link of the Commission's Web site at http://www.ferc.gov/docs-filing/ elibrary.asp. Enter the docket number (P–14121–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 20, 2011. **Nathaniel J. Davis, Sr.,** *Deputy Secretary.* [FR Doc. 2011–19074 Filed 7–27–11; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14122-000]

Reliable Storage 1 LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 25, 2011, Reliable Storage 1 LLC, filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower near the town of Tazewell, in Claiborne County, Tennessee. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed pumped storage project would consist of the following: (1) A 10foot-high, 6,700-foot-long roller compacted concrete ringed dike; (2) an upper reservoir with a surface area of 69.1 acres and a 6.620 acre-foot storage capacity; (3) a 140-foot-high, 843.1-footlong earth embankment dam creating; (4) a lower reservoir with a surface area of 39.7 acres and a 4,511 acre-foot storage capacity; (5) one 24-footdiameter, 5,300-foot-long penstock; (6) a bifurcation to three 14-foot-diameter, and 50-foot-long penstocks; (7) a powerhouse/pumping station containing three pump/generating units with a total generating capacity of 390 megawatts; (8) a substation; (9) a 4.15mile-long, 500 kV transmission line to an existing distribution line; and (10) a new 1,300-foot-long access road. The proposed project would have an average annual generation of 590,000,000 megawatt-hours (MWh), which would be sold to the Tennessee Valley Authority.

Applicant Contact: Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Boston, MA 02114; phone (978) 283– 2822.

FERC Contact: Michael Spencer, (202) 502–6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call tollfree at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at *http://www.ferc.gov/docs-filing/ elibrary.asp.* Enter the docket number (P–14122–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 20, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011–19072 Filed 7–27–11; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14125-000]

Reliable Storage 1 LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 25, 2011, Reliable Storage 1 LLC, filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower near the town of Lake City, in Campbell County, Tennessee. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed pumped storage project would consist of the following: (1) A 10foot-high, 12,100-foot-long roller compacted concrete ringed dike; (2) an upper reservoir with a surface area of 128.6 acres and an 7,914.4 acre-foot storage capacity; (3) a 180-foot-high, 1,248-foot-long earth embankment dam creating; (4) a lower reservoir with a surface area of 101 acres and an 7,594 acre-foot storage capacity; (5) one 24foot-diameter, 5,300-foot-long penstock; (6) a bifurcation to three 14-footdiameter, and 50-foot-long penstocks; (7) a powerhouse/pumping station containing three pump/generating units with a total generating capacity of 1,062 megawatts; (8) a substation; and (9) a 2.66-mile-long, 115 kV transmission line to an existing distribution line. The proposed project would have an average annual generation of 2,761,000,000 megawatt-hours (MWh), which would be sold to the Tennessee Valley Authority.

Applicant Contact: Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Boston, MA 02114; phone (978) 283– 2822.

FERC Contact: Michael Spencer, (202) 502–6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call tollfree at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at *http://www.ferc.gov/docs-filing/ elibrary.asp.* Enter the docket number (P–14125–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 20, 2011. Nathaniel J. Davis, Sr., Deputy Secretary. [FR Doc. 2011–19070 Filed 7–27–11; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-513-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

July 20, 2011.

Take notice that on July 11, 2011, Tennessee Gas Pipeline Company (Tennessee Gas), 1001 Louisiana Street, Houston, Texas 77002, filed an application pursuant to Section 7(b), Parts 157.205, and 157.208, of the Commission's regulations under the Natural Gas Act (NGA) for authorization to increase the maximum allowable operating pressure (MAOP) of a sevenmile, four-inch lateral designated as the Tomball Lateral ("Line 21B-100") in Harris County, Texas, and to thereafter operate Line 2B-100 up to the higher MAOP. Specifically, Tennessee Gas proposes to increase the MAOP of Line 2B-100 from 678 psig to 750 psig, all as

more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding the application should be directed to Thomas G. Joyce, Manager, Certificates, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, by telephone at (713) 420–3299, or by email at *tom.joyce@elpaso.com*.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http:// www.ferc.gov*) under the "e-Filing" link.

Dated: July 20, 2011. Nathaniel J. Davis, Sr., Deputy Secretary. [FR Doc. 2011–19078 Filed 7–27–11; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-9444-9]

Meeting of the Mid-Atlantic/Northeast Visibility Union Executive Board

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of meeting.

SUMMARY: EPA is announcing the Meeting of the Mid-Atlantic/Northeast Visibility Union (MANE–VU) Executive Board. This meeting will deal with matters relative to Regional Haze, visibility improvement, and criteria pollutants within the MANE–VU region. **DATES:** The meeting will be held on September 15, 2011 starting at 9 a.m. (EDT).

Location: The Equinox, 3567 Main Street, Manchester Village, Vermont 06254; 802–362–4700.

FOR FURTHER INFORMATION CONTACT: For questions regarding Meeting Specifics, Documents and Press Inquiries Contact: Kromeklia Bryant, Ozone Transport Commission (OTC), 444 North Capitol Street NW., Suite 638, Washington, DC 20001; (202) 508–3840; *e-mail: ozone@otcair.org; Web site: http:// www.otcair.org/manevu/.*

SUPPLEMENTARY INFORMATION: MANE– VU's members include: Connecticut, Delaware, the District of Columbia, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Pennsylvania, Rhode Island, Vermont, the Penobscot Indian Nation, the St. Regis Mohawk Tribe along with EPA and Federal Land Managers.

Type of Meeting: Open.

Agenda: Copies of the final agenda are available from the OTC office at (202) 508–3840; by *e-mail: ozone@otcair.org* or via the MANE–VU Web site at *http://www.otcair.org/manevu/.*

Dated: July 18, 2011.

W.C. Early,

Acting Regional Administrator, Region III. [FR Doc. 2011–19137 Filed 7–27–11; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-9444-8]

Public Water Supply Supervision Program; Program Revision for the State of Alaska

AGENCY: Environmental Protection Agency.

ACTION: Notice of Tentative Approval.

SUMMARY: Notice is hereby given that the State of Alaska has revised its approved State Public Water Supply Supervision Primacy Program. Alaska has adopted regulations analogous to the EPA's Ground Water Rule. The EPA has determined that these revisions are no less stringent than the corresponding federal regulations. Therefore, the EPA intends to approve these State program revisions. By approving these rules, the EPA does not intend to affect the rights of federally recognized Indian tribes within "Indian country" as defined by 18 U.S.C. 1151, nor does it intend to