

5. By July 31, 2018, Units 4 and 5 shall be retrofitted with add-on post-combustion NO_x controls to reduce NO_x emissions. Units 4 and 5 shall each meet a 0.098 lb/MMBtu emission limit for NO_x expressed as NO₂ over a rolling 30 day average. Emissions from each unit shall be measured with the 40 CFR part 75 continuous NO_x monitor system and expressed in the units of lb/MMBtu and recorded each hour. A valid hour of NO_x data shall be determined per 40 CFR part 75. For each calendar day, every valid hour of NO_x lb/MMBtu measurement shall be averaged to determine a daily average. Each daily average shall be averaged with the preceding 29 valid daily averages to determine the 30 day rolling average. The NO_x monitoring system shall meet the data requirements of 40 CFR 60.49Da(e)(2) (at least 90% valid hours for all operating hours over any 30 successive boiler operating days). Emission testing using 40 CFR part 60 appendix A Method 7E may be used to supplement any missing data due to continuous monitor problems. The 40 CFR part 75 requirements for bias adjusting and data substitution do not apply for adjusting the data for this emission limit.

(6) By June 1, 2012, the owner or operator shall submit a letter to the Regional Administrator updating EPA of the status of lease negotiations and regulatory approvals required to comply with paragraph (i)(5) of this section. By January 1, 2013, the owner or operator shall notify the Regional Administrator by letter whether it will comply with paragraph (i)(5) of this section or whether it will comply with paragraph (i)(4) of this section and shall submit a plan and time table for compliance with either paragraph (i)(4) or (i)(5) of this section. The owner or operator shall amend and submit this amended plan to the Regional Administrator as changes occur.

(7) The owner or operator shall follow the requirements of 40 CFR part 71 for submitting an application for permit revision to update its Part 71 operating permit after it achieves compliance with paragraph (i)(4) or (i)(5) of this section.

(j) *Dust*. Each owner or operator shall operate and maintain the existing dust suppression methods for controlling dust from the coal handling and ash handling and storage facilities. Within ninety (90) days after promulgation of this paragraph, the owner or operator shall develop a dust control plan and submit the plan to the Regional Administrator. The owner or operator shall comply with the plan once the plan is submitted to the Regional Administrator. The owner or operator

shall amend the plan as requested or needed. The plan shall include a description of the dust suppression methods for controlling dust from the coal handling and storage facilities, ash handling, storage, and landfills, and road sweeping activities. Within 18 months of promulgation of this paragraph each owner or operator shall not emit dust with opacity greater than 20 percent from any crusher, grinding mill, screening operation, belt conveyor, or truck loading or unloading operation.

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BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R06-OAR-2007-0924; FRL-9270-6]

Approval and Promulgation of Air Quality Implementation Plans, State of Louisiana

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: EPA is proposing to approve portions of State Implementation Plan (SIP) revisions for the State of Louisiana. The rule revisions, which cover the years 1996–2006, were submitted by the State of Louisiana, and include formatting changes, regulatory wording changes, substantive or content changes, and incorporation by reference (IBR) of Federal rules. These cumulative revisions affect Louisiana Administrative Code (LAC) 33:III, Chapters 1, 7, 9, 11, 13, 14, 15, 19, 21, 22, 23, 25, 30, 60, 61, and 65. The overall intended outcome is to make the approved Louisiana SIP consistent with current Federal and State requirements. We are approving the revisions in accordance with 110 of the Clean Air Act (CAA or Act) and EPA's regulations.

DATES: Written comments must be received on or before March 28, 2011.

ADDRESSES: Submit your comments, identified by Docket No. EPA-R06-OAR-2007-0924 by one of the following methods:

- *Federal Rulemaking Portal:* <http://www.regulations.gov>. Follow the on-line instructions for submitting comments.

- *U.S. EPA Region 6 "Contact Us" Web site:* <http://epa.gov/region6/r6coment.htm>. Please click on "6PD" (Multimedia) and select "Air" before submitting comments.

- *E-mail:* Mr. Guy Donaldson at donaldson.guy@epa.gov. Please also send a copy by e-mail to the person

listed in the **FOR FURTHER INFORMATION CONTACT** section below.

- *Fax:* Mr. Guy Donaldson, Chief, Air Planning Section (6PD-L), at fax number 214-665-7263.

- *Mail:* Mr. Guy Donaldson, Chief, Air Planning Section (6PD-L), Environmental Protection Agency, 1445 Ross Avenue, Suite 1200, Dallas, Texas 75202-2733.

- *Hand or Courier Delivery:* Mr. Guy Donaldson, Chief, Air Planning Section (6PD-L), Environmental Protection Agency, 1445 Ross Avenue, Suite 1200, Dallas, Texas 75202-2733. Such deliveries are accepted only between the hours of 8 a.m. and 4 p.m. weekdays except for legal holidays. Special arrangements should be made for deliveries of boxed information.

