

the U.S. All the research and development for the solar PV panel system is performed in the U.S. A significant number of the components used to make these products are of U.S.-origin. Further, this case clearly involves complex and meaningful assembly operations performed in the U.S. Several layers of thin film deposits are placed on the bare glass tubes which are then transformed into a module for a solar PV panel system with a new name, different and specialized characteristics and use. Therefore, we find that the imported components are substantially transformed in the U.S. and that the country of origin of the solar PV panel systems is the U.S. for purposes of U.S. Government procurement.

We suggest that you contact the Federal Trade Commission to determine whether the solar panel systems may be marked "Made in the U.S.A.", which is within their jurisdiction.

Holding:

Based on the facts of this case, the country of origin of the solar PV panel systems is the U.S. for purposes of U.S. Government procurement.

Notice of this final determination will be given in the Federal Register, as required by 19 CFR § 177.29. Any party-at-interest other than the party which requested this final determination may request, pursuant to 19 CFR § 177.31 that CBP reexamine the matter anew and issue a new final determination. Pursuant to 19 CFR § 177.30, any party-at-interest may, within 30 days after publication of the Federal Register Notice referenced above, seek judicial review of this final determination before the Court of International Trade.

Sincerely,

Sandra L. Bell,

Executive Director, Office of Regulations and Rulings, Office of International Trade.

[FR Doc. 2010-25024 Filed 10-4-10; 8:45 am]

BILLING CODE P

DEPARTMENT OF THE INTERIOR

Bureau of Indian Affairs

Indian Gaming

AGENCY: Bureau of Indian Affairs, Interior.

ACTION: Notice of Approved Tribal-State Compact.

SUMMARY: This notice publishes approval of the State of Oklahoma Cherokee Nation Off-Track Wagering Compact.

DATES: *Effective Date:* October 5, 2010.

FOR FURTHER INFORMATION CONTACT: Paula L. Hart, Director, Office of Indian Gaming, Office of the Deputy Assistant Secretary—Policy and Economic Development, Washington, DC 20240, (202) 219-4066.

SUPPLEMENTARY INFORMATION: Under section 11 of the Indian Gaming

Regulatory Act of 1988 (IGRA), Public Law 100-497, 25 U.S.C. 2710, the Secretary of the Interior shall publish in the **Federal Register** notice of approved Tribal-State compacts for the purpose of engaging in Class III gaming activities on Indian lands. This Compact authorizes the Cherokee Nation of Oklahoma to engage in off-track wagering.

Dated: September 23, 2010.

Larry Echo Hawk,

Assistant Secretary—Indian Affairs.

[FR Doc. 2010-25005 Filed 10-4-10; 8:45 am]

BILLING CODE 4310-4N-P

DEPARTMENT OF THE INTERIOR

Bureau of Indian Affairs

Indian Gaming

AGENCY: Bureau of Indian Affairs, Interior.

ACTION: Notice of Approved Tribal-State Class III Gaming Compact.

SUMMARY: This notice publishes an extension of Gaming Compact between the Rosebud Sioux Tribe and the State of South Dakota.

DATES: *Effective Date:* October 5, 2010.

FOR FURTHER INFORMATION CONTACT:

Paula L. Hart, Director, Office of Indian Gaming, Office of the Deputy Assistant Secretary—Policy and Economic Development, Washington, DC 20240, (202) 219-4066.

SUPPLEMENTARY INFORMATION: Under section 11 of the Indian Gaming Regulatory Act of 1988 (IGRA), Public Law 100-497, 25 U.S.C. 2710, the Secretary of the Interior shall publish in the **Federal Register** notice of approved Tribal-State compacts for the purpose of engaging in Class III gaming activities on Indian lands. This amendment allows for the extension of the current Tribal-State Compact until February 28, 2011.

Dated: September 17, 2010.

Paul Tsosie,

Chief of Staff to the Assistant Secretary—Indian Affairs.

[FR Doc. 2010-25003 Filed 10-4-10; 8:45 am]

BILLING CODE 4310-4N-P

DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management, Regulation and Enforcement

Intent To Prepare a Supplemental Environmental Impact Statement: Outer Continental Shelf, Alaska OCS Region, Chukchi Sea Planning Area, Oil and Gas Lease Sale 193

AGENCY: Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE), Interior.

