

*Applicants:* California Dairies, Inc.  
*Description:* Form 556 of California Dairies, Inc.

*Filed Date:* 11/02/2010.

*Accession Number:* 20101102-5157.

*Comment Date:* None Applicable.

*Docket Numbers:* QF11-28-000.

*Applicants:* California Dairies, Inc.

*Description:* Form 556 of California Dairies, Inc.

*Filed Date:* 11/02/2010.

*Accession Number:* 20101102-5158.

*Comment Date:* None Applicable.

*Docket Numbers:* QF11-29-000.

*Applicants:* California Dairies, Inc.

*Description:* Form 556 of California Dairies, Inc.

*Filed Date:* 11/04/2010.

*Accession Number:* 20101104-5067.

*Comment Date:* None Applicable.

*Docket Numbers:* QF11-87-000.

*Applicants:* NRG Energy Center Princeton LLC.

*Description:* Report 556 of NRG Energy Center Princeton LLC.

*Filed Date:* 12/20/2010.

*Accession Number:* 20101220-5120.

*Comment Date:* None Applicable.

*Docket Numbers:* QF11-104-000.

*Applicants:* Lowe's Food Stores, Inc.

*Description:* Form 556 of Lowe's Food Stores, Inc.

*Filed Date:* 01/11/2011.

*Accession Number:* 20110111-5271.

*Comment Date:* None Applicable.

As it relates to any qualifying facility filings, the notices of self-certification [or self-recertification] listed above, do not institute a proceeding regarding qualifying facility status. A notice of self-certification [or self-recertification] simply provides notification that the entity making the filing has determined the facility named in the notice meets the applicable criteria to be a qualifying facility. Intervention and/or protest do not lie in dockets that are qualifying facility self-certifications or self-recertifications. Any person seeking to challenge such qualifying facility status may do so by filing a motion pursuant to 18 CFR 292.207(d)(iii). Intervention and protests may be filed in response to notices of qualifying facility dockets other than self-certifications and self-recertifications.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-

mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 24, 2011.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2011-5022 Filed 3-4-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Southeastern Power Administration

#### Cumberland System of Projects

**AGENCY:** Southeastern Power Administration, DOE.

**ACTION:** Notice of proposed rates, public forum, and opportunities for public review and comment.

**SUMMARY:** Southeastern Power Administration (Southeastern) proposes to revise existing schedules of rates and charges applicable to the sale of power from the Cumberland System of Projects effective for a 2-year period, October 1, 2011, through September 30, 2013.

Interested persons may review the rates and supporting studies and submit written comments. Southeastern will evaluate all comments received in this process.

**DATES:** Written comments are due on or before June 6, 2011. A public information and comment forum will be held at 10 a.m., May 3, 2011. Persons desiring to attend the forum should notify Southeastern at least seven (7) days before the forum is scheduled. Persons desiring to speak at the forum should notify Southeastern at least three (3) days before the forum is scheduled, so that a list of forum participants can be prepared. Others may speak if time permits. If Southeastern has not been notified by close of business on April 26, 2011, that at least one person intends to be present at the forum, the forum will be canceled with no further notice.

**ADDRESSES:** The forum will be held at the Embassy Suites Nashville—at Vanderbilt, 1811 Broadway, Nashville, Tennessee 37203 Phone (615) 320-8899. Written comments should be submitted to: Administrator, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, GA 30635-6711.

**FOR FURTHER INFORMATION CONTACT:** J. W. Smith, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711, (706) 213-3800.

**SUPPLEMENTARY INFORMATION:** On May 6, 2009, the Federal Energy Regulatory

Commission (FERC) confirmed and approved on a final basis, Wholesale Power Rate Schedules CBR-1-G, CSI-1-G, CEK-1-G, CM-1-G, CC-1-H, CK-1-G, and CTV-1-G applicable to Cumberland System of Projects power for a period ending September 30, 2013 (127 FERC 62,115). On May 17, 2010 Rate Schedule CTVI-1 was approved by the Administrator, Southeastern Power Administration, for a period ending September 30, 2013.