Instructions: Direct your comments to Docket ID No. EPA-R06-OAR-2007-0924. EPA's policy is that all comments received will be included in the public docket without change and may be made available online at <http://www.regulations.gov>, including any personal information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information the disclosure of which is restricted by statute. Do not submit information through <http://www.regulations.gov> or e-mail that you consider to be CBI or otherwise protected from disclosure. The <http://www.regulations.gov> Web site is an anonymous access system, which means EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send an e-mail comment directly to EPA without going through <http://www.regulations.gov>, your e-mail address will be automatically captured and included as part of the comment that is placed in the public docket and made available on the Internet. If you submit an electronic comment, EPA recommends that you include your name and other contact information in the body of your comment and with any disk or CD-ROM you submit. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or viruses.

Docket: All documents in the docket are listed in the <http://www.regulations.gov> index. Although listed in the index, some information is not publicly available, e.g., CBI or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material,

will be publicly available only in hard copy. Publicly available docket materials are available either electronically in <http://www.regulations.gov> or in hard copy at the Air Planning Section (6PD-L), Environmental Protection Agency, 1445 Ross Avenue, Suite 700, Dallas, Texas 75202-2733. The file will be made available by appointment for public inspection in the Region 6 FOIA Review Room between the hours of 8:30 a.m. and 4:30 p.m. weekdays except for legal holidays. Contact the person listed in the **FOR FURTHER INFORMATION CONTACT** paragraph below to make an appointment. If possible, please make the appointment at least two working days in advance of your visit. There will be a fee of 15 cents per page for making photocopies of documents. On the day of the visit, please check in at the EPA Region 6 reception area at 1445 Ross Avenue, Suite 700, Dallas, Texas 75202-2733.

FOR FURTHER INFORMATION CONTACT: Ms. Sandra Rennie, Air Planning Section (6PD-L), Environmental Protection Agency, Region 6, 1445 Ross Avenue, Suite 700, Dallas, Texas 75202-2733, telephone (214) 665-7367, fax (214) 665-7263, e-mail address rennie.sandra@epa.gov.

SUPPLEMENTARY INFORMATION: Throughout this document whenever “we,” “us,” or “our” is used, we mean EPA.

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I. What action is EPA taking?

We are proposing to approve revisions to the Louisiana SIP, submitted by the LDEQ from 1996-2006. The revisions affect the Louisiana Administrative Code, the official compilation of Agency rules for the State of Louisiana. The revisions apply to LAC 33:III, Chapters 1, 7, 9, 11, 13, 14, 15, 19, 21, 23, 25, 30, 60, 61, and 65 as specified in Table 2. These revisions were submitted for approval during the years 1996-2006. The revisions make corrections or changes that align the SIP with State and Federal regulations.

II. Background

The Baton Rouge nonattainment area was first designated nonattainment in 1978 (43 FR 8964, 8998). In 1991, the area was designated nonattainment for the 1-hour ozone standard by operation of law under the Clean Air Act Amendments of 1990 (56 FR 56694) as a 6-parish nonattainment area (Ascension, East Baton Rouge, Iberville, Livingston, Pointe Coupee, and West Baton Rouge Parishes). The area was classified as a serious nonattainment area with an attainment date of November 15, 1999. Pointe Coupee Parish was later reclassified to marginal and redesignated to attainment (62 FR 648, January 6, 1997) while the 5-parish area remained designated nonattainment. After the 5-parish area

failed to attain the 1-hour standard in 1999, it was “bumped up” to the severe classification by operation of law with an effective date of June 23, 2003, and an attainment date of November 15, 2005 (79 FR 20077, April 24, 2003).

Under EPA’s 1997 8-hour ozone standard, the Baton Rouge area was classified as marginal on April 15, 2004 with an attainment date of June 15, 2007. After the area failed to attain the 1997 8-hour standard, EPA reclassified the Baton Rouge area to moderate with an attainment date of June 15, 2010.

As of December 31, 2008, the Baton Rouge area monitored attainment of the 1-hour ozone standard and the 1997 8-hour ozone standard for the 2006-2008 monitoring period and continues to attain both standards. On February 10, 2010, EPA issued a final determination that the Baton Rouge area has attained the 1-hour ozone standard (75 FR 6570). On September 9, 2010, EPA issued a final determination that the Baton Rouge area has attained the 1997 8-hour ozone standard (75 FR 54778).

We also approved all requirements for a 1-hour serious area attainment demonstration for the 5-parish area on July 2, 1999 (64 FR 35930). We are now proposing to approve numerous general SIP rule revisions submitted since 1996.

III. What is being addressed in this document?

The State of Louisiana has submitted numerous SIP revisions for EPA approval from the years 1996 to 2006.

The revisions were submitted to EPA according to the schedule in Table 1.

