TABLE 5.1—TEST LOAD SIZES—Continued

Container volume		Minimum load		Maximum load		Average load	
cu. ft. ≥ <	liter ≥ <	Lb	kg	Lb	kg	lb	kg
3.60–3.70	101.9–104.8	3.00	1.36	15.00	6.80	9.00	4.08
3.70–3.80	104.8–107.6	3.00	1.36	15.40	6.99	9.20	4.17
3.80–3.90	107.6–110.4	3.00	1.36	15.80	7.16	9.40	4.26
3.90–4.00	110.4–113.3	3.00	1.36	16.20	7.34	9.60	4.35
4.00–4.10	113.3–116.1	3.00	1.36	16.60	7.53	9.80	4.45
4.10–4.20	116.1–118.9	3.00	1.36	17.00	7.72	10.00	4.54
4.20–4.30	118.9–121.8	3.00	1.36	17.40	7.90	10.20	4.63
4.30–4.40	121.8–124.6	3.00	1.36	17.80	8.09	10.40	4.72
4.40–4.50	124.6–127.4	3.00	1.36	18.20	8.27	10.60	4.82
4.50–4.60	127.4–130.3	3.00	1.36	18.70	8.46	10.80	4.91
4.60–4.70	130.3–133.1	3.00	1.36	19.10	8.65	11.00	5.00
4.70–4.80	133.1–135.9	3.00	1.36	19.50	8.83	11.20	5.10
4.80–4.90	135.9–138.8	3.00	1.36	19.90	9.02	11.40	5.19
4.90–5.00	138.8–141.6	3.00	1.36	20.30	9.20	11.60	5.28
5.00–5.10	141.6–144.4	3.00	1.36	20.70	9.39	11.90	5.38
5.10–5.20	144.4–147.2	3.00	1.36	21.10	9.58	12.10	5.47
5.20–5.30	147.2–150.1	3.00	1.36	21.50	9.76	12.30	5.56
5.30–5.40	150.1–152.9	3.00	1.36	21.90	9.95	12.50	5.65
5.40–5.50	152.9–155.7	3.00	1.36	22.30	10.13	12.70	5.75
5.50–5.60	155.7–158.6	3.00	1.36	22.80	10.32	12.90	5.84
5.60–5.70	158.6–161.4	3.00	1.36	23.20	10.51	13.10	5.93
5.70–5.80	161.4–164.2	3.00	1.36	23.60	10.69	13.30	6.03
5.80–5.90	164.2–167.1	3.00	1.36	24.00	10.88	13.50	6.12
5.90–6.00	167.1–169.9	3.00	1.36	24.40	11.06	13.70	6.21

Notes: (1) All test load weights are bone dry weights.
(2) Allowable tolerance on the test load weights are ±0.10 lbs (0.05 kg).

(4) Representations. Samsung may make representations about the energy use of its clothes washer products for compliance, marketing, or other purposes only to the extent that such products have been tested in accordance with the provisions outlined above and such representations fairly disclose the results of such testing.

(5) This decision and order applies only to those models specifically set out in the petition, not future models that may be manufactured by Samsung. Samsung may submit a new or amended petition for waiver and request for grant of interim waiver, as appropriate, for additional models of clothes washers for which it seeks a waiver from the DOE test procedure. Grant of this waiver does not release Samsung from the certification requirements set forth at 10 CFR 430.62.

(6) This waiver shall remain in effect consistent with the provisions of 10 CFR430.27(m).

(7) This waiver is issued on the condition that the statements, representations, and documentary materials provided by the petitioner are valid. DOE may revoke or modify this waiver at any time if it determines the factual basis underlying the petition for waiver is incorrect, or the results from the alternate test procedure are unrepresentative of the basic models' true energy consumption characteristics.

Issued in Washington, DC, on March 3, 2011.

Cathy Zoi,

Assistant Secretary, Energy Efficiency and Renewable Energy.

