

Therefore, the preparation of an Environmental Impact Statement (EIS) is not required. Site-specific, focused Environmental Assessments (EA's) will be tiered from the PEA to evaluate site-specific impacts at individual MARFORRES facilities identified as having the potential for the development of wind energy.

**DATES: Effective date:** These findings are effective as of July 12, 2011.

**FOR FURTHER INFORMATION CONTACT:**

Alain D. Flexer, Energy Manager, Marine Forces Reserve, 2000 Opelousas, New Orleans, LA 70146, 504-697-9571; (this is not a toll-free number).

Dated: July 12, 2011.

**L.M. Senay,**

*Lieutenant, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.*

[FR Doc. 2011-17980 Filed 7-15-11; 8:45 am]

**BILLING CODE 3810-FF-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 12711-003]

**Ocean Renewable Power Company, LLC; Notice Concluding Pre-Filing Process and Approving Process Plan And Schedule**

a. *Type of Filing:* Notice of Intent to File Application for License for a Hydrokinetic Pilot Project.

b. *Project No.:* 12711-003.

c. *Dated Filed:* July 24, 2009.

d. *Submitted By:* Ocean Renewable Power Company, LLC.

e. *Name of Project:* Cobscook Bay Tidal Energy Project.

f. *Location:* In Cobscook Bay, in Washington County, Maine. The project would not occupy federal lands.

g. *Filed Pursuant to:* 18 CFR 5.3 and 5.5 of the Commission's regulations.

h. *Applicant Contact:* Christopher R. Sauer, Ocean Renewable Power Company, LLC, 120 Exchange Street, Suite 508, Portland, Maine 04101, (207) 772-7707.

i. *FERC Contact:* Timothy Konnert (202) 502-6359.

j. Ocean Renewable Power Company, LLC (ORPC) has filed with the Commission: (1) A notice of intent (NOI) to file an application for a pilot hydrokinetic hydropower project and a draft license application with monitoring plans; (2) a request for waivers of certain Integrated Licensing Process (ILP) regulations necessary for expedited processing of a license application for a hydrokinetic pilot project; (3) a proposed process plan and schedule; and (4) a request to be designated as the non-federal representative for section 7 of the Endangered Species Act consultation and for section 106 consultation under the National Historic Preservation Act.

k. A notice was issued on August 7, 2009, soliciting comments on the draft license application from agencies and stakeholders. Comments were filed by federal and state agencies, and non-governmental organizations. No comments were filed opposing the request to waive the ILP regulations or the proposed process plan and schedule.

l. ORPC was designated as the non-federal representative for section 7 of the Endangered Species Act consultation and for section 106 consultation under the National Historic Preservation Act on August 7, 2009.

m. ORPC proposes a two-phased development approach for the Cobscook Bay Tidal Energy Project. The project would consist of: (1) A single 5-meter-diameter axial flow Kinetic System turbine generator unit (TGU) mounted on a triframe mount, with a rated capacity of 60 kilowatts (kW), in Phase 1; (2) four 5-meter-diameter axial flow Kinetic System TGUs mounted on triframe mounts, with a rated capacity of 60 kW each, in Phase 2; (3) a direct current power and data cable approximately 3,800 feet long (3,600 feet underwater and 200 feet on shore) extending from the TGUs to the onshore station house; (4) an on-shore building 32 feet wide by 35 feet long, housing the SatCon power inverter and the supervisory control and data acquisition (SCADA) system; and (5) appurtenant facilities for navigation safety and operation. The project would have a total rated capacity of 300 kW, with an estimated annual generation between 1,200,000 and 1,300,000 kilowatt-hours.

n. The pre-filing process has been concluded and the requisite regulations have been waived such that the process and schedule indicated below can be implemented.

o. Post-filing process schedule. The post-filing process will be conducted pursuant to the following schedule. Revisions to the schedule may be made as needed.

Milestones	Dates
Final license application expected .....	August 31, 2011.
Issue notice of acceptance and ready for environmental analysis and request for interventions .....	September 15, 2011.
Issue biological assessment .....	September 15, 2011.
Recommendations, conditions, comments and interventions due .....	October 15, 2011.
Issue notice of availability of environmental assessment .....	December 14, 2011.
Comments due and 10(j) resolution, if needed .....	January 13, 2011.

p. Register online at <http://ferc.gov/esubscribenow.htm> to be notified via e-mail of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: July 12, 2011.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2011-17992 Filed 7-15-11; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RM98-1-000]

**Records Governing Off-the-Record; Public Notice**

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires

Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any

responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as

having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-the-record communications recently received by the Secretary of the

Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC, Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Docket No.	File date	Presenter or requester
1. CP11-46-000 .....	7-6-11	Raymond Bransfield.
2. CP11-161-000 .....	7-1-11	Kevin Bowman. <sup>1</sup>
3. CP11-485-000 .....	6-28-11	Gertrude F. Johnson.
4. ER11-1791-000 .....	6-20-11	Hon. Tim Walberg, <i>et al.</i>
5. P-2299-000 .....	7-1-11	Hon. Chris Vierra.

<sup>1</sup> Record of telephone conversation.

Dated: July 12, 2011.  
**Kimberly D. Bose,**  
*Secretary.*  
 [FR Doc. 2011-17993 Filed 7-15-11; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**  
**Federal Energy Regulatory Commission**

[Docket No. CP11-506-000]

**Texas Eastern Transmission, LP;  
 Notice of Request Under Blanket Authorization**

Take notice that on July 1, 2011, Texas Eastern Transmission, LP (Texas Eastern), filed an application pursuant to sections 157.205, 157.208, and 157.210 of the Commission's regulations, requesting authorization to uprate the existing electric compressor unit at its Kosciusko Compressor Station from 12,500 horsepower (hp) to 16,875 hp and effectively increase the certificated capacity at the Kosciusko Compressor Station by 4,375 hp from 47,500 hp to 51,875 hp, all as more fully set forth in the application which is on file with the Commission. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call

toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this prior notice should be directed to Lisa A. Connolly, General Manager, Rates & Certificates, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251-1642, or telephone (713) 627-4488, or fax (713) 627-5947 or by e-mail [laconnolly@spectraenergy.com](mailto:laconnolly@spectraenergy.com).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. Persons unable to file electronically

should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Dated: July 12, 2011.  
**Kimberly D. Bose,**  
*Secretary.*  
 [FR Doc. 2011-17988 Filed 7-15-11; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**  
**Federal Energy Regulatory Commission**

**Notice of Staff Attendance at Southwest Power Pool Regional Entity Trustee, Regional State Committee and Board of Directors Meetings**

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of its staff may attend the meetings of the Southwest Power Pool, Inc. (SPP) Regional Entity Trustee (RE), Regional State Committee (RSC) and Board of Directors, as noted below. Their attendance is part of the Commission's ongoing outreach efforts.

All meetings will be held at the Kansas City Marriott Country Club Plaza, 4445 Main Street, Kansas City, MO 64111. The hotel phone number is (800) 810-3708.

**SPP RE**

July 25, 2011 (8:30 a.m.-2 p.m.).