TABLE 1—LOUISIANA RULE REVISIONS TO THE STATE IMPLEMENTATION PLANS (SIP)

Submitted to EPA by the Governor of Louisiana or his designee on	For the Rules adopted into the SIP during calendar year	Revisions to LAC 33:III Chapters
April 30, 1997	1996	1, 15, 21, 25, 29, 30, 31, 60, 61, 64.
July 25, 1997	1996 and earlier	1, 2, 5, 7, 9, 11, 13, 21, 23, 25, 30, 31, 60, 64, 65.
June 22, 1998	1997	2, 5, 13, 15, 21, 23, 25.
February 2, 2000	1998	5, 6, 11, 15, 21, 23, 25.
January 27, 2003	1999-2001	2, 5, 6, 11, 19, 21, 61.
June 27, 2003	2002	5.
September 14, 2004	2003	9, 21.
June 3, 2005	2004	2, 21.
May 5, 2006	2005	2, 5, 6, 9, 11, 14, 15, 21, 22, 23.
June 15, 2005	Baton Rouge Severe Area Rule Update	5, 21, 22.
November 9, 2007	2006	1, 5, 7, 9, 23.

These cumulative revisions affect LAC 33:III, Chapters 1, 2, 5, 6, 7, 9, 11, 13, 14, 15, 19, 21, 22, 23, 25, 30, 60, 61, and 65. This action addresses revisions in all but Chapters 2, 5, and 6.

The revisions being acted upon are comprised of format changes, nonsubstantive regulatory wording

changes, content or substantive changes, and incorporations by reference (IBR) of Federal rules. Format changes are revisions that affect the overall structure and arrangement of the LAC. These changes, among other things, involve moving an item from one section to another, repealing and replacing whole

chapters, renumbering, repositioning contents. Nonsubstantive regulatory wording changes are revisions that do not dramatically affect the content of the rule but do add clarity. These changes, among other things, may appear in the form of corrections for typographical errors, grammatical errors, minor

language changes, updating revisions, and changing reference citations that clarify the current rule. Content or substantive changes are revisions that alter the original meaning of the rule in a noticeable or significant manner. These revisions, among other things, may be in the form of an addition of a compound on an exemption list, modifications to requirements, fee increases, creation of new requirements. Incorporation by reference revisions make the State's rules consistent with Federal regulations by referring to the Federal requirements that apply to the State's rule.

The revisions being acted upon are described in detail in the Technical Support Document and listed in Table 2.

The most notable format changes were made in Chapters 60, 61, and 65. These Chapters were repealed and the contents moved to other existing chapters. Highlights of certain content or substantive changes are summarized in Section V.

Some revisions submitted by the State during the years of 1996–2006 are not being acted upon by the EPA at this time for several reasons: (1) EPA plans to review and act upon several revisions, such as Chapter 2 and Chapter 5, in a separate action, (2) Some submitted revisions did not require further action because they were either superseded by subsequent submittals, made moot by prior approvals, already approved (Chapter 6), replaced by other program rules (sections 1901–1935), or

submitted just for clarifying purposes; (3) EPA is not acting on certain revisions in LAC 33:III sections 927, 1109, 1507, 1509, 2103, 2104, 2107, 2120, 2129, 2133, 2160, 2531, and a resubmittal of 2156–2160 because the State requested that we not act on certain revisions in a letter dated January 25, 2011. In the last case, we find that not acting on these revisions does not affect the approvability of the other revisions under consideration. We are also not acting on LAC 33:III sections 1901–1935 (vehicle inspection and maintenance) because the program for which these rules were written was never implemented, and we subsequently approved a substitute program in 67 FR 60594, September 26, 2002.

TABLE 2—REVISIONS PROPOSED FOR APPROVAL

State citation	Title/subject	State adoption date
LAC Title 33. Environmental Quality Part III. Air		
Chapter 1. General Provisions		
* * * * *		
Section 111	Definitions	10/20/95
Section 111	Definitions	12/20/96
Section 111	Definitions	9/20/06
* * * * *		
Chapter 7. Ambient Air Quality		
Section 701.C	Purpose	10/20/95
Section 709.A	Measurement of Concentrations—PM ₁₀ , PM _{2.5} , Sulfur Dioxide, Carbon Monoxide, Atmospheric Oxidants, Nitrogen Oxides, and Lead.	9/20/06
Section 711	Tables 1, 1a, 2—Air Quality	9/20/06
* * * * *		
Chapter 9. General Regulation on Control of Emissions and Emission Standards		
* * * * *		
Section 907	General Regulations on Control of Emissions and Emission Standards	9/20/95
Section 918	Recordkeeping and Annual Reporting	10/20/05
Section 919–919.A.6	Emissions Inventory	2/20/06
Section 919.B.1	Types of Inventories	2/20/06
Section 919.B.2–919.B.5.g.v	Types of Inventories	12/20/03
Section 919.C	Calculations	2/20/06
Section 919.D.–F	Reporting Requirements Enforcement Fees	12/20/03
* * * * *		
Chapter 11. Control of Emissions of Smoke		
Section 1101.A	Control of Air Pollution from Smoke. Purpose	10/20/95
Section 1105.A	Smoke from Flaring Shall Not Exceed 20 Percent Opacity	7/20/05
Section 1107.A	Exemptions	7/20/05
Section 1109.A	Control of Air Pollution from Outdoor Burning	10/20/95
Section 1109.B	Control of Air Pollution from Outdoor Burning	4/20/98
Section 1109.E.–1109.F	Control of Air Pollution from Outdoor Burning	4/20/98

