September 29, 2009, and November 30, 2009. By letters dated September 13, 2010, September 27, 2010, October 14, 2010, November 19, 2010, and December 22, 2010, the licensee supplemented the April 14, 2010 application.

Brief description of amendments: The amendments revised the licenses and Technical Specifications to allow the licensee to maintain a fire protection program in accordance with 10 CFR 50.48(c) for the Oconee Nuclear Station, Units 1, 2, and 3.

Date of Issuance: December 29, 2010.

Effective date: As of the date of issuance and shall be fully implemented prior to January 1, 2013.

Amendment Nos.: Unit 1—371, Unit 2—373, Unit 3—372.

Renewed Facility Operating License Nos. DPR–38, DPR–47, and DPR–55: Amendments revised the licenses and the Technical Specifications.

Date of initial notice in ***Federal Register:*** October 28, 2010 (75 FR 66395).

The supplements dated September 13, 2010, September 27, 2010, October 14, 2010, November 19, 2010, and December 22, 2010, provided additional information that clarified the application, did not expand the scope of the application as originally noticed, and did not change the staff's original proposed no significant hazards consideration determination.

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated December 29, 2010.

No significant hazards consideration comments received: No.

Entergy Gulf States Louisiana, LLC, and Entergy Operations, Inc., Docket No. 50–458, River Bend Station, Unit 1, West Feliciana Parish, Louisiana

Date of amendment request: July 22, 2010.

Brief description of amendment: The amendment revised Limiting Condition for Operation (LCO) 3.10.1, "Inservice Leak and Hydrostatic Testing Operation," and the associated Bases, to expand its scope to include provisions for temperature excursions greater than 200 degrees Fahrenheit as a consequence of inservice leak and hydrostatic testing, and as a consequence of scram time testing initiated in conjunction with an inservice leak or hydrostatic test, while considering operational conditions to be in Mode 4. The change is consistent with NRC-approved Technical Specification Task Force (TSTF) Improved Standard Technical Specifications Change Traveler, TSTF–484, "Use of TS 3.10.1 for Scram Time Testing Activities," that was announced in the **Federal Register** on October 27, 2006 (71 FR 63050), as part of the Consolidated Line Item Improvement Process (CLIIP).

Date of issuance: January 5, 2011.

Effective date: As of the date of issuance and shall be implemented 60 days from the date of issuance.

Amendment No.: 170.

Facility Operating License No. NPF–47: The amendment revised the Facility Operating License and Technical Specifications.

Date of initial notice in ***Federal Register***: October 5, 2010 (75 FR 61524).

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated January 5, 2011.

No significant hazards consideration comments received: No.

Exelon Generation Company, LLC, Docket No. 50–289, Three Mile Island Nuclear Station, Unit 1 (TMI–1), Dauphin County, Pennsylvania

Date of application for amendment: March 24, 2010, supplemented by letters dated July 29, 2010, and September 27, 2010.

Brief description of amendment: The changes revise the TMI–1 technical specifications to relocate certain surveillance frequencies to a licensee-controlled program through the implementation of Nuclear Energy Institute 04–10, "Risk-Informed Technical Specifications Initiative 5b, Risk-Informed Method for Control of Surveillance Frequencies." The changes are consistent with U.S. Nuclear Regulatory Commission (NRC)-approved Technical Specifications Task Force (TSTF) Standard Technical Specifications change TSTF–425, "Relocate Surveillance Frequencies to Licensee Control—Risk Informed Technical Specifications Task Force Initiative 5b," Revision 3.

Date of issuance: January 12, 2011.

Effective date: Immediately, and shall be implemented within 120 days.

Amendment No.: 274.

Facility Operating License No. DPR–50. Amendment revised the license and the technical specifications.

Date of initial notice in ***Federal Register:*** May 18, 2010 (75 FR 27829).

