

The total estimated annual cost burden to respondents is:

- Entities that have identified Critical Assets = 110,400 hours@96 = \$10,598,400.
- Entities that have not identified Critical Assets = 9,248 hours@96 = \$887,808.

The hourly rate of \$96 is the average cost of legal services (\$230 per hour), technical employees (\$40 per hour) and administrative support (\$18 per hour), based on hourly rates from the Bureau of Labor Statistics (BLS) and the 2009 Billing Rates and Practices Survey Report.<sup>8</sup>

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3)

<sup>8</sup> Bureau of Labor Statistics figures were obtained from [http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm), and 2009 Billing Rates figure were obtained from [http://www.marylandlawyerblog.com/2009/07/average\\_hourly\\_rate\\_for\\_lawyer.html](http://www.marylandlawyerblog.com/2009/07/average_hourly_rate_for_lawyer.html). Legal services were based on the national average billing rate (contracting out) from the above report and BLS hourly earnings (in-house personnel). It is assumed that 25% of respondents have in-house legal personnel.

ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-26988 Filed 10-25-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. P-12783-003]

#### Inglis Hydropower, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

October 19, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* P-12783-003.

c. *Date filed:* July 22, 2009.

d. *Applicant:* Inglis Hydropower, LLC.

e. *Name of Project:* Inglis Hydropower Project.

f. *Location:* The project would be located at the existing Inglis bypass channel and spillway on the Withlacoochee River, west of Lake Rousseau and Inglis Dam, within the town of Inglis and Levy, Citrus, and Marion counties, Florida. No federal lands would be occupied by the proposed project.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Mr. Dean Edwards, P.O. Box 1565, Dover, FL 33527; Mr. Kevin Edwards, P.O. Box 143, Mayodan, NC 27027.

i. *FERC Contact:* Jennifer Adams at (202) 502-8087, or [jennifer.adams@ferc.gov](mailto:jennifer.adams@ferc.gov).

j. The deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice and reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. The proposed 2.0-megawatt Inglis Hydropower Project would operate using flows released by the Southwest Water Management District from Lake Rousseau which is typically operated to maintain the water surface elevation of Lake Rousseau at 27.5 feet mean sea level. The proposed project would consist of: (1) A 45-foot-long, 100-foot-wide intake conveying water from the bypass channel located downstream of Lake Rousseau; (2) a 130-foot-long penstock consisting of two 14-foot by 14-foot reinforced concrete conduits; (3) a 60-foot-long, 80-foot-wide, 30-foot-high concrete powerhouse containing three vertical shaft turbines, two 0.8 megawatt (MW) turbines and one 0.4 MW turbine for a total installed capacity of 2.0 MW; (4) a 100-foot-long concrete discharge channel; (5) a new substation adjacent to the powerhouse; (6) a 120-foot-long, 24.5-kilovolt transmission line connecting the project substation to the local utility; and (7) appurtenant facilities. The Inglis Project would annually generate approximately 12,300 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary

link." Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must: (1) Bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or prescriptions must set forth their evidentiary basis, and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this, or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to, and in compliance with, public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. A license applicant must file, no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2010-26990 Filed 10-25-10; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

October 18, 2010.

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC11-7-000.

*Applicants:* Legg Mason, Inc.

*Description:* Legg Mason, Inc. Request for Reauthorization and Extension of Existing Blanket Authorization To Acquire Securities Under Section 203 of the Federal Power Act and Request for Expedited Action.

*Filed Date:* 10/15/2010.

*Accession Number:* 20101015-5165.

*Comment Date:* 5 p.m. Eastern Time on Friday, November 5, 2010.

*Docket Numbers:* EC11-8-000.

*Applicants:* Sagebrush Power Partners, LLC.

*Description:* Application for Authorization for Disposition of Jurisdictional Facilities and Request for Expedited Action of Sagebrush Power Partners, LLC.

*Filed Date:* 10/15/2010.

*Accession Number:* 20101015-5171.