TABLE 2—REVISIONS PROPOSED FOR APPROVAL—Continued

State citation	Title/subject	State adoption date
Chapter 13. Emission Standards for Particulate Matter (Including Standards for Some Specific Facilities)		
Subchapter A. General		
Section 1303.A	Toxic Substances	10/20/95
Section 1311.C.–1311.D	Emission Limits	6/20/97
Subchapter D		
Section 1319	Refuse Incinerators	10/20/94
Chapter 14. Conformity		
Section 1410.A.5.a.i	Criteria for Determining Conformity of General Federal Actions	10/20/05
Chapter 15. Emission Standards for Sulfur Dioxide		
Section 1503	Emission Standards for Sulfur Dioxide. Emission Limitations	7/20/98
Section 1507	Emission Standards for Sulfur Dioxide. Exceptions	7/20/98
Section 1511.B	Continuous Emission Monitoring	12/20/96
Chapter 19. Mobile Sources		
Section 1951–1973	Clean Fuel Fleet Rules	3/20/00
Chapter 21. Control of Emission of Organic Compounds		
Subchapter A. General		
Section 2103.A.–2103.B	Storage of Volatile Organic Compounds	5/20/99
Section 2103.C.–2103.D.4	Storage of Volatile Organic Compounds	6/20/96
2103.D.4.a	Storage of Volatile Organic Compounds	10/20/05
Section 2103.D.4.b.–2103.D.4.d	Storage of Volatile Organic Compounds	8/20/02
Section 2103.G.1.–2103.G.2	Storage of Volatile Organic Compounds	6/20/96
Section 2103.G.3.–2103.G.5	Storage of Volatile Organic Compounds	12/20/98
Section 2103.H.2.a.–d	Storage of Volatile Organic Compounds	12/20/96
Section 2103.H.3	Storage of Volatile Organic Compounds	2/20/98
Section 2103.I.6	Storage of Volatile Organic Compounds	12/20/98
Section 2103.I.7	Storage of Volatile Organic Compounds	8/20/02
Section 2104.A	Crude Oil and Condensate	4/20/04
Section 2104.B.–2104.C.1	Crude Oil and Condensate	11/20/97
Section 2104.C.2.–2104.C.4	Crude Oil and Condensate	4/20/04
Section 2104.D	Crude Oil and Condensate	11/20/97
Section 2104.E	Crude Oil and Condensate	4/20/04
Section 2104.F.–2104.F.2.d	Crude Oil and Condensate	11/20/97
Section 2104.G	Crude Oil and Condensate	11/20/97
Section 2107.E.1.–2	Volatile Organic Compounds—Loading	12/20/96
Section 2108.A	Marine Vapor Recovery	4/20/04
Section 2108.C.2.–2108.C.3	Marine Vapor Recovery	1/20/98
Section 2108.D.4	Marine Vapor Recovery	4/20/04
Section 2108.E.1.a.i.–ii. and E.1.b	Marine Vapor Recovery	12/20/96
Section 2108.E.2	Marine Vapor Recovery	7/20/98
Section 2108.E.3. and E.5	Marine Vapor Recovery	12/20/96