The supplements dated July 29, 2010, and September 27, 2010, provided additional information that clarified the application, did not expand the scope of the application as originally noticed, and did not change the NRC staff's original proposed no significant hazards determination. The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated January 12, 2011.

No significant hazards consideration comments received: No.

Dated at Rockville, Maryland, this 13th day of January 2011.

For the Nuclear Regulatory Commission.

Joseph G. Giitter,

Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2011–1480 Filed 1–24–11; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[NRC–2009–0263]

Draft Regulatory Guide: Comment Period Extension and Correction

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice of Reissuance and Availability of Draft Regulatory Guide (DG)–1229; Comment Period Extension and Correction.

FOR FURTHER INFORMATION CONTACT: Aaron Szabo, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, telephone: 301–415–1985 or e-mail: *Aaron.Szabo@nrc.gov*.

SUMMARY: On January 13, 2011, the U. S. Nuclear Regulatory Commission (NRC) published a notice in the **Federal Register** (76 FR 2425) announcing the reissuance and availability of Draft Regulatory Guide (DG)–1229, titled "Assuring the Availability of Funds for Decommissioning Nuclear Reactors." This **Federal Register** notice stated that electronic copies of DG–1229 were available in the NRC's Agencywide Documents Access and Management System (ADAMS) (*http://www.nrc.gov/reading-rm/adams.html*), under Accession No. ML103350136 and that the regulatory analysis was available under ML103350166. The ADAMS accession numbers assigned to DG–1229 and noted in 76 FR 2425 are incorrect. Due to this error, the comment period has been extended to allow the public access the correct version.

SUPPLEMENTARY INFORMATION: The NRC issued a notice of reissuance and availability of DG–1229, "Assuring the Availability of Funds for Decommissioning Nuclear Reactors" on January 13, 2011. The ADAMS accession numbers for the regulatory analysis and the draft regulatory guide noted on page 2426 of volume 76, "further information" section were incorrect. The content should read "The regulatory analysis is available

electronically under ADAMS accession number ML103400018" and "Electronic copies of DG–1229 are available through the NRC's public Web site under Draft Regulatory Guides in the "Regulatory Guides" collection of the NRC's Electronic Reading Room at *http://www.nrc.gov/reading-rm/doc-collections/*. Electronic copies are also available in ADAMS (*http://www.nrc.gov/reading-rm/adams.html*), under Accession No. ML103400008." Due to this error, the public has been granted 10 additional days to comment on DG–1229. The comment submittal deadline is extended from the original March 14, 2011 deadline to March 24, 2011.

II. Further Information

The NRC staff is soliciting comments on DG–1229. Comments may be accompanied by relevant information or supporting data and should mention DG–1229 in the subject line. Comments submitted in writing or in electronic form will be made available to the public in their entirety through ADAMS.

ADDRESSES: You may submit comments by any one of the following methods. Please include Docket ID NRC–2009–0263 in the subject line of your comments. Comments submitted in writing or in electronic form will be posted on the NRC website and on the Federal rulemaking website Regulations.gov. Because your comments will not be edited to remove any identifying or contact information, the NRC cautions you against including any information in your submission that you do not want to be publicly disclosed.

The NRC requests that any party soliciting or aggregating comments received from other persons for submission to the NRC inform those persons that the NRC will not edit their comments to remove any identifying or contact information, and therefore, they should not include any information in their comments that they do not want publicly disclosed.

Federal rulemaking Web site: Go to *http://www.regulations.gov* and search for documents filed under Docket ID NRC–NRC–2009–0263. Address questions about NRC dockets to Carol Gallagher 301–492–3668; e-mail *Carol.Gallagher@nrc.gov*.

Mail comments to: Cindy K. Bladey, Chief, Rules, Announcements, and Directives Branch (RADB), Office of Administration, Mail Stop: TWB–05–B01M, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, or by fax to RADB at 301–492–3446.

You can access publicly available documents related to this notice using the following methods:

NRC's Public Document Room (PDR): The public may examine and copy for a fee publicly available documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852–2738.

