductions of capacity resources to be below PLC.

Panelists

- Chris Norton, Director of Regulatory Affairs, American Municipal Power Inc.
- Donald J. Sipe, Attorney, Preti Flaherty Beliveau & Pachios LLP representing EnerNOC, Inc.
- Dr. Joseph E. Bowring, Market Monitor, Independent Market Monitor for PJM
- Frederick (“Stu”) Bresler, Vice President—Market Operations and Demand Resources, PJM Interconnection, L.L.C.
- Robert A. Weishaar, Jr., Counsel to PJM Industrial Customer Coalition, McNeese, Wallace & Nurick LLC
- Audrey Zibelman, President, Chief Executive Officer, and Founder, Viridity Energy, Inc.

12:30 p.m.–1:15 p.m. Lunch Break

1:15 p.m.–2:15 p.m. Discussion on Load Reductions and Incentives

8. Whether the same MW reduction that is voluntarily made by a peak shaving customer in order to reduce capacity costs should also be eligible to receive incentives from PJM’s Load Management programs.
9. Whether the current GLD option provides an incentive for aggregators to offset under-performing resources with resources that over-perform.

Panelists

- Chris Norton, Director of Regulatory Affairs, American Municipal Power Inc.
- Kevin Evans, VP & GM, Demand Response Services, Johnson Controls, Inc.
- Jonathan Falk, Vice President, NERA Economic Consulting representing EnerNOC, Inc.

- Dr. Joseph E. Bowring, Market Monitor, Independent Market Monitor for PJM
- Andrew L. Ott, Senior Vice President—Markets, PJM Interconnection, L.L.C.
- Audrey Zibelman, President, Chief Executive Officer, and Founder, Viridity Energy, Inc.

2:15 p.m.–2:30 p.m. Break

2:30 p.m.–3:30 p.m. Discussion on the Impact of PJM’s Proposal

10. Whether PJM’s proposal undermines the GLD methodology.
11. Whether PJM’s proposal unduly discriminates against resources on days other than the coincident peak days and whether PJM’s proposal negatively affects Annual Demand Resource aggregations.

Panelists

- John Rossi, Senior Vice President of Business Development, Conmerge, Inc.
- David Dardis, Constellation
- Marie Pieniazek, Chief Operating Officer, Energy Curtailment Specialists
- Kenneth D. Schisler, Vice President of Regulatory Affairs, EnerNOC, Inc.
- Dr. Joseph E. Bowring, Market Monitor, Independent Market Monitor for PJM
- Andrew L. Ott, Senior Vice President—Markets, PJM Interconnection, L.L.C.
- Audrey Zibelman, President, Chief Executive Officer, and Founder, Viridity Energy, Inc.

[FR Doc. 2011–19087 Filed 7–27–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. TS11–7–000]

Elk River Municipal Utilities; Notice of Petition for Waiver

Take notice that on July 15, 2011, pursuant to 18 CFR 35.28(e)(2) and 358.1(d) and Rules 101(e) and 207 of the Commission’s Rules of Practice and Procedure, Elk River Municipal Utilities (Elk River) filed a petition for waiver of any reciprocity-based standards of conduct or open access same-time information system (OASIS) requirements that may apply under Order Nos. 888, 889, 890, 2003, 2004, and 717.

Elk River states that it is not a FERC-jurisdictional “public utility” and consequently is not directly subject to the Commission’s standards of conduct.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a

compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on Friday, July 29, 2011.

Dated: July 20, 2011.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2011–19069 Filed 7–27–11; 8:45 am]

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