ACTION: Notice.

SUMMARY: The Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE) is giving notice of its intent to publish a Supplemental Environmental Impact Statement for Outer Continental Shelf (OCS) Oil and Gas Lease Sale 193 in the Chukchi Sea Planning Area, Alaska. This Supplementary EIS will provide new analysis in response to a remand by the United States District Court for the District of Alaska.

ADDRESSES: Address all comments concerning this notice to Deborah Cranswick, Chief, Environmental Analysis Section I, Bureau of Ocean Energy Management, Regulation and Enforcement, Alaska OCS Region, 3801 Centerpoint Drive, Suite 500, Anchorage, Alaska 99503-5820.

FOR FURTHER INFORMATION CONTACT: Deborah Cranswick, 907-334-5267.

SUPPLEMENTARY INFORMATION:

1. *Authority:* The NOI is published pursuant to the regulations (40 CFR 1508.22(b)) implementing the provisions of the National Environmental Policy Act of 1969, as amended (42 U.S.C. 4321 *et seq.*) (NEPA).

2. *Purpose of Notice of Intent:* Pursuant to the regulations (40 CFR 1508.22) implementing the procedural provisions of NEPA, the BOEMRE is announcing its intent to prepare a Supplemental EIS for OCS Oil and Gas Lease Sale 193 in the Chukchi Sea Planning Area, Alaska. The Supplemental EIS will supplement the analysis from the Lease Sale 193 Final EIS (OCS EIS/EA MMS 2007-0026) by: (1) Analyzing the environmental impact of natural gas development; (2) determining whether missing information identified by BOEMRE is relevant or essential to the decisionmaking under 40 CFR 1502.22; and (3) determining whether the cost of obtaining the missing information is exorbitant, or the means of obtaining the information is unknown. The Final EIS for Sale 193 evaluated the potential effects of the proposed sale and three

alternatives, which included no action and two configurations to defer areas from leasing along the coast adjacent to the proposed sale area. The Final EIS evaluated the potential effects of exploration seismic surveying and drilling; oil development, production, and transportation; and accidental crude oil spills.

3. *Scoping*: In accordance with 40 CFR 1502.9(c)(4), there will be no scoping conducted for this SEIS. The scope of the Final EIS for Sale 193 and the remand by the United States District Court for the District of Alaska establish the scope for this SEIS. A Notice of Availability of the draft Supplemental EIS for public review and comment will be announced: (1) In the **Federal Register** by BOEMRE and the Environmental Protection Agency; (2) on the BOEMRE, Alaska OCS Region, homepage; and (3) in the local media. Public hearings will be held following release of the Draft Supplemental EIS. Dates and locations will be determined and published at a later date.

4. *Cooperating Agencies*: The DOI policy is to invite other Federal agencies, and State, Tribal, and local governments to consider becoming cooperating agencies in the preparation of an EIS. Council on Environmental Quality (CEQ) regulations state that qualified agencies and governments are those with "jurisdiction by law or special expertise." Potential cooperating agencies should consider their authority and capacity to assume the responsibilities of a cooperating agency. Cooperating agency status neither enlarges nor diminishes the final decisionmaking authority of any agency involved in the NEPA process. The BOEMRE invites qualified government entities to inquire about cooperating agency status for this Supplemental EIS. Upon request, the BOEMRE will provide qualified cooperating agencies with a written summary of ground rules for cooperating agencies, including time schedules and critical action dates, milestones, responsibilities, scope and detail of cooperating agencies' contributions, and handling of pre-decisional information. The BOEMRE anticipates this summary will form the basis for a Memorandum of Understanding between the BOEMRE and each cooperating agency. You should also consider the CEQ's "Factors for Determining Cooperating Agency Status." This document is available on the CEQ Web site at: <http://ceq.hss.doe.gov/nepa/regs/cooperating/cooperatingagencyfactors.html>. Even if your organization is not a cooperating agency, you will have an opportunity to provide information and

comments to BOEMRE during the comment phase of the NEPA/EIS process. Additional information may be found at the following Web site: <http://alaska.boemre.gov>.

Dated: September 28, 2010.

