

Docket Numbers: RP11–1591–001.

Applicants: Golden Pass Pipeline LLC.

Description: Golden Pass Pipeline LLC submits tariff filing per 154.203: Revised TRVs Include omitted tariff record section titles to be effective 3/1/2011.

Filed Date: 02/24/2011.

Accession Number: 20110224–5124.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 08, 2011.

Docket Numbers: CP97–738–010.

Applicants: Enogex LLC.

Description: Petition for order amending limited jurisdiction of Enogex LLC.

Filed Date: 02/04/2011.

Accession Number: 20110204–5095.

Comment Date: 5 p.m. Eastern Time on Friday, March 04, 2011.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before 5 p.m. Eastern time on the specified comment date. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 25, 2011.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2011–4842 Filed 3–3–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings No. 2

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP10–1189–002.

Applicants: Northwest Pipeline GP.

Description: Northwest Pipeline GP submits tariff filing per 154.203: NWP Index-Based Capacity Release to be effective 4/1/2011.

Filed Date: 02/23/2011.

Accession Number: 20110223–5151.

Comment Date: 5 p.m. Eastern Time on Monday, March 07, 2011.

Docket Numbers: RP10–877–003.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Request of Cameron Interstate Pipeline, LLC for Additional Time to Make Compliance Filing.

Filed Date: 02/23/2011.

Accession Number: 20110223–5093.

Comment Date: 5 p.m. Eastern Time on Monday, March 07, 2011.

Docket Numbers: RP10–877–005.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Request of Cameron Interstate Pipeline, LLC for Additional Time to Make Compliance Filing.

Filed Date: 02/23/2011.

Accession Number: 20110223–5093.

Comment Date: 5 p.m. Eastern Time on Monday, March 07, 2011.

Docket Numbers: RP10–1400–003.

Applicants: Chandeleur Pipe Line Company.

Description: Chandeleur Pipe Line Company submits tariff filing per 154.203: Amendment to Order No. 714 Compliance Filing to be effective 11/1/2010.

Filed Date: 02/17/2011.

Accession Number: 20110217–5052.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 01, 2011.

Docket Numbers: RP11–1700–001.

Applicants: Dominion Cove Point LNG, LP.

Description: Dominion Cove Point LNG, LP submits tariff filing per 154.203: DCP—Off-System Capacity—Compliance to be effective 2/12/2011.

Filed Date: 02/22/2011.

Accession Number: 20110222–5016.

Comment Date: 5 p.m. Eastern Time on Monday, March 07, 2011.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before 5 p.m. Eastern time on the specified comment date. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 24, 2011.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2011–4840 Filed 3–3–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12737–002]

Jordan Hydroelectric Limited Partnership; Notice of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR part 380 (Order No. 486, 52 FR 447897), the Office of Energy Projects has reviewed the application for an original license for the 3.7-megawatt (MW) Gathright Hydroelectric Project located on the Jackson River in Alleghany County, Virginia, and has prepared an Environmental Assessment (EA). In the EA, Commission staff analyze the potential environmental effects of licensing the project and conclude that issuing a license for the project, with appropriate environmental measures, would not constitute a major Federal

action significantly affecting the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access documents. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Comments on the EA should be filed within 30 days from the issuance date of this notice, and should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1-A, Washington, DC 20426. Please affix "Gathright Hydroelectric Project No. 12737-002" to all comments. Comments may be filed electronically via Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. For further information contact Allyson Conner at (202) 502-6082.

Dated: February 25, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-4967 Filed 3-3-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

[Project No. 13049-001]

Pacific Gas and Electric Company; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Competing Applications

On January 31, 2011, Pacific Gas and Electric Company (PG&E) filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of developing incremental capacity at PG&E's licensed Rock Creek-Cresta Project (No. 1962), located on the North Fork Feather River upstream of Lake Oroville, near the towns of Belden, Tobin, and Storrie, in Plumas County, California. The sole purpose of a preliminary permit, if

issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new single-unit powerhouse with a turbine and generator constructed on the right (west) abutment at the downstream side of the existing Rock Creek dam. The proposed project would have an expected capacity of 2.8 megawatts and an expected annual average energy production of 15 gigawatt-hours.

Applicant Contact: Mr. Randal S. Livingston, Vice President—Power Generation, Pacific Gas and Electric Company, 245 Market Street, MS N11E, P.O. Box 770000, San Francisco, CA 94177; phone: (415) 973-6950.

FERC Contact: Matt Buhoff; phone: (202) 502-6824.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-1304913049-001) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: February 25, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-4969 Filed 3-3-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13994-000]

Public Utility No. 1 of Snohomish County, WA; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 4, 2011, the Public Utility No. 1 of Snohomish County, Washington filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Hancock Creek Hydroelectric Project (project) to be located on Hancock Creek, near North Bend in King County, Washington. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 7-foot-high, 62-foot-long diversion weir and intake structure; (2) an impoundment having a total storage capacity of one acre-foot at a normal maximum operating elevation of 2,171 feet mean sea level; (3) a 7,800-foot-long, 38-inch-diameter buried penstock; (4) a 2,600-square-foot powerhouse containing a single turbine/generator unit with an installed capacity of 6.0 megawatts; (5) a 125-foot-long, 10-foot-wide rip-rap open channel tailrace; (6) a switchyard containing a 4.16/34.5 three-phase step-up transformer; (7) a 2,000-foot-long, 34.5 kilovolt three-phase buried transmission line; and (8) appurtenant facilities. The estimated annual generation of the project would be 21,857.7 megawatt-hours.

Applicant Contact: Mr. Kim D. Moore, Assistant General Manager of Generation Resources; Public Utility No. 1 of Snohomish County; 2320 California Street; Everett, WA 98201; phone: 425-783-8606.

FERC Contact: Kelly Wolcott; phone: (202) 502-6480.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of