

k. With this notice, we are soliciting comments on the pre-filing materials listed in paragraph j above, including the draft license application and monitoring plans. All comments should be sent to the address above in paragraph h. In addition, all comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Any individual or entity interested in submitting comments on the pre-filing materials must do so by March 17, 2011.

l. With this notice, we are approving Edgartown's request to be designated as the non-Federal representative for section 7 of the ESA and its request to initiate consultation under section 106

of the National Historic Preservation Act; and recommending that it begin informal consultation with: (a) The U.S. Fish and Wildlife Service and the National Marine Fisheries Service as required by section 7 of ESA; and (b) the Massachusetts State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

m. This notice does not constitute the Commission's approval of Edgartown's request to use the Pilot Project Licensing Procedures. Upon its review of the project's overall characteristics relative to the pilot project criteria, the draft license application contents, and any comments filed, the Commission will determine whether there is adequate information to conclude the pre-filing process.

n. The proposed Muskeget Channel Tidal Energy Project would consist of: (1) 13 commercially operated OCGen™ horizontal hydrokinetic cross flow turbine generation units with a total installed capacity of 5 megawatts, and one experimental turbine unit that would be used to test various tidal energy technologies; (2) a mooring and anchoring system attached to each unit consisting of four mooring lines, an anchor, and a clump weight; (3) two alternative submarine cable routes consisting of either a 3.5-mile-long, or a 5-mile-long submarine cable with two

13.8-kilovolt (kv) lines and a 4.0-kv transmission line connecting the turbine generation units to an onshore substation located either in the Chappaquiddick or Katama sections of Edgartown; (4) two alternative onshore transmission line routes consisting of a 34.5 kv transmission line connecting either the Chappaquiddick or Katama onshore station to an existing distribution line in Edgartown; and (5) appurtenant facilities. The project would have an average annual generation of 10.95 gigawatt-hours.

o. A copy of the draft license application and all pre-filing materials are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659.

p. *Pre-filing process schedule.* The pre-filing process will be conducted pursuant to the following tentative schedule. Revisions to the schedule below may be made based on staff's review of the draft application and any comments received.

Milestone	Date
Comments on pre-filing materials due .....	March 17, 2011.
Issuance of meeting notice (if needed) .....	April 1, 2011.
Public meeting/technical conference (if needed) .....	May 1, 2011.
Issuance of notice concluding pre-filing process and ILP waiver request determination .....	April 16, 2011 (if no meeting is needed). May 16, 2011 (if meeting is needed).

q. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: February 8, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-3305 Filed 2-14-11; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Sunshine Act Meeting Notice**

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** February 17, 2011, 10 a.m.

**PLACE:** Room 2C, 888 First Street, NE., Washington, DC 20426.

**STATUS:** OPEN.

**MATTERS TO BE CONSIDERED:** Agenda.

**Note:** Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

**967TH—Meeting**

REGULAR MEETING  
February 17, 2011, 10 a.m.

Item No.	Docket No.	Company
<b>Administrative</b>		
A-1 .....	AD02-1-000 .....	Agency Business Matters.
A-2 .....	AD02-7-000 .....	Customer Matters, Reliability, Security and Market Operations.
<b>Electric</b>		
E-1 .....	ER03-563-066 .....	Devon Power LLC.
E-2 .....	EL10-71-000 .....	Puget Sound Energy, Inc.
E-3 .....	RM11-9-000 .....	Locational Exchanges of Wholesale Electric Power.
E-4 .....	RM11-7-000 .....	Frequency Regulation Compensation in the Organized Wholesale Power Markets.
E-5 .....	AD10-11-000 .....	Demand Response Compensation in Organized Wholesale Energy Markets.
E-6 .....	RM10-13-001 .....	Credit Reforms in Organized Wholesale Electric Markets.
E-7 .....	RM08-13-001 .....	Transmission Relay Loadability Reliability Standard.
E-8 .....	RM08-19-004 .....	Mandatory Reliability Standards for the Calculation of Available Transfer Capability, Capacity Benefit Margins, Transmission Reliability Margins, Total Transfer Capability, and Existing Transmission Commitments and Mandatory Reliability Standards for the Bulk-Power System.
E-9 .....	ER11-2411-000 .....	Southern California Edison Company.
E-10 .....	ER11-2572-000 .....	California Independent System Operator Corporation.
E-11 .....	ER11-2455-000 .....	Southern California Edison Company.
E-12 .....	ER11-2451-000 .....	California Independent System Operator Corporation.
E-13 .....	ER05-1056-005 .....	Chehalis Power Generating, L.P.
E-14 .....	ER10-2869-000 .....	Midwest Independent Transmission System Operator, Inc.
	ER11-2427-000 .....	ISO New England, Inc.
	EL10-62-000 .....	Alta Wind I, LLC, Alta Wind II, LLC, Alta Wind III, LLC, Alta Wind IV, LLC, Alta Wind V, LLC, Alta Wind VI, LLC, Alta Wind VII, LLC, Alta Wind VIII, LLC, Alta Windpower Development, LLC, TGP Development Company, LLC.
<b>Gas</b>		
G-1 .....	RP08-306-000 .....	Portland Natural Gas Transmission System.
G-2 .....	IS08-390-002 .....	SFPP, L.P.
<b>Hydro</b>		
H-1 .....	RM11-6-000 .....	Annual Charges for Use of Government Lands.
H-2 .....	P-2210-209 .....	Appalachian Power Company.
H-3 .....	P-2210-206 .....	Appalachian Power Company.
H-4 .....	P-12532-003 .....	Pine Creek Mine, LLC.
	P-13317-001 .....	Bishop Paiute Tribe.
	P-13689-001 .....	KC LLC.
<b>Certificates</b>		
C-1 .....	CP10-485-000 .....	Tennessee Gas Pipeline Company.

Dated: February 10, 2011.

**Kimberly D. Bose,**  
Secretary.

A free Webcast of this event is available through <http://www.ferc.gov>. Anyone with Internet access who desires to view this event can do so by navigating to <http://www.ferc.gov>'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit <http://www.CapitolConnection.org> or

contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2011-3459 Filed 2-11-11; 11:15 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory  
Commission**

[Project No. 13951-000]

**Bear Creek Hydro Associates, LLC;  
Notice of Preliminary Permit  
Application Accepted for Filing and  
Soliciting Comments, Motions To  
Intervene, and Competing Applications**

On December 22, 2010, the Bear Creek Hydro Associates, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the