

Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on February 22, 2011.

Dated: February 10, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-3621 Filed 2-16-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Southeastern Power Administration

Jim Woodruff Project

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice of Proposed Rate Adjustment.

SUMMARY: Southeastern proposes a new rate schedule JW-1-J to replace Wholesale Power Rate Schedules JW-1-I for a five-year period from September 20, 2011, to September 19, 2016. Rate schedule JW-1-J would be applicable to Southeastern power sold to existing preference customers in the Florida Power Corporation service (Progress Energy) area. In addition, Southeastern proposes to extend Rate schedule JW-2-F, applicable to Florida Power Corporation, to September 19, 2016.

DATES: Written comments are due on or before May 18, 2011. A public information and public comment forum will be held at Courtyard by Marriott, in Tallahassee, Florida, at 10 a.m. on March 29, 2011. Persons desiring to speak at the forum are requested to notify Southeastern at least seven (7) days before the forum is scheduled so that a list of forum participants can be prepared. Others present may speak if time permits. Persons desiring to attend the forum should also notify Southeastern at least seven (7) days before the forum is scheduled. If Southeastern has not been notified by close of business on March 22, 2011, that at least one person intends to be present at the forum, the forum will be canceled with no further notice.

ADDRESSES: Written comments should be submitted to: Kenneth E. Legg, Administrator, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711. The public comment Forum will meet at the Courtyard by Marriott, 1018 Apalachee Parkway, Tallahassee, Florida, 32301 *Phone:* (850) 222-8822.

FOR FURTHER INFORMATION CONTACT: J. W. Smith, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711, (706) 213-3800.

SUPPLEMENTARY INFORMATION: Existing rate schedules are supported by a July 2009 Repayment Study and other supporting data contained in FERC Docket No. EF09-3031-000. A repayment study prepared in January 2011 shows that the existing rates are adequate to meet repayment criteria. However, the Jim Woodruff preference customers have asked Southeastern to revise the rates to include a pass-through of purchased power expenses. The capacity and energy charges to preference customers can be reduced because purchased power expenses will be recovered in a separate, pass-through charge to the affected customers.

In the proposed rate schedule JW-1-J, which is available to preference customers, the capacity charge would be reduced from \$13.06 per kilowatt per month to \$10.29 per kilowatt per month. The energy charge would be reduced from 32.07 mills per kilowatt-hour to 26.51 mills per kilowatt-hour. Rate schedule JW-2-F, available to Florida Power Corporation (FPC), would continue the rate of 100 percent of FPC's fuel cost.

In addition to the capacity and energy charges, each preference customer would be charged for power purchased by Southeastern on behalf of the

preference customer. This pass-through would be computed as follows:

On or about the 20th of each month, Progress Energy would provide Southeastern with the meter readings for preference customers' delivery points that have an allocation of capacity from Southeastern. Subsequently, Progress Energy would provide Southeastern with reports of purchased power and support capacity requirements around the 10th of the succeeding month. Southeastern would compute its purchased power obligation for each delivery point monthly. Southeastern would compute any revenue from sales to Progress Energy for each delivery point monthly. Southeastern would sum the purchased power obligation and any revenue from sales to Progress Energy for each preference customer monthly. The purchased power obligation minus any revenue from sales to Progress Energy for each customer would be called the Net Purchased Power Cost. Southeastern would charge each customer its respective monthly Net Purchased Power Cost in equal portions over the next eleven (11) billing months. This computation of the pass-through would begin twelve (12) months before the pass-through is implemented. The first bill prepared using this method would include the computations for the previous twelve (12) months.

The proposed rate schedules are available for examination at 1166 Athens Tech Road, Elberton, Georgia, 30635-6711, as is the January 2011 repayment study.

Dated: February 9, 2011.

Kenneth E. Legg,
Administrator.

[FR Doc. 2011-3596 Filed 2-16-11; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-9267-7]

Auclair Superfund Site; Notice of Proposed Administrative Settlement Pursuant to the Comprehensive Environmental Response, Compensation, and Liability Act

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; request for public comment.

SUMMARY: In accordance with section 122(i) of the Comprehensive Environmental Response, Compensation, and Liability Act, as amended ("CERCLA"), 42 U.S.C. 9622(i), notice is hereby given of a proposed administrative settlement (Region 9 Docket No. 2011-02), pursuant to Section 122(h) of CERCLA, concerning the Auclair Superfund Site (the "Site"), located on the Torres Martinez Desert

Cahuilla Indian Reservation, Riverside County, California. The settling party is Belmont Produce Sales, Inc. ("Settling Party"). In the Agreement, the Settling Party will reimburse the United States \$25,000 for response costs incurred at the Site. For thirty (30) days following the date of publication of this Notice, the Agency will receive written comments relating to the proposed settlement. The Agency's response to any comments received will be available for public inspection at EPA's Region IX offices, located at 75 Hawthorne Street, San Francisco, California 94105. The EPA will consider all comments it receives during this period, and may modify or withdraw its consent to the settlement if any comments disclose facts or considerations indicating that the settlement is inappropriate, improper, or inadequate.

DATES: EPA will receive written comments relating to the settlement until March 21, 2011.

