

eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description:* The Troy Project would consist of: (1) The existing 20.5-foot-high, 180-foot-long Bakers Falls dam equipped with a 134-foot-long spillway and a 3.33-foot-wide, 4.0-foot-high wastegate located about 5 feet below the dam spillway; (2) an existing 0.61-acre impoundment with a normal water surface elevation of 739.4 feet above mean sea level; (3) an existing intake structure equipped with two 3.33-foot-wide, 4.0-foot-high headgates; (4) an existing forebay with a 2.0-foot-wide, 2.0-foot-high wastegate; (5) an existing 250-foot-long, 6.5-foot-diameter penstock; (6) an existing powerhouse containing one inoperable 600-kilowatt (kW) generating unit; and (7) three existing overhead 6.6-kilovolt 90-foot-long transmission lines.

The applicant proposes to: (1) Rehabilitate or replace the powerhouse; (2) increase the capacity of the inoperable generating unit to 850 kW; and (3) replace the existing transmission lines with three new buried 480 volt 90-foot-long transmission lines. The project would be operated in a run-of-river mode, and would have an annual generation of 1,500 megawatt-hours.

m. Due to the project works already existing and the limited scope of proposed rehabilitation of the project site described above, the applicant's close coordination with federal and state agencies during the preparation of the application, completed studies during pre-filing consultation, and

agency recommended preliminary terms and conditions, we intend to waive scoping, shorten the notice filing period, and expedite the exemption process. Based on a review of the application, resource agency consultation letters including the preliminary 30(c) terms and conditions, and comments filed to date, Commission staff intends to prepare a single environmental assessment (EA). Commission staff determined that the issues that need to be addressed in its EA have been adequately identified during the pre-filing period, which included a public meeting and site visit, and no new issues are likely to be identified through additional scoping. The EA will consider assessing the potential effects of project construction and operation on geology and soils, aquatic, terrestrial, threatened and endangered species, recreation and land use, aesthetic, and cultural and historic resources.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) Bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS", "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements

of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

p. *Procedural schedule:* The application will be processed according to the following procedural schedule. Revisions to the schedule may be made as appropriate.

| Milestone                             | Target date   |
|---------------------------------------|---------------|
| Notice of the availability of the EA. | October 2011. |

Dated: May 26, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011-13683 Filed 6-1-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP09-487-003]

#### High Island Offshore System, L.L.C.; Notice of Compliance Filing

Take notice that on May 16, 2011, High Island Offshore System, L.L.C. (HIOS) filed to comply with the Commission's "Order Approving, as Modified, Uncontested Settlement" issued on April 29, 2011. (135 FERC ¶ 61,105 (2011)). HIOS states it is submitting a revised Stipulation and Agreement as directed, as more fully described in the petition.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before 5 p.m. Eastern time on the specified comment date. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Protest Date:* 5 p.m. Eastern Time on Thursday, June 2, 2011.

Dated: May 26, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011–13679 Filed 6–1–11; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. NJ11–13–000]

#### Buckeye Power, Inc.; Notice of Filing

Take notice that on May 19, 2011, Buckeye Power, Inc. (Buckeye), in accordance with Rule 203 of the Federal Energy Regulatory Commission’s Rules of Practice and Procedure,<sup>1</sup> submitted its Rate Schedule FERC No. 2 containing Buckeye’s monthly revenue requirement for its contribution to supply of Reactive Power and Voltage Control from Generation Sources Services, as provided by Buckeye’s Greenville generating plant.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the

comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5 p.m. Eastern Time on June 20, 2011.

Dated: May 26, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011–13682 Filed 6–1–11; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP11–484–000]

#### Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

Take notice that on May 18, 2011, Williston Basin Interstate Pipeline Company (Williston Basin) filed a prior notice request for authorization, in accordance with 18 CFR 157.213(b) and 157.216(b) of the Federal Energy Regulatory Commission’s (Commission) Regulations under the Natural Gas Act (NGA) and Williston Basin’s blanket certificate issued in Docket No. CP82–487–000, *et al.*,<sup>1</sup> for the replacement, operation and abandonment of natural

<sup>1</sup> By the Commission’s Order dated February 13, 1985 in Docket Nos. CP82–487–000, *et al.*, (30 FERC ¶ 61,143). Williston Basin was authorized to acquire and operate the interstate pipeline facilities previously owned and operated by MDU Resources Group, Inc. (MDU), its parent company, as well as to provide the certificated service previously provided by MDU, effective January 1, 1985. MDU was originally granted blanket certificate authority in Docket Nos. CP83–1–000, *et al.*

gas storage facilities in Fallon County, Montana. Specifically, Williston Basin proposes to replace three natural gas storage wells and abandon one additional well. Williston Basin states that the estimated cost to construct the facilities is approximately \$928,000, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this prior notice should be directed to Keith A. Tiggelaar, Director of Regulatory Affairs, Williston Basin Interstate Pipeline Company, 1250 West Century Avenue, Bismarck, North Dakota 58503, or telephone (701) 530–1560, or by e-mail [keith.tiggelaar@wbip.com](mailto:keith.tiggelaar@wbip.com).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission’s Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission’s staff may, pursuant to section 157.205 of the Commission’s Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter’s will be placed on the Commission’s environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission’s environmental review process. Environmental commenter’s will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right

<sup>1</sup> 18 CFR 385.203 (2010).