

CP11-50-000, an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, requesting a certificate of public convenience and necessity to construct the Choctaw Hub Expansion Project in Iberville Parish, Louisiana. Specifically, the project consists of (1) placing into Commission-jurisdictional service two existing salt storage caverns; (2) constructing 13 miles of 30-inch pipeline that will parallel PetroLogistics' existing header; (3) constructing two new compressor units, totaling 27,000 horsepower, at its existing compressor station; (4) constructing associated piping, measuring, and appurtenant facilities in order to integrate the proposed project into PetroLogistics' existing storage facility; and (5) increasing the maximum daily deliverability and withdrawal capacity of the storage facility, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, call (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Allen Kirkley, PetroLogistics Natural Gas Storage, LLC, 4470 Bluebonnet Blvd., Baton Rouge, Louisiana 70809, or by calling (225) 706-2253 (telephone) or (225) 706-7050 (fax).

Pursuant to section 157.9 of the Commission's regulations, 18 CFR 157.9, within 90 days of this Notice, the Commission's staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission's staff issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to reach a final decision on a request for federal authorization within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to

obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically

should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. See, 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: January 18, 2011.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2010-33251 Filed 1-4-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

December 28, 2010.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER98-2494-016; ER10-256-003; ER09-1297-004; ER09-832-011; ER07-1157-008; ER07-875-007; ER03-1025-008; ER03-179-012; ER01-838-012.

Applicants: ESI Vansycle Partners, L.P.; FPL Energy Stateline II, Inc.; Northern Colorado Wind Energy, LLC; NextEra Energy Power Marketing, LLC; Logan Wind Energy LLC; Peetz Table Wind Energy, LLC; FPL Energy Wyoming, LLC; FPL Energy New Mexico Wind, LLC; FPL Energy Vansycle LLC

Description: NextEra Companies Northwest Triennial Market Power Update.

Filed Date: 12/27/2010.

Accession Number: 20101227-5088.

Comment Date: 5 p.m. Eastern Time on Friday, February 25, 2011.

Docket Numbers: ER98-3096-020; ER98-4138-014; ER99-2781-016; ER07-903-007; ER00-1770-025; ER05-1054-008; ER01-202-013; ER04-472-014; ER96-1361-018.

Applicants: Delmarva Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, Pepco Energy Services, Inc., Potomac Power Resources, LLC, Fauquier Landfill Gas, LLC, Eastern Landfill Gas, LLC, Connectiv Energy Supply, Inc., Bethlehem Renewable Energy LLC

Description: Triennial Market-Based Rate Update Filing for Atlantic City Elec. Co; Delmarva Power-Light; Potomac Elec. Pwr Co.; Connectiv Energy Supp.; Pepco Energy Svcs.; Bethlehem Renewable Energy; Eastern

Landfill Gas; Potomac Power Res.;
Fauquier Landfill Gas.

Filed Date: 12/27/2010.

Accession Number: 20101227-5089.

Comment Date: 5 p.m. Eastern Time
on Friday, February 25, 2011.

Docket Numbers: ER10-2477-001.

Applicants: ISO New England Inc.

Description: ISO New England Inc.

Compliance Filing.

Filed Date: 12/22/2010.

Accession Number: 20101222-5305.

Comment Date: 5 p.m. Eastern Time
on Wednesday, January 12, 2011.

Docket Numbers: ER10-2680-002.

Applicants: Puget Sound Energy, Inc.

Description: Puget Sound Energy, Inc.
submits tariff filing per 35: OATT
Section 4.2 and Attachment C 12/28/
2010 to be effective 4/1/2011.

Filed Date: 12/28/2010.

Accession Number: 20101228-5090.

Comment Date: 5 p.m. Eastern Time
on Tuesday, January 18, 2011.

Docket Numbers: ER11-128-001.

Applicants: Grand Ridge Energy IV
LLC.

