

total annual cost per respondent is \$290,522.³

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g. permitting electronic submission of responses.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-30255 Filed 11-30-10; 8:45 am]

BILLING CODE 6717-01-P

³ These cost estimates are based on the information received from contacting actual companies and asking for estimates of record retention costs. There is no specific rate used in these cost estimates.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13858-000]

Central Oregon Irrigation District; Notice of Competing Preliminary Permit Application Accepted for Filing and Soliciting Comments and Interventions

November 22, 2010.

On October 6, 2010, Central Oregon Irrigation District filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Cline Falls Hydroelectric Project located at the Cline Falls diversion dam on the Deschutes River in Deschutes County, Oregon. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following existing and proposed facilities: (1) The existing 300-foot-long, 5-foot-high diversion structure; (2) a pool upstream of the diversion structure with a storage capacity of approximately 2-acre-feet; (3) a wooded radial gate for diversion control; (4) a 400-foot-long lined canal and flume channel; (5) a 45-foot-long, 8-foot-diameter steel penstock; (6) a powerhouse containing one 750-kW turbine/generator; (7) a tailrace leading from the rock chamber located under the turbine and a short tailrace to the river; (8) and appurtenant facilities. The proposed project would have an average annual generation of 2 gigawatt-hours.

Applicant Contact: Steven C. Johnson, 1055 SW., Lake Court, Redmond, OR 97756; *phone:* (541) 548-6047, *e-mail:* stevej@coid.org.

FERC Contact: Kelly Wolcott (202) 502-6480.

Competing Applications: This application competes with Project No. 13686-000 filed March 23, 2010.

Deadline for filing comments and motions to intervene: 60 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "eComment."

For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13858) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-30247 Filed 11-30-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-25-000; PF10-7-000]

Questar Pipeline Company; Notice of Application

November 24, 2010.

Take notice that on November 10, 2010, Questar Pipeline Company (Questar), 180 East 100 South, Salt Lake City, Utah 84111, filed in the above referenced dockets an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, for an order granting a certificate of public convenience to construct and operate 24.6 miles of 24-inch diameter pipeline and related facilities in Uintah County, Utah (the Mainline 104 Extension Project), all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Specifically, the Mainline 104 Extension Project will enable to transport up to 160,000 Dth/d of natural gas from receipt points located near