NRC's Agencywide Documents Access and Management System (ADAMS): Publicly available documents created or received at the NRC are available electronically at the NRC's Electronic Reading Room at *http://www.nrc.gov/reading-rm/adams.html*. From this page, the public can gain entry into ADAMS, which provides text and image files of NRC's public documents. If you do not have access to ADAMS or if there are problems in accessing the documents located in ADAMS, contact the NRC's PDR reference staff at 1–800–397–4209, 301–415–4737, or by e-mail to *pdr.resource@nrc.gov*. The Regulatory Analysis is available electronically under ADAMS Accession Number ML103400018.

Comments would be most helpful if received by March 24, 2011. Comments received after that date will be considered if it is practical to do so, but the NRC is able to ensure consideration only for comments received on or before this date. Although a time limit is given, comments and suggestions in connection with items for inclusion in guides currently being developed or improvements in all published guides are encouraged at any time.

Electronic copies of DG–1229 are available through the NRC's public Web site under Draft Regulatory Guides in the "Regulatory Guides" collection of the NRC's Electronic Reading Room at *http://www.nrc.gov/reading-rm/doc-collections/*. Electronic copies are also available in ADAMS (*http://www.nrc.gov/reading-rm/adams.html*), under Accession No. ML103400008.

Regulatory guides are not copyrighted, and Commission approval is not required to reproduce them.

Dated at Rockville, Maryland, this 14th day of January 2011.

For the Nuclear Regulatory Commission.

Edward O'Donnell,

Acting Chief, Regulatory Guide Development Branch, Division of Engineering, Office of Nuclear Regulatory Research.

[FR Doc. 2011–1478 Filed 1–24–11; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–317 and 50–318; NRC–2011–0004]

Calvert Cliffs Nuclear Power Plant, LLC, Calvert Cliffs Nuclear Power Plant, Unit Nos. 1 and 2; Exemption

1.0 Background

Calvert Cliffs Nuclear Power Plant, LLC, the licensee, is the holder of Facility Operating License Nos. DPR–53 and DPR–69 which authorizes operation of the Calvert Cliffs Nuclear Power Plant, Unit Nos. 1 and 2 (Calvert Cliffs). The license provides, among other things, that the facility is subject to all rules, regulations, and orders of the Nuclear Regulatory Commission (NRC, the Commission) now or hereafter in effect.

The facility consists of two pressurized-water reactors (PWRs) located in Calvert County, Maryland.

2.0 Request/Action

Title 10 of the Code of Federal Regulations (10 CFR) 50.46, "Acceptance criteria for emergency core cooling systems for light-water nuclear power reactors," requires, among other items, that "[e]ach boiling or pressurized light-water nuclear power reactor fueled with uranium oxide pellets within cylindrical zircaloy or ZIRLO cladding must be provided with an emergency core cooling system (ECCS) that must be designed so that its calculated cooling performance following postulated loss-of-coolant accidents [(LOCAs)] conforms to the criteria set forth in paragraph (b) of this section." Appendix K to 10 CFR part 50, "ECCS Evaluation Models," requires, among other items, that the rate of energy release, hydrogen generation, and cladding oxidation from the metal/water reaction shall be calculated using the Baker-Just equation. The regulations of 10 CFR 50.46 and 10 CFR part 50, Appendix K, make no provisions for use of fuel rods clad in a material other than zircaloy or ZIRLO.

Calvert Cliffs intends to transition from the Westinghouse Turbo 14 x 14 fuel assembly design to the AREVA Advanced CE–14 HTP fuel assembly design beginning in 2011 for Unit No. 2 and 2012 for Unit No. 1. The AREVA fuel design consists of low enriched uranium oxide fuel within M5 zirconium alloy cladding. Since the chemical composition of the M5 alloy differs from the specifications for zircaloy or ZIRLO, a plant-specific exemption is required to allow the use of the M5 alloy as a cladding material