*Discussion:* The marketing policy for the Cumberland System of Projects provides peaking capacity, along with 1500 hours of energy annually with each kilowatt of capacity, to customers outside the Tennessee Valley Authority (TVA) transmission system. Due to restrictions on the operation of the Wolf Creek Project imposed by the U.S. Army Corps of Engineers as a precaution to prevent failure of the dam, Southeastern is not able to provide peaking capacity to these customers. Southeastern implemented an Interim Operating Plan for the Cumberland System to provide these customers with energy that did not include capacity.

The Corps of Engineers has provided Southeastern with a plan of replacements for the Cumberland System. With escalation, the total cost of these planned replacements is \$843,000,000.

Existing rate schedules are predicated upon a July 2008 repayment study and other supporting data contained in FERC docket number EF08-3022-000. The revenue requirement in this study is \$50,400,000. An updated repayment study, dated January 2011, shows that rates are not adequate to meet repayment criteria. Energy delivered in the Cumberland System in Fiscal Years 2008, 2009, and 2010 was 73 percent of forecast. As a result, total revenues were about 19 percent less than forecast. In addition, Corps' Operation & Maintenance Expense was about 33 percent higher than forecast.

A revised repayment study demonstrates that a revenue increase to \$64,600,000 per year will meet repayment criteria. The increase in the annual revenue requirement is \$14,200,000 per year, or about 28 percent.

Southeastern is proposing three rate scenarios per rate schedule. All of the rate alternatives have a revenue requirement of \$64,600,000.

The first rate scenario includes the rates necessary to recover costs under the Interim Operating Plan. These rates are based on energy. The rate would be 20.87 mills per kilowatt-hour for all Cumberland energy. The customers would pay a ratable share of the

transmission credit the Administrator of Southeastern Power Administration (Administrator) provides the Tennessee Valley Authority (TVA) as consideration for delivering capacity and energy for the account of the Administrator to points of delivery of Other Customers or interconnection points of delivery with other electric systems for the benefit of Other Customers, as agreed by contract between the Administrator and TVA. This rate would remain in effect as long as Southeastern is unable to provide capacity due to the Corps' imposed restrictions on the operation of the Wolf Creek Project.

The second rate scenario would recover cost from capacity and energy. The revenue requirement under this alternative would be \$64,600,000 per year. This scenario would be in effect once the Corps raises the lake level at the Wolf Creek and Center Hill Projects. When the lake level rises and capacity is available, the capacity would be allocated to the customers.

The third rate scenario is based on the original Cumberland Marketing Policy. All costs are recovered from capacity and excess energy. The rates under this alternative would be as follows:

#### Cumberland System Rates

##### *Third Scenario—Return to Original Marketing Policy*

##### Inside TVA Preference Customers

Capacity and Base Energy: \$3.148 per kW/Month

Additional Energy: 10.864 mills per kWh

Transmission: Pass-through

##### Outside TVA Preference Customers

(Excluding Customers served through Carolina Power & Light Company or East Kentucky Power Cooperative)

Capacity and Base Energy: \$4.614 per kW/Month

Additional Energy: 10.864 mills per kWh

Customers Served through Carolina Power & Light Company

Capacity and Base Energy: \$5.252 per kW/Month

Transmission: \$1.2959 per kW/Month (As of 1/1/2011 and provided for illustrative purposes)

##### East Kentucky Power Cooperative

Capacity: \$3.256 per kW/Month  
Energy: 10.864 mills per kWh

These rates would go into effect once the Corps lifts the restrictions on the operation of the Wolf Creek and Center Hill Projects and the Interim Operating Plan becomes unnecessary.