ADDRESSES: The proposed settlement agreement may be obtained from the U.S. EPA Superfund Records Center, telephone (415) 536-2000. Written comments regarding the proposed settlement should be addressed to Letitia Moore, Office of Regional Counsel, at the U.S. Environmental Protection Agency Region IX, 75 Hawthorne Street (mail code ORC-3), San Francisco, California 94105-3901, and should reference the Auclair Superfund Site and Region IX Docket No. 2011-02.

FOR FURTHER INFORMATION CONTACT: Letitia Moore, Office of Regional Counsel, (415) 972-3928, U.S. Environmental Protection Agency Region IX, 75 Hawthorne Street (mail code ORC-3), San Francisco, California 94105-3901.

Dated: February 8, 2011.

Dan Meer,

Assistant Director, Emergency Response, Preparedness & Prevention Branch, Superfund Division, Region IX.

[FR Doc. 2011-3614 Filed 2-16-11; 8:45 am]

BILLING CODE 6560-50-P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the

notices are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The notices are available for immediate inspection at the Federal Reserve Bank indicated. The notices also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank indicated for that notice or to the offices of the Board of Governors. Comments must be received not later than March 4, 2011.

A. Federal Reserve Bank of Minneapolis (Jacqueline G. King, Community Affairs Officer) 90 Hennepin Avenue, Minneapolis, Minnesota 55480-0291:

1. *John D. Connolly*, Danvers, Minnesota; to acquire and retain voting shares of West 12 Bancorporation, Inc., and thereby indirectly acquire and retain control of State Bank of Danvers, both in Danvers, Minnesota.

B. Federal Reserve Bank of Kansas City (Dennis Denney, Assistant Vice President) 1 Memorial Drive, Kansas City, Missouri 64198-0001:

1. *Randal S. Shannon*, Drexel, Missouri; to acquire shares of Amsterdam Bancshares, Inc., and thereby indirectly acquire shares of Citizens Bank, both in Amsterdam, Missouri.

Board of Governors of the Federal Reserve System, February 14, 2011.

Robert deV. Frierson,

Deputy Secretary of the Board.

[FR Doc. 2011-3606 Filed 2-16-11; 8:45 am]

BILLING CODE 6210-01-P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Agency for Healthcare Research and Quality

Patient Safety Organizations: Voluntary Delisting From Rocky Mountain Patient Safety Organization

AGENCY: Agency for Healthcare Research and Quality (AHRQ), HHS.

ACTION: Notice of Delisting.

SUMMARY: Rocky Mountain Patient Safety Organization: AHRQ has accepted a notification of voluntary relinquishment from Rocky Mountain Patient Safety Organization, a component entity of Colorado Hospital Association, of its status as a Patient Safety Organization (PSO). The Patient Safety and Quality Improvement Act of 2005 (Patient Safety Act), Public Law 109-41, 42 U.S.C. 299b-21-b-26, provides for the formation of PSOs, which collect, aggregate, and analyze

confidential information regarding the quality and safety of health care delivery. The Patient Safety and Quality Improvement Final Rule (Patient Safety Rule), 42 CFR Part 3, authorizes AHRQ, on behalf of the Secretary of HHS, to list as a PSO an entity that attests that it meets the statutory and regulatory requirements for listing. A PSO can be "delisted" by the Secretary if it is found to no longer meet the requirements of the Patient Safety Act and Patient Safety Rule, including when a PSO chooses to voluntarily relinquish its status as a PSO for any reason.

DATES: The directories for both listed and delisted PSOs are ongoing and reviewed weekly by AHRQ. The delisting was effective at 12 Midnight ET (2400) on January 19, 2011.

ADDRESSES: Both directories can be accessed electronically at the following HHS Web site: <http://www.pso.AHRQ.gov/index.html>.

FOR FURTHER INFORMATION CONTACT: Diane Cousins, RPh., Center for Quality Improvement and Patient Safety, AHRQ, 540 Gaither Road, Rockville, MD 20850; Telephone (toll free): (866) 403-3697; Telephone (local): (301) 427-1111; ITY (toll free): (866) 438-7231; TTY (local): (301) 427-1130; E-mail: psa@AHRQ.hhs.gov.

SUPPLEMENTARY INFORMATION:

Background

The Patient Safety Act authorizes the listing of PSOs, which are entities or component organizations whose mission and primary activity is to conduct activities to improve patient safety and the quality of health care delivery.

HHS issued the Patient Safety Rule to implement the Patient Safety Act. AHRQ administers the provisions of the Patient Safety Act and Patient Safety Rule (PDF file, 450 KB. PDF Help) relating to the listing and operation of PSOs. Section 3.108(d) of the Patient Safety Rule requires AHRQ to provide public notice when it removes an organization from the list of federally approved PSOs.

AHRQ has accepted a notification from the Rocky Mountain Patient Safety Organization, a component entity of Colorado Hospital Association, PSO number P0040, to voluntarily relinquish its status as a P50. Accordingly, the Rocky Mountain Patient Safety Organization, a component entity of Colorado Hospital Association, was delisted effective at 12 Midnight ET (2400) on January 19, 2011. More information on PSOs can be obtained through AHRQ's P50 Web site at <http://www.pso.AHRQ.gov/index.html>.