TABLE 2—REVISIONS PROPOSED FOR APPROVAL—Continued

State citation	Title/subject	State adoption date
Section 2108.F.1	Marine Vapor Recovery	10/20/05
Section 2109.C.1.–4	Oil/Water–Separation	12/20/96
Section 2113.A	Housekeeping	5/20/99
Section 2113.A.4	Housekeeping	10/20/05
Section 2115	Waste Gas Disposal. Introductory paragraph	4/20/04
Section 2115.A.–2115.G	Waste Gas Disposal	2/20/98
Section 2115.H.1.a	Waste Gas Disposal	4/20/04
Section 2115.H.2.–2115.H.3	Waste Gas Disposal	2/20/98
Section 2115.I.1.–4	Waste Gas Disposal	12/20/96
Section 2115.J	Waste Gas Disposal	4/20/04
Section 2115.K.4	Waste Gas Disposal	2/20/98
Section 2115.M	Waste Gas Disposal	2/10/98
Section 2117	Exemptions	2/20/99
Section 2121.A	Fugitive Emission Control	8/20/04
Section 2121.B.1	Fugitive Emission Control	8/20/04
Section 2121.C.1.a.ii	Fugitive Emission Control	7/20/00
Section 2121.C.3.b.–2121.C.3.c	Fugitive Emission Control	8/20/04
Section 2121.C.4.h.i	Fugitive Emission Control	1/20/98
Section 2121.D.1	Fugitive Emission Control	12/20/95
Section 2121.F	Fugitive Emission Control	10/20/05
Section 2121.G	Fugitive Emission Control	8/20/04
Section 2122.A.–2122A.1	Fugitive Emission Control for Ozone Nonattainment Areas	8/20/04
Section 2122.A.2.–A.5	Fugitive Emission Control for Ozone Nonattainment Areas	8/20/02
Section 2122A.6.–6.d	Fugitive Emission Control for Ozone Nonattainment Areas	7/20/98
Section 2122B	Fugitive Emission Control for Ozone Nonattainment Areas Definitions	11/20/96
Section 2122B	Fugitive Emission Control for Ozone Nonattainment Areas Definitions	12/20/96
Section 2122B	Fugitive Emission Control for Ozone Nonattainment Areas Definitions	8/20/04
Section 2122C.1.a.–2122.C.1.b	Fugitive Emission Control for Ozone Nonattainment Areas	8/20/04
Section 2122.C.1.c	Fugitive Emission Control for Ozone Nonattainment Areas	11/20/96
Section 2122.C.1.d	Fugitive Emission Control for Ozone Nonattainment Areas	7/20/98
Section 2122.C.4	Fugitive Emission Control for Ozone Nonattainment Areas and Specified Parishes.	8/20/04
Section 2122.D.1.a	Fugitive Emission Control for Ozone Nonattainment Areas	11/20/96
Section 2122.D.1.d–f	Fugitive Emission Control for Ozone Nonattainment Areas and Specified Parishes.	8/20/04
Section 2122.D.3.b	Fugitive Emission Control for Ozone Nonattainment Areas	8/20/04
Section 2122.D.3.d	Fugitive Emission Control for Ozone Nonattainment Areas	11/20/96
Section 2122.D.3.e	Fugitive Emission Control for Ozone Nonattainment Areas and Specified Parishes.	8/20/04
Section 2122.D.4.h	Fugitive Emission Control for Ozone Nonattainment Areas	1/20/98
Section 2122.D.4.k.–l	Fugitive Emission Control for Ozone Nonattainment Areas	11/20/96
Section E.1.–4	Fugitive Emission Control for Ozone Nonattainment Areas and Specified Parishes.	12/20/96
Section 2122.E.1.g	Fugitive Emission Control for Ozone Nonattainment Areas and Specified Parishes.	8/20/04
Section 2122.E.3.–5	Fugitive Emission Control for Ozone Nonattainment Areas and Specified Parishes.	8/20/04
Section 2122.G	Fugitive Emission Control for Ozone Nonattainment Areas and Specified Parishes.	10/20/05
Subchapter B. Organic Solvents		
Section 2123.B.1	Organic Solvents	7/20/99
Section 2123.B.2	Organic Solvents	1/20/98
Section 2123.C	Organic Solvents	1/20/98
Section 2123.C.11	Organic Solvents	5/20/96
Section 2123.C.11.b	Organic Solvents	12/20/97
Section 2123.D.1	Organic Solvents	10/20/05
Section 2123.D.6	Organic Solvents	8/20/02
Section 2123.D.7.a	Organic Solvents	4/20/04
Section 2123.E.6	Organic Solvents	7/20/98
Section 2123.G	Organic Solvents Definitions	12/20/97
Section 2123.G	Organic Solvents Definitions	1/20/98
Section 2123.H	Organic Solvents	4/20/04
*	*	*
Subchapter E. Vapor Degreasers		
Section 2125.D	Vapor Degreasers	4/20/04
Section 2125.E.1.–4	Vapor Degreasers	12/20/96

TABLE 2—REVISIONS PROPOSED FOR APPROVAL—Continued

State citation	Title/subject	State adoption date
* * * * *		*
Subchapter E		
Subchapter E	Perchloroethylene Dry Cleaning System	8/20/96
Section 2129	Perchloroethylene Dry Cleaning System	8/20/96
* * * * *		*
Subchapter F. Gasoline Handling		
Section 2131.A	Filling of Gasoline Storage Vessels	12/20/93
Section 2131.D.3	Filling of Gasoline Storage Vessels	2/20/01
Section 2131.E.1. and E.4	Filling of Gasoline Storage Vessels	12/20/96
* * * * *		*
Section 2132. Stage II Vapor Recovery Systems for Control of Vehicle Refueling Emissions at Gasoline Dispensing Facilities		
Section 2132.A	Definitions	12/20/97
Section 2132.A	Definitions	4/20/03
Section 2132.B	Applicability	1/20/98
Section 2132.B.4.a.–d	Applicability	1/20/98
Section 2132.B.5	Applicability	4/20/03
Section 2132.B.6.b	Applicability	12/20/97
Section 2132.B.6.c.iii	Applicability	12/20/97
Section 2132.D	Testing	12/20/97
Section 2132.D.2	Testing	4/20/03
Section 2132.E	Labeling	12/20/97
Section 2132.F	Inspection	12/20/97
Section 2132.G	Recordkeeping	12/20/97
Section 2132.G.5	Recordkeeping	4/20/03
Section 2132.H	Enforcement	12/20/97
Section H.1.a.–b	Enforcement	4/20/03
Section 2132.I	Fees	12/20/97
Section 2133.A.–E	Gasoline Bulk Plants	6/20/95
Section 2133.D.2	Gasoline Bulk Plants	12/20/96
Section 2135.A	Bulk Gasoline Terminal	1/20/98
Section 2135.D.1.–4	Bulk Gasoline Terminal	12/20/96
Section 2137.A.–A.1. and B.1	Gasoline Terminal Vapor—Tight Control Procedure	12/20/96
* * * * *		*
Subchapter G. Petroleum Refinery Operations		
Section 2139.C	Refinery Vacuum Producing Systems	5/20/98
* * * * *		*
Subchapter H. Graphic Arts		
Section 2143.A	Graphic Arts (Printing) by Rotogravure and Flexographic Processes. Control Requirements.	4/20/04
Section 2143.A.1	Graphic Arts (Printing) by Rotogravure and Flexographic Processes. Control Requirements.	10/20/99
Section 2143.B	Applicability Exemption	4/20/04
Section 2143.C.1.–3	Compliance	12/20/96
Section 2143.E	Timing	4/20/04
* * * * *		*
Subchapter I. Pharmaceutical Manufacturing Facilities		
* * * * *		*
Section 2145.F.2.–3	Pharmaceutical Manufacturing Facilities	12/20/96
Section 2145.F.4	Pharmaceutical Manufacturing Facilities	1/20/98

