

eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13762-000, 13773-000, or 13784-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-29856 Filed 11-26-10; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13736-000; Project No. 13777-000]

#### Lock Hydro Friends Fund XLI; Allegheny 7 Hydro, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, and Motions To Intervene

November 19, 2010.

On May 18, 2010, Lock Hydro Friends Fund XLI, and Allegheny 7 Hydro, LLC filed applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers (Corps) Allegheny River Lock & Dam No. 7 located on the Allegheny River in Armstrong County, Pennsylvania. The sole purpose of a preliminary permit, if

issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

#### Descriptions of the Proposed Allegheny River Lock & Dam No. 7 Projects

Lock Hydro Friends Fund XLI's project (Project No. 13736-000) would consist of: (1) Two 24-foot-high, 75-foot-long prefabricated concrete walls attached to the downstream side of the Corps dam which would support one frame module; (2) the frame module would be 109 feet long and weigh 1.16 million pounds and contain 10 generating units with a total combined capacity of 12.5 megawatts (MW); (3) a new switchyard containing a transformer; (4) a proposed 6,000-foot-long, 36.7-kilovolt (kV) transmission line to an existing substation. The proposed project would have an average annual generation of 54.787 gigawatt-hours (GWh), which would be sold to a local utility.

*Applicant Contact:* Mr. Mark R. Stover, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 556-6566 x711.

Allegheny 7 Hydro, LLC's project (Project No. 13777-000) would consist of: (1) A proposed 100-foot-long excavated power canal; (2) a proposed powerhouse containing three generating units having a total installed capacity of 13.3 MW; (3) a 260-foot-long excavated tailrace; (4) a proposed 2.1-mile-long, 69.0-kV transmission line. The proposed project would have an average annual generation of 49.7 GWh, which would be sold to a local utility.

*Applicant Contact:* Mr. Brent Smith, Symbiotics LLC, P.O. Box 535, Rigby, ID 83442; phone (208) 745-0834.

*FERC Contact:* Michael Spencer, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18

CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13736-000 or 13777-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-29852 Filed 11-26-10; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13740-000; Project No. 13749-000; Project No. 13775-000; Project No. 13781-000]

#### Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, and Motions To Intervene

November 19, 2010.

Lock+ Hydro Friends Fund XXXIX .....	Project No. 13740-000
FFP Missouri 3, LLC .....	Project No. 13749-000
Allegheny 3 Hydro, LLC .....	Project No. 13775-000
Three Rivers Hydro, LLC .....	Project No. 13781-000

On May 18, 2010, Lock+ Hydro Friends Fund XXXIX, FFP Missouri 3, LLC, Allegheny 3 Hydro, LLC, and Three Rivers Hydro LLC filed applications, pursuant to section 4(f) of

the Federal Power Act, proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers (Corps) C.W. Bill Young Lock and Dam located on the Allegheny River in

Allegheny County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary

permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Descriptions of the proposed C.W. Bill Young Lock and Dam Projects:

Lock+ Hydro Friends Fund XXXIX's project (Project No. 13740-000) would consist of: (1) Two 41-foot-high, 75-foot-long prefabricated concrete walls attached to the downstream side of the Corps dam which would support one frame module; (2) each frame module would be 109 feet long and weigh 1.16 million pounds and contain 10 generating units with a total combined capacity of 12.5 megawatts (MW); (3) a new switchyard containing a transformer; and (4) a proposed 6,000-foot-long, 69-kilovolt (kV) transmission line connecting to an existing substation. The proposed project would have an average annual generation of 54.787 gigawatt-hours (GWh), which would be sold to a local utility.

*Applicant Contact:* Mr. Mark R. Stover, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 556-6566 x711.

FFP Missouri 3, LLC's project (Project No. 13749-000) would consist of: (1) An excavated intake channel slightly longer and wider than the powerhouse; (2) a 125-foot-long, 160-foot-wide, 60-foot-high proposed powerhouse containing three generating units having a total installed capacity of 15.0 MW; (3) an excavated tailrace channel slightly longer and wider than the powerhouse; and (4) a proposed 6,500-foot-long, ranging from 34.0 to 230-kV transmission line. The proposed project would have an average annual generation of 93.0 GWh, which would be sold to a local utility.

*Applicant Contact:* Ms. Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930; phone (978) 283-2822.

Allegheny 3 Hydro, LLC's project (Project No. 13775-000) would consist of: (1) A proposed 170-foot-long excavated power canal; (2) a proposed powerhouse containing three generating units having a total installed capacity of 21.0 MW; (3) a 160-foot-long excavated tailrace; and (4) a proposed 1.6-mile-long, 69.0-kV transmission line. The proposed project would have an average annual generation of 92.2 GWh, which would be sold to a local utility.

*Applicant Contact:* Mr. Brent Smith, Symbiotics, LLC., P.O. Box 535, Rigby, ID 83442; phone (208) 745-0834.

Three Rivers Hydro, LLC's project (Project No. 13781-000) would consist of: (1) A proposed 85-foot-long

excavated power canal; (2) a 125-foot-long, 160-foot-wide, 60-foot-high proposed powerhouse containing three generating units having a total installed capacity of 15.0 MW; (3) a 95-foot-long excavated tailrace; and (4) a proposed 500-foot-long, 25-kV transmission line. The proposed project would have an average annual generation of 93.0 GWh, which would be sold to a local utility.

*Applicant Contact:* Mr. Joseph Watt, Esq., Three Rivers Hydro, LLC, 316 South Clinton Street, Suite 4, Syracuse, NY 13202; phone (315) 477-9914.

*FERC Contact:* Tim Looney (202) 502-6096.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13740-000, 13749-000, 13775-000, or 13781) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-29853 Filed 11-26-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP11-22-000]

#### Tennessee Gas Pipeline Company; Notice of Application

November 18, 2010.

Take notice that on November 5, 2010 Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed in Docket No. CP11-22-000, an application pursuant to section 3 of the Natural Gas Act (NGA), to amend its authorization under NGA section 3 and Presidential Permits to allow it to import and export natural gas from the United States to Canada utilizing Tennessee's existing cross-border facilities. Specifically, Tennessee proposes that its Presidential Permits be amended and reissued, and authorizations under Section 3 of the NGA be amended to authorize Tennessee to operate bi-directionally two existing international border crossings between Canada and the United States located near Niagara Falls, New York. Tennessee proposes no new facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, call (202) 502-8659 or TTY, (202) 208-3676.

Any questions regarding this application should be directed to Mr. Thomas Joyce, Manager, Certificates, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, phone (713) 420-3299 or facsimile (713) 420-1605 or e-mail [tom.joyce@elpaso.com](mailto:tom.joyce@elpaso.com).

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and