The referenced repayment studies are available for examination at 1166 Athens Tech Road, Elberton, Georgia 30635-6711. The Proposed Rate Schedules CBR-1-H, CSI-1-H, CEK-1-H, CM-1-H, CC-1-I, CK-1-H, CTV-1-H, and CTVI-1-A are also available.

Dated: February 28, 2011.

**Kenneth E. Legg,**

*Administrator.*

[FR Doc. 2011-5047 Filed 3-4-11; 8:45 am]

**BILLING CODE 6450-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[EPA-R09-UST-2010-0538; FRL-9276-2]

### Agency Information Collection Activities; Submission to OMB for Review and Approval; Comment Request; Underground Storage Tank; Information Request Letters, Pacific Southwest Region (Region IX) (New)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (PRA)(44 U.S.C. 3501 *et seq.*), this document announces that an Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval. This is a request for a new collection. The ICR, which is abstracted below, describes the nature of the information collection and its estimated burden and cost.

**DATES:** Additional comments may be submitted on or before April 6, 2011.

**ADDRESSES:** Submit your comments, referencing Docket ID No. EPA-R09-UST-2010-0538, to (1) EPA online using <http://www.regulations.gov> (our preferred method), by e-mail to [thomas.ladonna@epa.gov](mailto:thomas.ladonna@epa.gov), or by mail to: LaDonna Thomas, Environmental Protection Agency, Mailcode: WST-8, 75 Hawthorne Street, San Francisco, CA 94105-3901, and (2) OMB by mail to: Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

#### FOR FURTHER INFORMATION CONTACT:

LaDonna Thomas, Waste Management Division, WST-8, Environmental Protection Agency, 75 Hawthorne Street, San Francisco, CA 94105-3901; telephone number: (415) 972-3375; fax number: (415) 947-3530; e-mail address: [thomas.ladonna@epa.gov](mailto:thomas.ladonna@epa.gov).

**SUPPLEMENTARY INFORMATION:** EPA has submitted the following ICR to OMB for

review and approval according to the procedures prescribed in 5 CFR 1320.12. On September 24, 2010 (75 FR 58374), EPA sought comments on this ICR pursuant to 5 CFR 1320.8(d). EPA received no comments. Any additional comments on this ICR should be submitted to EPA and OMB within 30 days of this notice.

EPA has established a public docket for this ICR under Docket ID No. EPA-R09-UST-2010-0538, which is available for online viewing at <http://www.regulations.gov>, or in person viewing at the Docket Facility located at the Environmental Protection Agency, Region IX, 75 Hawthorne Street, San Francisco, CA. A complete public portion of the administrative record is available for review at the Docket Facility upon request. The Docket Facility is open from 9 a.m. to 4 p.m., Monday through Thursday, excluding legal holidays, and is located in a secured building. To review docket materials at the Docket facility, it is recommended that the public make an appointment by calling the Docket Facility at (415) 947-4406 during normal business hours.

Use EPA's electronic docket and comment system at <http://www.regulations.gov>, to submit or view public comments, access the index listing of the contents of the docket, and to access those documents in the docket that are available electronically. Once in the system, select "docket search," then key in the docket ID number identified above. Please note that EPA's policy is that public comments, whether submitted electronically or in paper, will be made available for public viewing at <http://www.regulations.gov> as EPA receives them and without change, unless the comment contains copyrighted material, confidential business information (CBI), or other information whose public disclosure is restricted by statute. For further information about the electronic docket, go to <http://www.regulations.gov>.

**Title:** Underground Storage Tank; Information Request Letters, Pacific Southwest Region (Region IX) (New).  
**ICR numbers:** EPA ICR No. 2405.01, OMB Control No. 2009-NEW.

**ICR Status:** This ICR is for a new information collection activity. An Agency may not conduct or sponsor, and a person is not required to respond to, a collection of information, unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations in title 40 of the CFR, after appearing in the **Federal Register** when approved, are listed in 40 CFR part 9, are displayed either by publication in the **Federal Register** or