TABLE 2—REVISIONS PROPOSED FOR APPROVAL—Continued

State citation	Title/subject	State adoption date
Subchapter J. Limiting Volatile Organic Compound (VOC) Emissions from Reactor Processes and Distillation Operations in the Synthetic Organic Chemical Manufacturing Industry (SOCMI)		
Section 2147.A.1	Applicability	4/20/04
Section 2147.B	Definitions	12/20/96
Section 2147.B	Definitions	11/20/97
Section 2147.D.1.a	Total Effectiveness Determination, Performance Testing, and Exemption Testing	11/20/97
Section 2147.D.3.–2147.D.4	Total Effectiveness Determination, Performance Testing, and Exemption Testing	7/20/98
Section D.5.a., D.5.a.ii.(a)–(b), D.5.b.i. and iii., D.5.c.–f.	Total Effectiveness Determination, Performance Testing, and Exemption Testing	12/20/96
Section 2147.D.7.–2147.D.9	Total Effectiveness Determination, Performance Testing, and Exemption Testing	11/20/97
Subchapter K. Limiting Volatile Organic Compound (VOC) Emissions from Batch Processing		
Section 2149.A.1	Applicability	4/20/04
Section 2149.E.2.a.c.i	Performance Testing	12/20/96
Subchapter L. Limiting Volatile Organic Compound Emissions from Cleanup Solvent Processing		
Section 2151.A	Limiting Volatile Organic Compound Emissions from Cleanup Solvent Processing.	4/20/04
Section 2151.B., 2151.C., 2151.C.2–C.3, 2151.D.–E	Limiting Volatile Organic Compound Emissions from Cleanup Solvent Processing.	1/20/98
Section 2151.F	Limiting Volatile Organic Compound Emissions from Cleanup Solvent Processing.	4/20/04
Subchapter M. Limiting VOC Emissions from Industrial Wastewater		
Section 2153.A	Definitions	5/20/99
Section 2153.A	Definitions	4/20/04
Section 2153.B., 2153.B.1.d.–d.ii., 2153.B.3.–4.b.	Control Requirements	5/20/99
Section 2153.D.2.c., 2153.D.3.h.iii.(b)–4.b.	Inspection and Monitoring Requirements	5/20/99
Section 2153.E.1.–5	Approved Test Methods	12/20/96
Section 2153.E.7.–10	Approved Test Methods	5/20/99
Section 2153.F.5	Recordkeeping Requirements	5/20/99
Section 2153.H.1	Determination of Wastewater Characteristics	5/20/99
2153.I	Limiting VOC Emissions From Industrial Wastewater	4/20/04
Subchapter N. Method 43 Capture Efficiency Test Procedures		
Subchapter N	Subchapter N	12/20/96
Section 2155	Principle	12/20/96
Section 2156.A	Definitions	12/20/97
Section 2156.A	Definitions	10/20/03
Section 2157.A	Applicability	12/20/97
Section 2157.B	Applicability	8/20/01
Section 2158.C.1.–4	Specific Requirements	8/20/01
Section 2159.D.–E	Recordkeeping and Reporting	8/20/01
Section 2160	Procedures	12/20/96
Section 2160.A.–2160.B	Procedures	8/20/01
Section 2160.C.4.d	Procedures	7/20/98
Section 2160.D.4.d	Procedures	7/20/98

