

the Project is approximately 1,226,400 megawatt-hours.

Applicant Contact: Matthew Shapiro, CEO, Gridflex Energy, LLC, 1210 W. Franklin St., Ste. 2, Boise, ID 83702; phone: (208) 246-9925.

FERC Contact: Patrick Murphy (202) 502-8755.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13860-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

[Project No. 2850-015]

Hampshire Paper Company; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

November 15, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2850-015.

c. *Date Filed:* June 17, 2010.

d. *Applicant:* Hampshire Paper Company.

e. *Name of Project:* Emeryville Hydroelectric Project.

f. *Location:* The existing project is located on the Oswegatchie River in the hamlet of Emeryville, in St. Lawrence County, New York. The project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825 (r).

h. *Applicant Contact:* Michael McDonald, Facility Manager, Hampshire Paper Company, 1827 County Road 22, Gouverneur, NY 13642; Telephone (315) 287-1990.

i. *FERC Contact:* John Baummer, Telephone (202) 502-6837, and e-mail john.baummer@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions is 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.*

Motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file,

mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *The existing Emeryville Hydroelectric Project consists of:* (1) A 16.7-foot-high, 185-foot-long, timber and earth fill gravity dam with a 17-foot-long concrete spillway equipped with 2.4-foot-high flashboards and a 4-foot-wide minimum flow rectangular weir with a minimum elevation of 584.2 feet National Geodetic Vertical Datum (NGVD); (2) a 35-acre reservoir with a normal water surface elevation of 586.6 feet NGVD; (3) a 140-foot-long by 30-foot-wide reinforced concrete intake and headrace structure equipped with four headgates and a trashrack with 5-inch spacing; (4) a 60-foot-long by 14-foot-diameter steel penstock leading to; (5) a 67-foot-long by 32-foot concrete powerhouse containing a horizontal axial flow turbine with a maximum hydraulic capacity of 1,470 cubic feet per second and a net head of 32 feet, directly connected to a horizontal generator unit with a rated capacity of 3,481 kilowatts for an estimated average annual generation of 18.4 million kilowatt-hours; (6) an 80-foot-long, 23-kilovolt transmission line; and (7) appurtenant facilities. The dam and existing project facilities are owned by the applicant. The licensee proposes to continue to operate the project in a run-of-river mode, install staff gages or monuments to verify a proposed minimum flow of 20 cubic feet per second, install seasonal trashracks at the existing intake structure, and modify the existing bypassed reach to enhance downstream fish passage.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for

inspection and reproduction at the address in item (h) above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or

motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set

forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. *Procedural Schedule*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions	60 days from the issuance date of this notice.
Commission issues EA	May 2011.
Comments on EA	June 2011.
Modified terms and conditions	August 2011.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in § 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13735-000; Project No. 13735-000; Project No. 13756-000; Project No. 13779-000]

Lock Hydro Friends Fund XXXV; FFP Missouri 7, LLC; Dashields Hydro, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, and Motions To Intervene

November 15, 2010.

On May 18, 2010, Lock Hydro Friends Fund XXXV, FFP Missouri 7, LLC, and Dashields Hydro, LLC filed applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers Dashields Lock & Dam located on the Ohio River in Alleghany County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Descriptions of the proposed Dashields Lock and Dam Projects:

Lock Hydro Friends Fund XXXV's project (Project No. 13735-000) would consist of: (1) Two 44-foot-high, 75-foot-long prefabricated concrete walls attached to the downstream side of the Corps dam which will support two frame modules; (2) each frame module will be 109 feet long and weigh 1.16 million pounds and contain 10 generating units with a total combined capacity of 10.0 megawatts (MW); (3) a new switchyard containing a transformer; (4) a proposed 6,000-foot-long, 36.7-kilovolt (kV) transmission line to an existing substation. The proposed project would have an average annual generation of 43.83 gigawatt-hours (GWh), which would be sold to a local utility.

Applicant Contact: Mr. Mark R. Stover, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 556-6566 x711.

FFP Missouri 7, LLC's project (Project No. 13756-000) would consist of: (1) An excavated intake channel slightly longer and wider than the powerhouse; (2) a 200-foot-long, 200-foot-wide, 50-foot-high proposed powerhouse containing five generating units having a total installed capacity of 25.0 MW; (3) an excavated tailrace channel slightly longer and wider than the powerhouse; (4) a proposed 11,500-foot-long, 34.0 to 230-kV transmission line. The proposed project would have an average annual generation of 120.0 GWh, which would be sold to a local utility.