

competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be

paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13746-000, 13750-000, 13776-000, or 13782) in the docket number field to

access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-29855 Filed 11-26-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, and Motions To Intervene

November 19, 2010.

Lock Hydro Friends Fund XLIII .....	Project No. 13745-000
FFP Missouri 14, LLC .....	Project No. 13758-000
Solia 4 Hydroelectric LLC .....	Project No. 13767-000
Monongahela 4 Hydro, LLC .....	Project No. 13788-000

On May 18, 2010, Lock Hydro Friends Fund XLIII, FFP Missouri 14, LLC, Solia 4 Hydroelectric LLC, and on May 19, 2010, Monongahela 4 Hydro, LLC filed applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers (Corps) Monongahela River Lock & Dam No. 4 located on the Monongahela River in Washington County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Descriptions of the proposed Monongahela River Lock & Dam No. 4 Projects:

Lock Hydro Friends Fund XLIII's project (Project No. 13745-000) would consist of: (1) Two 45-foot-high, 75-foot-long prefabricated concrete walls attached to the downstream side of the Corps dam which would support one frame module; (2) the frame module would be 109 feet long and weigh 1.16 million pounds and contain 10 generating units with a total combined capacity of 18.0 megawatts (MW); (3) a new switchyard containing a transformer; (4) a proposed 5,000-foot-long, 36.7-kilovolt (kV) transmission line to an existing substation. The proposed project would have an average annual generation of 78.894 gigawatt-hours (GWh), which would be sold to a local utility.

*Applicant Contact:* Mr. Mark R. Stover, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 556-6566 x711.

FFP Missouri 14, LLC's project (Project No. 13758-000) would consist of: (1) An excavated intake channel slightly longer and wider than the powerhouse; (2) a 200-foot-long, 25-foot-wide, 60-foot-high proposed powerhouse containing four generating units having a total installed capacity of 20.0 MW; (3) an excavated tailrace channel slightly longer and wider than the powerhouse; (4) a proposed 5,500-foot-long, 34.0 to 230-kV transmission line. The proposed project would have an average annual generation of 85.0 GWh, which would be sold to a local utility.

*Applicant Contact:* Ms. Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930; phone (978) 283-2822.

Solia 4 Hydroelectric LLC's project (Project No. 13767-000) would consist of: (1) A proposed 300-foot-long, 80-foot-wide excavated intake channel on the left bank of the dam, requiring removal of part of the left dam abutment; (2) a proposed powerhouse containing four generating units having a total installed capacity of 18.7 MW; (3) a 200-foot-long, 80-foot-wide excavated tailrace; (4) a proposed 4,900-foot-long, 34.0 to 230-kV transmission line. The proposed project would have an average annual generation of 81.8 GWh, which would be sold to a local utility.

*Applicant Contact:* Mr. Douglas Spaulding, Nelson Energy, 8441

Wayzata Blvd. Suite 101, Golden Valley, MN 55426; phone (952) 544-8133.

Monongahela 4 Hydro, LLC's project (Project No. 13788-000) would consist of: (1) A proposed 190-foot-long excavated power canal; (2) a proposed powerhouse containing two generating units having a total installed capacity of 8.2 MW; (3) a 145-foot-long excavated tailrace; (4) a proposed 0.8-mile-long, 69.0-kV transmission line. The proposed project would have an average annual generation of 28.1 GWh, which would be sold to a local utility.

*Applicant Contact:* Mr. Brent Smith, Symbiotics LLC., P.O. Box 535, Rigby, ID 83442; phone (208) 745-0834.

*FERC Contact:* Michael Spencer, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-

free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13745-000, 13758-000, 13767-000, or 13788-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-29854 Filed 11-26-10; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 13855-000]

**NorthHydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

November 18, 2010.

On October 1, 2010, and supplemented on November 16, 2010, NorthHydro, LLC filed an application for a preliminary permit pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Boulder Creek Water Power Project (Boulder Creek project) to be located on Boulder Creek in the vicinity of Bonner's Ferry, Idaho and Troy,

Montana in Boundary County, Idaho and Lincoln County, Montana. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project will consist of the following: (1) A 6-foot-high, 75-foot-long reinforced concrete diversion and inlet structure on Boulder Creek; (2) an impoundment of less than 1 acre-foot; (3) an 8,500-foot-long, 4.5-foot-diameter pressurized HDPE penstock from the intake structure to the powerhouse; (4) a powerhouse containing one or more turbines with a total installed capacity of 4.3 megawatts; (5) a concrete or rip-rap-lined tailrace channel to return flows from the powerhouse to Boulder Creek; (6) an approximately 5-mile-long, 115 kV transmission line which will tie into an undetermined interconnection; and (7) appurtenant facilities. The estimated annual generation of the Boulder Creek project would be 15.75 gigawatt-hours.

*Applicant Contact:* Darius Ruen, NorthHydro, LLC, 3201 Huetter Rd Suite 102, Coeur d'Alene, ID 83814; phone: (208) 292-0820.

*FERC Contact:* Ryan Hansen (202) 502-8074.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site *http:*

*//www.ferc.gov/docs-filing/efiling.asp*. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp*. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp*. Enter the docket number (P-13855-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-29841 Filed 11-26-10; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. PR10-97-001; Docket No. PR10-101-001; Docket No. PR10-125-001; Docket No. PR10-83-001]

**Enstor Grama Ridge Storage and Transportation, LLC, Enstor Katy Storage and Transportation, LP, et al.; Notice of Baseline Filings**

November 18, 2010.

Enstor Grama Ridge Storage and Transportation, LLC .....	Docket No. PR10-97-001.
Enstor Katy Storage and Transportation, LP .....	Docket No. PR10-101-001.
NorthWestern Corporation .....	Docket No. PR10-125-001.
New York State Electric & Gas Corporation .....	Docket No. PR10-83-001.
	Not Consolidated.

Take notice that on November 10, 2010, November 12, 2010, and November 17, 2010, the applicants listed above submitted a revised baseline filing of their Statement of Operating Conditions for services provided under Section 311 of the Natural Gas Policy Act of 1978 ("NGPA").

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must

file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must

be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the