Description: Grand Ridge Energy IV
LLC submits tariff filing per 35:
Compliance Filing of Facility
Connection Agreement to be effective
12/22/2010.

Filed Date: 12/28/2010.

Accession Number: 20101228-5028.

Comment Date: 5 p.m. Eastern Time
on Tuesday, January 18, 2011.

Docket Numbers: ER11-129-001.

Applicants: Grand Ridge Energy IV
LLC.

Description: Grand Ridge Energy IV
LLC submits tariff filing per 35:
Compliance Filing of Amended Shared
Facilities Agreement to be effective 12/
22/2010.

Filed Date: 12/28/2010.

Accession Number: 20101228-5029.

Comment Date: 5 p.m. Eastern Time
on Tuesday, January 18, 2011.

Docket Numbers: ER11-130-001.

Applicants: Grand Ridge Energy LLC.

Description: Grand Ridge Energy LLC
submits tariff filing per 35: Compliance
Filing of Amended Shared Facilities
Agreement to be effective 12/22/2010.

Filed Date: 12/28/2010.

Accession Number: 20101228-5030.

Comment Date: 5 p.m. Eastern Time
on Tuesday, January 18, 2011.

Docket Numbers: ER11-131-001.

Applicants: Grand Ridge Energy II
LLC.

Description: Grand Ridge Energy II
LLC submits tariff filing per 35:
Compliance Filing of Amended Shared
Facilities Agreement to be effective 12/
22/2010.

Filed Date: 12/28/2010.

Accession Number: 20101228-5031.

Comment Date: 5 p.m. Eastern Time
on Tuesday, January 18, 2011.

Docket Numbers: ER11-132-001.

Applicants: Grand Ridge Energy III
LLC.

Description: Grand Ridge Energy III
LLC submits tariff filing per 35:
Compliance Filing of Amended Shared
Facilities Agreement to be effective 12/
22/2010.

Filed Date: 12/28/2010.

Accession Number: 20101228-5032.

Comment Date: 5 p.m. Eastern Time
on Tuesday, January 18, 2011.

Docket Numbers: ER11-133-001.

Applicants: Grand Ridge Energy V
LLC.

Description: Grand Ridge Energy V
LLC submits tariff filing per 35:
Compliance Filing of Amended Shared
Facilities Agreement to be effective 12/
22/2010.

Filed Date: 12/28/2010.

Accession Number: 20101228-5033.

Comment Date: 5 p.m. Eastern Time
on Tuesday, January 18, 2011.

Docket Numbers: ER11-2171-001.

Applicants: HOP Energy, LLC.

Description: HOP Energy, LLC
submits tariff filing per 35: Compliance
Filing to be effective 11/23/2010.

Filed Date: 12/28/2010.

Accession Number: 20101228-5035.

Comment Date: 5 p.m. Eastern Time
on Tuesday, January 18, 2011.

Docket Numbers: ER11-2428-001.

Applicants: Southwest Power Pool,
Inc.

Description: Southwest Power Pool,
Inc. submits tariff filing per 35.17(b):
Revisions to Clarify Losses Calculation
Amendment to be effective 3/1/2011.

Filed Date: 12/27/2010.

Accession Number: 20101227-5029.

Comment Date: 5 p.m. Eastern Time
on Tuesday, January 18, 2011.

Docket Numbers: ER11-2520-000.

Applicants: Pacific Northwest
Generating Cooperative.

Description: Appendix C to the
Updated Market Power Analysis of
Pacific Northwest Generating
Cooperative, Inc.

Filed Date: 12/28/2010.

Accession Number: 20101228-5026.

Comment Date: 5 p.m. Eastern Time
on Tuesday, January 18, 2011.

Docket Numbers: ER11-2527-000.

Applicants: PJM Interconnection,
L.L.C.

Description: PJM Interconnection,
L.L.C. submits tariff filing per 35:
Second ministerial filing incorporating
language accepted in Docket No ER10-
1196 to be effective 1/1/2011.