TABLE 2—REVISIONS PROPOSED FOR APPROVAL—Continued

State citation	Title/subject	State adoption date
Section 2199	Appendix A	11/20/97
*	*	*
Chapter 22. Control of Emissions of Nitrogen Oxides NO_x		
*	*	*
Section 2201.B	Definitions	4/20/04
Section 2201.C.1.–3	Exemptions	4/20/04
Section 2201.C.8	Exemptions	4/20/04
Section 2201.D.1	Emission Factors	4/20/04
Section 2201.D.4	Emission Factors	4/20/04
Section 2201.F.1.a	Permits	4/20/04
Section 2201.F.1.a.5	Permits	4/20/04
Section 2201.F.1.c	Permits	4/20/04
Section 2201.F.7.a	Permits	10/20/05
Section 2201.G.2	Initial Demonstration of Compliance	4/20/04
Section 2201.H1.b.iii	Continuous Demonstration of Compliance	4/20/04
Section 2201.H.2	Continuous Demonstration of Compliance	4/20/04
Section 2201.H.3	Continuous Demonstration of Compliance	4/20/04
*	*	*
Chapter 23. Control of Emissions for Specific Industries		
Subchapter A. Chemical Woodpulping Industry		
Section 2301.D. and 2301.D.3	Control of Emissions from the Chemical Woodpulping Industry Emission Limitations.	12/20/93
Section 2301.D.4.a	Control of Emissions from the Chemical Woodpulping Industry Emission Limitations.	10/20/05
Section 2301.E	Exemptions	10/20/06
Subchapter B. Aluminum Plants		
Section 2303.E	Standards for Horizontal Study Doderberg Primary Aluminum Plants and Prebake Primary Aluminum Plants. Monitoring.	10/20/05
Section 2303.F.1.d.2	Standards for Horizontal Study Doderberg Primary Aluminum Plants and Prebake Primary Aluminum Plants. Reporting.	10/20/05
*	*	*
Subchapter D. Nitric Acid Industry		
*	*	*
Section 2307.C.1.a	Emission Standards for the Nitric Acid Industry	10/20/05
Section 2307.C.2.a	Emission Standards for the Nitric Acid Industry	10/20/05
*	*	*
Chapter 25. Miscellaneous Incinerator Rules		
*	*	*
Subchapter B. Biomedical Waste Incinerator		
*	*	*
Section 2501	Scope	10/20/94
Section 2511	Standards of Performance for Biomedical Waste Incinerators	10/20/94
Section 2511.B	Definitions	7/20/98
Section 2511.C	Registration	10/20/05
Section 2511.E.5	Restrictions on Emissions	10/20/95
Section 2511.E.6.1.–5	Restrictions on Emissions	12/20/96

TABLE 2—REVISIONS PROPOSED FOR APPROVAL—Continued

State citation	Title/subject	State adoption date
*	*	*
Subchapter C. Refuse Incinerators		
Section 2521	Refuse Incinerators	10/20/94
Section 2521.E. and 2521.F.9.a.–d	Refuse Incinerators	12/20/96
Section 2521.F.10	Refuse Incinerators	10/20/05
*	*	*
Chapter 30. Standards of Performance from New Stationary Sources (NSPS)		
Chapter 30	Standards of Performance from New Stationary Sources (NSPS)	12/20/96
*	*	*
Chapter 60. Test Methods		
Chapter 60	Test Methods	12/20/96
*	*	*
Chapter 61. Division's Source Test Manual		
Chapter 61	Division's Source Test Manual	12/20/96
*	*	*
Chapter 65. Rules and Regulations of the Fee System of the Air Quality Control Program		
Chapter 65	Rules and Regulations of the Fee System of the Air Quality Control Program	11/20/93
*	*	*

IV. Why can we approve these revisions?

The rule revisions submitted were examined for consistency with Federal policy, regulations, and the Clean Air Act. Each rule revision referred to in Table 2 of this document was reviewed separately and found to be approvable on its own merits. A detailed evaluation of each of the approved rules is contained in the Technical Support Document for this rulemaking.

V. What are some of the substantive rule changes?

In Chapter 7, ambient air quality standards were updated to reflect Federal standards that were current at the time of the revision.

All of chapter 19 was repealed. This chapter contained vehicle inspection and maintenance (I/M) rules that became obsolete when the I/M program was finally authorized and administered under the existing rules of the State safety inspection program. The I/M rules in chapter 19 had not been submitted for approval into the SIP, so no backsliding is implied by the repeal. In addition, clean fuel fleet rules were repealed from this chapter. Although these rules had been approved into the

SIP, stationary source VOC (volatile organic compound) rules were substituted for the clean fuel fleet program, so no backsliding occurred. See 64 FR 38577, July 19, 1999.

There were a number of substantive changes in chapter 21. Under storage of volatile organic compounds (section 2103) LDEQ added (1) VOC requirements for Calcasieu and Pointe Coupee Parishes, (2) other acceptable methods for determining true vapor pressure, (3) additional record keeping requirements to verify compliance, and (4) an allowance for maintaining VOC control equipment. New requirements for crude oil and condensate in section 2104 add VOC control requirements for “flash gas” emissions from facilities that produce oil and natural gas, process natural gas, and transmit natural gas, which are consistent with the CAA.

The marine vapor recovery exemption in section 2108 is lowered to 25 tons per year to ensure RACT (Reasonably Available Control Technology) is in place. Similarly, the revisions to the waste gas disposal rules in section 2115 make sure RACT is in place for these vent streams.

The list of compounds exempt from VOC control requirements in section

2117 is expanded to keep the list up to date with the Federal list of exempted compounds. Changes in section 2122, Fugitive Emissions Control for Ozone Nonattainment Areas, improve the rule by making it more consistent with the Federal Leak Detection and Repair Program (LDAR) requirements.

The VOC requirements for vapor degreasers are strengthened in section 2125. Section 2129 concerning perchlorethylene is rescinded because EPA exempted “perc” from VOC control. St. Mary Parish is now included in the areas where filling of gasoline storage vessels is controlled in section 2131. A revision to section 2133 lowers the exemption threshold for gasoline bulk plants.

