

(202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/ Notice of Ready for Environmental Analysis.	February 28, 2011.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	April 28, 2011
Commission issues EA Comments on EA Modified terms and conditions.	August 2011. September 2011. November 2011.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-1285 Filed 1-21-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13948-000]

Public Utility No. 1 of Snohomish County; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 14, 2011.

On December 20, 2010, the Public Utility No. 1 of Snohomish County, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Calligan Creek Hydroelectric Project (project) to be located on Calligan Creek, near North Bend in King County, Washington. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit

holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 8-foot-high, 60-foot-long diversion weir and intake structure; (2) an impoundment having a total storage capacity of one acre-foot at a normal maximum operating elevation of 2,221 feet mean sea level; (3) a 6,288-foot-long, 38-inch-diameter buried pressure penstock; (4) a 2,600-square-foot powerhouse containing a single turbine/generator unit with an installed capacity of 6.0 megawatts; (5) a 148-foot-long, 10-foot-wide rip-rap open channel tailrace; (6) a switchyard containing a 4.16/34.5 three-phase step-up transformer; (7) a 13,200-foot-long, 34.5 kilovolt three-phase buried transmission line and (8) appurtenant facilities. The estimated annual generation of the project would be 20,717.8 megawatt-hours.

Applicant Contact: Mr. Kim D. Moore, Assistant General Manager of Generation Resources; Public Utility No. 1 of Snohomish County; 2320 California Street; Everett, WA 98201; phone: 425-783-8606.

FERC Contact: Kelly Wolcott; phone: (202) 502-6480.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary"

link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13948-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-1281 Filed 1-21-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings No. 2

January 18, 2011.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP06-298-013.

Applicants: Public Service

Commission of New York v.

Description: Semi-Annual Report of Operational Sales of Gas for the period of 07/01/10-12/21/10 of National Fuel Gas Supply Corporation.

Filed Date: 01/13/2011.

Accession Number: 20110113-5071.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 25, 2011.

Docket Numbers: RP10-778-002.

Applicants: Stingray Pipeline

Company, L.L.C.

Description: Stingray Pipeline

Company, L.L.C. submits tariff filing per 154.203: Baseline Compliance Filing to be effective 6/30/2010.

Filed Date: 01/13/2011.

Accession Number: 20110113-5111.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 25, 2011.

Docket Numbers: RP11-1605-001.

Applicants: Algonquin Gas

Transmission, LLC.

Description: Algonquin Gas

Transmission, LLC submits tariff filing per 154.203: OFO Compliance Filing (2) to be effective 1/8/2011.

Filed Date: 01/13/2011.

Accession Number: 20110113-5123.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 25, 2011.

Docket Numbers: RP10-1371-001.

Applicants: Caledonia Energy

Partners, L.L.C.

Description: Caledonia Energy

Partners, L.L.C. submits tariff filing per 154.203: Caledonia Energy Partners Baseline Tariff to be effective 9/30/2010.

Filed Date: 01/14/2011.

Accession Number: 20110114-5149.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 26, 2011.