Filed Date: 12/27/2010.

Accession Number: 20101227-5065.

Comment Date: 5 p.m. Eastern Time
on Tuesday, January 18, 2011.

Docket Numbers: ER11-2528-000.

Applicants: Southwest Power Pool,
Inc.

Description: Southwest Power Pool,
Inc. submits tariff filing per
35.13(a)(2)(iii): North Buffalo Wind GIA
to be effective 12/10/2010.

Filed Date: 12/27/2010.

Accession Number: 20101227-5082.

Comment Date: 5 p.m. Eastern Time
on Tuesday, January 18, 2011.

Docket Numbers: ER11-2529-000.

Applicants: Dynegy Midwest
Generation, Inc.

Description: Dynegy Midwest
Generation, Inc. submits tariff filing per
35.13(a)(2)(iii): Dynegy Midwest
Generation, Inc., Amended and Restated
Black Start Agreement to be effective 1/
1/2011.

Filed Date: 12/28/2010.

Accession Number: 20101228-5000.

Comment Date: 5 p.m. Eastern Time
on Tuesday, January 18, 2011.

Docket Numbers: ER11-2530-000.

Applicants: Pacific Gas and Electric
Company.

Description: Pacific Gas and Electric
Company submits tariff filing per
35.13(a)(2)(iii): SVP IA Modifications to
be effective 2/28/2011.

Filed Date: 12/28/2010.

Accession Number: 20101228-5001.

Comment Date: 5 p.m. Eastern Time
on Tuesday, January 18, 2011.

Docket Numbers: ER11-2531-000.

Applicants: Midwest Independent
Transmission System Operator, Inc.

Description: Midwest Independent
Transmission System Operator, Inc.
submits tariff filing per 35.13(a)(2)(iii):
DEI-Hagerstown SA 2285 WDS to be
effective 12/1/2010.

Filed Date: 12/28/2010.

Accession Number: 20101228-5013.

Comment Date: 5 p.m. Eastern Time
on Tuesday, January 18, 2011.

Docket Numbers: ER11-2532-000.

Applicants: Florida Power & Light
Company.

Description: Florida Power & Light
Company submits tariff filing per 35:
FPL OATT Order 676-E Compliance
Filing to Attachment O to be effective 4/
1/2011.

Filed Date: 12/28/2010.

Accession Number: 20101228-5037.

Comment Date: 5 p.m. Eastern Time
on Tuesday, January 18, 2011.

Docket Numbers: ER11-2533-000.

Applicants: New York Independent
System Operator, Inc.

Description: New York Independent
System Operator, Inc. submits tariff

filing per 35.13(a)(2)(iii): Steelwinds II IA Among NYISO, Niagara Mohawk, Niagara Wind Power, and Erie Wind to be effective 11/1/2010.

Filed Date: 12/28/2010.

Accession Number: 20101228-5061.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 18, 2011.

Docket Numbers: ER11-2534-000.

Applicants: Morris Cogeneration, LLC.

Description: Morris Cogeneration, LLC submits tariff filing per 35.12: Morris Cogeneration, LLC Application for Market-Based Rate Authority to be effective 1/1/2011.

Filed Date: 12/28/2010.

Accession Number: 20101228-5067.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 18, 2011.

Docket Numbers: ER11-2535-000.

Applicants: New York Independent System Operator, Inc.

Description: New York Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): Steelwinds I IA Among Niagara Mohawk, Niagara Wind Power, and Erie Wind to be effective 12/20/2010.

Filed Date: 12/28/2010.

Accession Number: 20101228-5069.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 18, 2011.

Docket Numbers: ER11-2536-000.

Applicants: Central Maine Power Company.

Description: Central Maine Power Company submits tariff filing per 35.37: CMP MBR Tariff Revisions Dec. 2010 to be effective 12/27/2010.

Filed Date: 12/28/2010.

