

mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

m. The applications are not ready for environmental analysis at this time.

n. *The Ball Mountain Dam Hydroelectric Project would utilize the Corps' existing Ball Mountain Dam and reservoir and would consist of:* (1) Two turbine generator modules located within the existing intake tower, each containing 6 horizontal mixed flow turbines directly connected to 6 submersible generator units for a total installed capacity of 2,200 kilowatts (kW); (2) a new 12.47-kilovolt (kV), 1,320-foot-long transmission line; and (3) appurtenant facilities. The project would have an estimated average annual generation of approximately 6,000 megawatt-hours (MWh).

The Townshend Dam Hydroelectric Project would utilize the Corps' existing Townshend Dam and reservoir and would consist of: (1) Two turbine generator modules located within the existing intake tower, each containing 6 horizontal mixed flow turbines directly connected to 6 submersible generator units for a total installed capacity of 925 kW; (2) a new 12.47-kV, 430-foot-long transmission line; and (3) appurtenant facilities. The project would have an estimated average annual generation of approximately 2,000 MWh.

o. Copies of the applications are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. Copies are also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Vermont State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

q. *Procedural schedule:* The applications will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Notice of Acceptance/Notice of Ready for Environmental Analysis.	January 2010
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	March 2011
Commission issues Non-Draft EA.	August 2011
Comments on EA	September 2011
Modified terms and conditions.	November 2011

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-29062 Filed 11-17-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13849-000]

Natural Currents Energy Services, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

November 10, 2010.

On September 30, 2010, Natural Currents Energy Services, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Salem Tidal Energy Project, which would be located on the Salem River, in Salem County, New Jersey. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Natural Currents proposes to develop this project in the stretch of the Salem River between the confluence of Fenwick Creek just north of the Penn's Neck Bridge (South Broadway, City of Salem, NJ) and the Mid Atlantic Port Terminal to the south. The project proposes between 10 and 30 NC Sea Dragon or Red Hawk tidal turbines at a rated capacity of 100 kilowatts (kW). The exact number would be dependent on further resource assessment, which would precisely characterize the water flow speeds. Initial estimated production would be a minimum of 3,504,000 kW hours per year with the installation of 10 units.

Applicant Contact: Mr. Roger Bason, Natural Currents Energy Services, LLC,

24 Roxanne Boulevard, Highland, NY 12561; phone (845) 691-4009.

FERC Contact: John M. Mudre, (202) 502-8902.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 Days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/efiling.asp>). Commenters can submit brief comments up to 6,000 characters without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13849) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13817-000]

EBD Hydro; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

November 10, 2010.

Take notice that the following hydroelectric application has been filed