[FR Doc. 2011–5506 Filed 3–9–11; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11–107–000]

Leaf River Energy Center LLC; Notice of Application

On February 25, 2011, Leaf River Energy Center LLC (Leaf River), 53 Riverside Avenue, Westport, Connecticut 06880, filed with the Federal Energy Regulatory Commission (Commission) an application under section 7(c) of the Natural Gas Act (NGA), as amended, and part 157 of the Commission's regulations for an order amending the certificate of public convenience and necessity issued in Docket No. CP08–8–000 to authorize Leaf River to relocate and construct two of its certificated and not yet constructed storage caverns and to construct associated cavern piping corridors, access roads and related facilities, all as more fully detailed in the Application. Leaf River also seeks reaffirmation of its previously granted authorization to charge market-based rates for its storage and hub services, as well as various waivers granted in the order issuing certificate. Leaf River states that this amendment does not involve any change in capacity, pressures, injection rates or withdrawal rates authorized by the Commission in the original certificate order.

Questions regarding the application may be directed to James F. Bowe, Jr., Dewey & LeBoeuf LLP, 1101 New York Avenue, NW., Washington, DC 20005–4213, 202–346–7999 (phone), 202–346–8102 (fax), or *jbowe@dl.com*.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and

State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental cementers will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental cementers will not be required to serve copies of filed documents on all other parties. However, the nonparty commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. This filing is accessible on-line at *http://www.ferc.gov* using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free) or TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on March 25, 2011.

Dated: March 4, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–5486 Filed 3–9–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2079–069]

Placer County Water Agency

Notice of Application Tendered for Filing with the Commission and Establishing Procedural Schedule for Licensing And Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License

b. *Project No.:* 2079–069

c. *Date Filed:* February 23, 2011

d. *Applicant:* Placer County Water Agency

e. *Name of Project:* Middle Fork American River Project

f. *Location:* The Middle Fork American River Project is located in Placer and El Dorado counties, almost entirely within the Tahoe and El Dorado National Forests. The project occupies 3,268 acres of federal lands administered by the U.S. Department of Agriculture—Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r)

h. *Applicant Contact:* Andy Fecko, Project Manager, Placer County Water Agency, 144 Ferguson Road, Auburn, CA 95603; *Telephone:* (530) 823–4490.

i. *FERC Contact:* Carolyn Templeton, (202) 502–8785 or *carolyn.templeton@ferc.gov*

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* The Middle Fork American River Project (project) has two principal water storage reservoirs, French Meadows and Hell Hole. These reservoirs are located on the Middle Fork American River and the Rubicon River, respectively, and have a combined gross storage capacity of 342,583 acre-feet (ac-ft).

Starting at the highest elevation of the project, water is diverted from Duncan Creek at the Duncan Creek diversion and routed through the 1.5-mile-long Duncan Creek-Middle Fork tunnel into French Meadows reservoir (134,993 ac-ft of gross storage).

Flows in the Middle Fork American River are captured and stored in French Meadows reservoir along with diversions from Duncan Creek. From French Meadows reservoir, water is transported via the 2.6-mile-long French Meadows-Hell Hole tunnel, passed through the French Meadows powerhouse [installed generating capacity of 15.3 megawatts (MW)], and released into Hell Hole reservoir (207,590 ac-ft of gross storage). Flows in the Rubicon River are captured and stored in Hell Hole reservoir along with water released from French Meadows reservoir through French Meadows powerhouse. Water released from Hell Hole reservoir into the Rubicon River to meet instream flow requirements first pass through the Hell Hole powerhouse (installed generating capacity of 0.73 MW), which is located at the base of Hell Hole dam.

From Hell Hole reservoir, water is also transported via the 10.4-mile-long Hell Hole-Middle Fork tunnel, passed through the Middle Fork powerhouse (installed generating capacity of 122.4 MW), and released into the Middle Fork Interbay (175 ac-ft of gross storage). Between Hell Hole reservoir and Middle Fork powerhouse, water is diverted from the North and South Forks of Long Canyon creeks directly into the Hell Hole-Middle Fork tunnel. Water diverted from these creeks into the Hell Hole-Middle Fork tunnel can either be stored in Hell Hole reservoir or be used to augment releases from Hell Hole reservoir to the Middle Fork powerhouse.