Accession Number: 20101228-5072.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 18, 2011.

Docket Numbers: ER11-2537-000.

Applicants: Arizona Public Service Company.

Description: Arizona Public Service Company submits tariff filing per 35: Rate Schedule No. 217 Compliance Filing to be effective 10/6/2010.

Filed Date: 12/28/2010.

Accession Number: 20101228-5078.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 18, 2011.

Docket Numbers: ER11-2538-000.

Applicants: Arizona Public Service Company.

Description: Arizona Public Service Company submits tariff filing per 35: Rate Schedule No. 217 Compliance Filing to be effective 11/12/2010.

Filed Date: 12/28/2010.

Accession Number: 20101228-5079.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 18, 2011.

Docket Numbers: ER11-2539-000.

Applicants: Plains End, LLC.

Description: Plains End, LLC submits tariff filing per 35.13(a)(2)(iii): Revised MBR Tariff to be effective 2/26/2011.

Filed Date: 12/28/2010.

Accession Number: 20101228-5091.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 18, 2011.

Docket Numbers: ER11-2540-000.

Applicants: Plains End II, LLC.

Description: Plains End II, LLC submits tariff filing per 35.13(a)(2)(iii): Revised MBR Tariff to be effective 2/26/2011.

Filed Date: 12/28/2010.

Accession Number: 20101228-5099.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 18, 2011.

Docket Numbers: ER11-2541-000.

Applicants: Louisville Gas and Electric Company.

Description: Louisville Gas and Electric Company submits tariff filing per 35: 12_28_10 Order 676E and 729B Changes to Atch C to be effective 4/1/2011.

Filed Date: 12/28/2010.

Accession Number: 20101228-5101.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 18, 2011.

Docket Numbers: ER11-2542-000.

Applicants: Rathdrum Power, LLC.

Description: Rathdrum Power, LLC submits tariff filing per 35.13(a)(2)(iii): Revised MBR Tariff to be effective 2/26/2011.

Filed Date: 12/28/2010.

Accession Number: 20101228-5105.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 18, 2011.

Docket Numbers: ER11-2543-000.

Applicants: Carolina Power & Light Company.

Description: Carolina Power & Light Company submits tariff filing per 35.13(a)(2)(iii): Rate Schedule No. 188 of Carolina Power and Light Company to be effective 10/29/2010.

Filed Date: 12/28/2010.

Accession Number: 20101228-5114.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 18, 2011.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES11-13-000.

Applicants: AEP Texas Central Company.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of AEP Texas Central Company.

Filed Date: 12/28/2010.

Accession Number: 20101228-5092.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 18, 2011.

Any person desiring to intervene or to protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

As it relates to any qualifying facility filings, the notices of self-certification [or self-recertification] listed above, do not institute a proceeding regarding qualifying facility status. A notice of self-certification [or self-recertification] simply provides notification that the entity making the filing has determined the facility named in the notice meets the applicable criteria to be a qualifying facility. Intervention and/or protest do not lie in dockets that are qualifying facility self-certifications or self-recertifications. Any person seeking to challenge such qualifying facility status may do so by filing a motion pursuant to 18 CFR 292.207(d)(iii). Intervention and protests may be filed in response to notices of qualifying facility dockets other than self-certifications and self-recertifications.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that

enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2010-33250 Filed 1-4-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Central Arizona Project-Rate Order No. WAPA-153

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Order Temporarily Extending Transmission Formula Rates.

SUMMARY: This action is to extend the existing Central Arizona Project (CAP) formula rates through December 31, 2012. The existing Transmission Service Formula Rate Schedules CAP-FT2, CAP-NFT2, and CAP-NITS2 expire on December 31, 2010. These Transmission Service Rate Schedules contain formula rates that are recalculated from annual updated financial and load data.

FOR FURTHER INFORMATION CONTACT: Mr. Jack Murray, Rates Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2442, e-mail jmurray@wapa.gov.

