### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Project No. 11313-019]

White Mountain Hydroelectric Corp.; Notice of Application for Amendment of License, and Soliciting Comments, Motions To Intervene, and Protests

November 12, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Non-Capacity Amendment of License.

- b. Project No.: 11313-019.
- c. Date Filed: March 31, 2010.
- d. *Applicant:* White Mountain Hydroelectric Corp.
- e. *Name of Project:* Apthorp Hydroelectric Project.
- f. *Location:* The project is located on the Ammonosuc River in Grafton County, New Hampshire.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- h. *Applicant Contact:* Peter Govoni, White Mountain Hydroelectric Corp., P.O. Box 715, Lincoln, New Hampshire 03251; telephone: (207) 487–3328.

i. FERC Contact: Any questions regarding this notice should be directed to Mr. Anthony DeLuca (202) 502–6632 or Anthony.deluca@ferc.gov.

j. Deadline for filing comments, motions to intervene and protest: December 13, 2010. All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at http://www.ferc.gov/docs-filing/ efiling.asp. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments.

Please include the project number (P–11313–019) on any comments, motions, or recommendations filed.

k. Description of Request: The licensee proposes to delete from the license the authorized but unconstructed 175-kW generating unit. The licensee states that the unit, which was authorized under the license issued October 17, 1995, was never constructed due to project economics.

1. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov/docs-filing/ efiling.asp. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents: Any filing must (1) Bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385,2001 through 385,2005. All comments, motions to intervene or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene or protests should relate to project works which are the subject of the license amendment. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served

upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2010–29308 Filed 11–19–10; 8:45 am]

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 13860-000]

Jones Canyon Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

November 12, 2010.

On October 14, 2010, Jones Canyon Hydro, LLC (Jones Canyon Hydro) filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Jones Canyon Pumped Storage Project (Project) near Grass Valley, Sherman County, Oregon. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project will consist of: (1) Two artificial reservoirs created by embankments and joined by approximately 6,225 feet of conduit; (2) one 250-megawatt (MW), one 100-MW, and one 50-MW reversible pumpturbines, totaling 400 MW of generating capacity, with up to 100 MW of additional pumping capacity, for a total of 500 MW pumping capacity; (3) a 4.15-kilovolt, 1,800-foot-long, underground transmission line connecting to an existing substation; and (4) appurtenant facilities. The estimated annual energy production for