*Comment Date:* 5 p.m. Eastern Time on Friday, November 5, 2010.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER01-2233-007.

*Applicants:* GWF Energy LLC.

*Description:* Amendment to Application for Determination of Category 1 Status, including Notice of Change in Status of GWF Energy LLC.

*Filed Date:* 10/15/2010.

*Accession Number:* 20101015-5173.

*Comment Date:* 5 p.m. Eastern Time on Friday, November 5, 2010.

*Docket Numbers:* ER08-1281-005.

*Applicants:* New York Independent System Operator Inc.

*Description:* Supplemental Response to Data Request of New York Independent System Operator, Inc.

*Filed Date:* 10/14/2010.

*Accession Number:* 20101014-5122.

*Comment Date:* 5 p.m. Eastern Time on Thursday, November 4, 2010.

*Docket Numbers:* ER10-2680-001.

*Applicants:* Puget Sound Energy, Inc.

*Description:* Puget Sound Energy, Inc. submits tariff filing per 35: OATT Section 23 Filing 10/15/2010 to be effective 9/24/2010.

*Filed Date:* 10/15/2010.

*Accession Number:* 20101015-5076.

*Comment Date:* 5 p.m. Eastern Time on Friday, November 5, 2010.

*Docket Numbers:* ER10-2753-001.

*Applicants:* Domtar Corporation.

*Description:* Notice of Non-Material Change in Status of Domtar Corporation.

*Filed Date:* 10/15/2010.

*Accession Number:* 20101015-5169.

*Comment Date:* 5 p.m. Eastern Time on Friday, November 5, 2010.

*Docket Numbers:* ER10-2774-001.

*Applicants:* Arizona Solar One LLC.

*Description:* Arizona Solar One LLC submits tariff filing per 35.17(b): Amendment to Market-Based Rate Application to be effective 10/11/2010.

*Filed Date:* 10/14/2010.

*Accession Number:* 20101014-5099.

*Comment Date:* 5 p.m. Eastern Time on Thursday, November 4, 2010.

*Docket Numbers:* ER11-26-000.

*Applicants:* Ashtabula Wind III, LLC.

*Description:* Ashtabula Wind III, LLC Supplement To Request for Authorization To Sell Energy and Capacity at Market-Based Rates.

*Filed Date:* 10/15/2010.

*Accession Number:* 20101015-5125.

*Comment Date:* 5 p.m. Eastern Time on Friday, November 5, 2010.

*Docket Numbers:* ER11-123-000.

*Applicants:* GWF Energy LLC.

*Description:* GWF Energy LLC submits tariff filing per 35.13(a)(2)(iii): GWF FERC Electric Tariff No. 1 to be effective 9/30/2010.

*Filed Date:* 10/15/2010.

*Accession Number:* 20101015-5109.

*Comment Date:* 5 p.m. Eastern Time on Friday, November 5, 2010.

*Docket Numbers:* ER11-124-000.

*Applicants:* Northeast Utilities

Service Company.  
*Description:* Report/Form of Northeast Utilities Service Company Regarding Notice of Transmission Rate Schedule Cancellations.

*Filed Date:* 10/15/2010.

*Accession Number:* 20101015-5126.

*Comment Date:* 5 p.m. Eastern Time on Friday, November 5, 2010.

*Docket Numbers:* ER11-125-000.

*Applicants:* Intercom Energy, Inc.

*Description:* Intercom Energy, Inc. submits tariff filing per 35: Intercom Energy, Inc. Market-Based Rate Tariff to be effective 10/18/2010.

*Filed Date:* 10/15/2010.

*Accession Number:* 20101015-5143.

*Comment Date:* 5 p.m. Eastern Time on Friday, November 5, 2010.

*Docket Numbers:* ER11-126-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Southwest Power Pool, Inc. submits tariff filing per 35.13(a)(2)(iii): Revisions To Eliminate Market Monitor Data Retention Auditing Requirement to be effective 12/14/2010.