The following sections change the major source threshold from 50 to 25 tons per year (tpy) in the nonattainment parishes and 50 tpy in Pointe Coupee and Calcasieu Parishes: section 2143 pertaining to graphic arts and rotogravure and flexographic processes, 2147 that limits the VOC emissions from SOCM (synthetic organic chemical manufacturing industry) reactor processes and distillation operations, 2149 that limits the VOC emissions from batch processes, 2151 that limits VOC

emissions from cleanup solvent processes, and 2153 that limits VOC emissions from industrial wastewater. By lowering the applicability level, the revisions ensure that RACT is in place on 25 tpy and greater sources as required for severe ozone nonattainment areas.

VI. Proposed Action

We are proposing approval of rule revisions to LAC 33:III, Chapters 1, 7, 9, 11, 13, 15, 19, 21, 22, 23, 25, 30, 60, 61, and 65 as part of the Louisiana SIP as they appear in Table 2 above.

VII. Statutory and Executive Order Reviews

Under the Clean Air Act, the Administrator is required to approve a SIP submission that complies with the provisions of the Act and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, EPA's role is to approve State choices, provided that they meet the criteria of the Clean Air Act. Accordingly, this proposed action merely approves State law as meeting Federal requirements and does not impose additional requirements beyond those imposed by State law. For that reason, this proposed action:

- Is not a "significant regulatory action" subject to review by the Office of Management and Budget under Executive Order 12866 (58 FR 51735, October 4, 1993);
- Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);
- Is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);
- Does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104-4);
- Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
- Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);
- Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);
- Is not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would

be inconsistent with the Clean Air Act; and

- Does not provide EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, this rule does not have Tribal implications as specified by Executive Order 13175 (65 FR 67249, November 9, 2000), because the SIP is not approved to apply in Indian country located in the State, and EPA notes that it will not impose substantial direct costs on Tribal governments or preempt Tribal law.

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Carbon Monoxide, Hydrocarbons, Incorporation by reference, Intergovernmental relations, Lead, Nitrogen oxides, Ozone, Particulate matter, Reporting and recordkeeping requirements, Sulfur oxides, Volatile organic compounds.

Authority: 42 U.S.C. 7401 *et seq.*

Dated: February 15, 2011.

Al Armendariz,
Regional Administrator, Region 6.

[FR Doc. 2011-4247 Filed 2-24-11; 8:45 am]

BILLING CODE 6560-50-P

DEPARTMENT OF HOMELAND SECURITY

Coast Guard

46 CFR Part 67

[Docket No. USCG-2010-1124]

Application for Foreign Rebuilding Determination

AGENCY: Coast Guard, DHS.

ACTION: Request for comments.

SUMMARY: The Coast Guard seeks public comments on a petition for rulemaking that requests the Coast Guard to amend 46 CFR 67.177, Application for foreign rebuilding determination. The Coast Guard will consider all comments received as part of its determination on whether or not to initiate the requested rulemaking.

DATES: Comments and related material must either be submitted to our online docket via <http://www.regulations.gov> on or before May 26, 2011, or reach the Docket Management Facility by that date.

ADDRESSES: You may submit comments identified by docket number USCG-

2010-1124 using any one of the following methods:

(1) *Federal eRulemaking Portal:*
<http://www.regulations.gov>.

(2) *Fax:* 202-493-2251.

(3) *Mail:* Docket Management Facility (M-30), U.S. Department of Transportation, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue, SE., Washington, DC 20590-0001.

(4) *Hand Delivery:* Same as mail address above, between 9 a.m. and 5 p.m., Monday through Friday, except Federal holidays. The telephone number is 202-366-9329.

To avoid duplication, please use only one of these four methods. See the "Public Participation and Request for Comments" portion of the **SUPPLEMENTARY INFORMATION** section below for instructions on submitting comments.

FOR FURTHER INFORMATION CONTACT: If you have questions on this notice, call or e-mail Commander Sandra Selman, Executive Secretary, Maritime Safety and Security Council, U.S. Coast Guard; telephone 202-372-3857, e-mail Sandra.K.Selman@uscg.mil. If you have questions on viewing or submitting material to the docket, call Renee V. Wright, Program Manager, Docket Operations, telephone 202-366-9826.

SUPPLEMENTARY INFORMATION:

Public Participation and Request for Comments

We encourage you to respond to this notice by submitting comments and related materials. All comments received will be posted without change to <http://www.regulations.gov> and will include any personal information you have provided.

A. Submitting Comments

If you submit a comment, please include the docket number for this notice (USCG-2010-1124), indicate the specific section of the petition for rulemaking to which each comment applies, and provide a reason for each suggestion or recommendation. You may submit your comments and material online or by fax, mail, or hand delivery, but please use only one of these means. We recommend that you include your name and a mailing address, an e-mail address, or a phone number in the body of your document so that we can contact you if we have questions regarding your submission.

To submit your comment online, go to <http://www.regulations.gov> and type "USCG-2010-1124" in the "Keyword" box. If you submit your comments by mail or hand delivery, submit them in