SUPPLEMENTARY INFORMATION: By Delegation Order No. 00-037.00, effective December 6, 2001, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to the Administrator of Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC).

The existing rates, contained in Rate Order No. WAPA-124¹ were approved for 5 years through December 31, 2010. Western is proposing to temporarily extend the existing CAP transmission

service formula rates pursuant to 10 CFR 903.23 (b).

Western is engaged in ongoing discussions with CAP stakeholders and these discussions may ultimately result in Western proposing future changes to the formula rates. Therefore, Western believes it is premature to proceed with a formal rate adjustment process at this time. Extending the existing Transmission Service Rate Schedules CAP-FT2, CAP-NFT2, and CAP-NITS2 through December 31, 2012, will provide adequate time for Western to finalize these discussions.

The existing CAP formula rates collect sufficient revenue to meet all annual costs, including interest expense, and repayment of required investment, thus ensuring repayment of the project within the cost recovery criteria set forth in DOE order RA 6120.2.

Western did not have a consultation and comment period and did not hold public information and comment forums, in accordance with 10 CFR 903.23 (b).

Following review of Western's proposal within the Department of Energy, I hereby approve Rate Order No. WAPA-153, extending the existing Transmission Service Rate Schedules CAP-FT2, CAP-NFT2, and CAP-NITS2 through December 31, 2012. Rate Order No. WAPA-153 will be submitted to FERC for informational purposes only.

Dated: December 29, 2010.

Daniel B. Poneman,

Deputy Secretary.

Department of Energy

Deputy Secretary

In the Matter of:

Western Area Power Administration,
Rate Extension for Central Arizona
Project, Transmission Service Rate
Schedules.

Rate Order No. WAPA-153.

Order Confirming and Approving an Extension of the Central Arizona Project Transmission Service Rate Schedules

Section 302 of the Department of Energy (DOE) Organization Act (42 U.S.C. 7152) transferred to and vested in the Secretary of Energy the power marketing functions of the Secretary of the Department of the Interior and the Bureau of Reclamation under the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent laws, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)), and other Acts that specifically apply to the project involved.

By Delegation Order No. 00-037.00, effective December 6, 2001, the Secretary of Energy delegated: (1) The authority to develop long-term power and transmission rates to the Administrator of the Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC). This temporary extension is issued pursuant to the Delegation Order and DOE rate extension procedures at 10 CFR 903.23(b).

Background

On June 29, 2006, in Docket No. EF06-5111-000 at 115 FERC ¶ 62,326 FERC issued an order confirming, approving, and placing into effect on a final basis the Transmission Service Rate Schedules CAP-FT2, CAP-NFT2 and CAP-NITS2 for the CAP. The Transmission Service Rates, Rate Order No. WAPA-124, were approved for 5 years beginning January 1, 2006 through December 31, 2010.

Discussion

Western is proposing to extend the existing transmission rate schedules pursuant to

10 CFR 903.23(b). Western's existing Transmission Service Formula Rates, which are recalculated annually, would sufficiently recover project expenses (including interest) and capital requirements through December 31, 2012. Western did not have a consultation and comment period and did not hold public information and comment forums, in accordance with

10 CFR 903.23(b).

Order

In view of the above and under the authority delegated to me, I hereby extend from January 1, 2011 through December 31, 2012, the existing Rate Schedules CAP-FT2, CAP-NFT2, and CAP-NITS2 for transmission service for the Central Arizona Project of the Western Area Power Administration.

Dated: December 29, 2010.

Daniel B. Poneman,

Deputy Secretary.

[FR Doc. 2010-33278 Filed 1-4-11; 8:45 am]

BILLING CODE 6450-01-P

¹ FERC confirmed and approved Rate Order No. WAPA-124 on June 29, 2006 in Docket No. EF06-5111-000. See *United States Department of Energy, Western Area Power Administration, Central Arizona Project*, 115 FERC ¶ 62,326.