Robert P. LaBelle,

Acting Associate Director for Offshore Energy and Minerals Management.

[FR Doc. 2010-25038 Filed 10-4-10; 8:45 am]

BILLING CODE 4310-MR-P

DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management, Regulation and Enforcement

Outer Continental Shelf Official Protraction Diagrams

AGENCY: Bureau of Ocean Energy Management, Regulation and Enforcement, Interior.

ACTION: Notice.

SUMMARY: Notice is hereby given that effective with this publication, the following NAD 83-based Outer Continental Shelf Official Protraction Diagrams (OPDs) located within Atlantic Ocean areas, with revision dates as indicated, are now available. The BOEMRE in accordance with its authority and responsibility under Title 43, Code of Federal Regulations, is updating the basic record used for the description of renewable energy, mineral, and oil and gas lease sales in the geographic areas they represent. These revised OPDs reflect updated locations for the Submerged Lands Act (3 nautical mile), Limit of "8(g) Zone," National Marine Sanctuary, and/or Planning Area boundaries. The revised OPDs are for informational purposes only.

Outer Continental Shelf Official Protraction Diagrams in the North Atlantic, Mid Atlantic, South Atlantic, and Straits of Florida Planning Areas

Description/Date

NG17-02 (Ft. Pierce)—April 1, 2008
 NG17-03 (Walker Cay)—April 1, 2008
 NG17-05 (West Palm Beach)—April 1, 2008
 NG17-06 (Bahamas)—April 1, 2008
 NG17-08 (Miami)—April 1, 2008
 NG17-09 (Bimini)—April 1, 2008
 NG17-10 (Dry Tortugas)—April 1, 2008
 NG17-11 (Key West)—April 1, 2008
 NH17-02 (Brunswick)—April 1, 2008
 NH17-05 (Jacksonville)—April 1, 2008
 NH17-08 (Daytona Beach)—April 1, 2008
 NH17-11 (Orlando)—April 1, 2008
 NH18-01 (Harrington Hill)—April 1, 2008

NH18-02 (Taylor)—April 1, 2008
 NH18-03 (Unnamed)—April 1, 2008
 NH18-04 (Blake Spur)—April 1, 2008
 NH18-05 (Unnamed)—April 1, 2008
 NI17-09 (Georgetown)—April 1, 2008
 NI17-11 (Savannah)—April 1, 2008
 NI17-12 (James Island)—April 1, 2008
 NI18-01 (Rocky Mount)—April 1, 2008
 NI18-02 (Manteo)—April 1, 2008
 NI18-04 (Beaufort)—April 1, 2008
 NI18-05 (Russell)—April 1, 2008
 NI18-06 (Hatteras Ridge)—April 1, 2008
 NI18-07 (Cape Fear)—April 1, 2008
 NI18-08 (Marmer)—April 1, 2008
 NI18-09 (Lanier)—April 1, 2008
 NI18-10 (Richardson Hills)—April 1, 2008
 NI18-11 (Wittman)—April 1, 2008
 NI18-12 (Tibbet)—April 1, 2008
 NI19-04 (Evans)—April 1, 2008
 NI19-07 (Unnamed)—April 1, 2008
 NJ18-02 (Wilmington)—May 1, 2006
 NJ18-03 (Hudson Canyon)—April 1, 2008
 NJ18-05 (Salisbury)—May 1, 2006
 NJ18-06 (Wilmington Canyon)—April 1, 2008
 NJ18-08 (Chincoteague)—May 1, 2006
 NJ18-09 (Baltimore Rise)—April 1, 2008
 NJ18-11 (Currituck Sound)—April 1, 2008
 NJ19-01 (Block Canyon)—April 1, 2008
 NJ19-04 (Heezen Plateau)—April 1, 2008
 NJ19-05 (Powell)—April 1, 2008
 NJ19-06 (Muller)—April 1, 2008
 NJ19-07 (Jones)—April 1, 2008
 NJ19-08 (Uchupi)—April 1, 2008
 NJ19-10 (Wilmington Valley)—April 1, 2008
 NK18-09 (Hartford)—May 1, 2006
 NK18-11 (Newark)—May 1, 2006
 NK18-12 (New York)—May 1, 2006
 NK19-01 (Portland)—May 1, 2006
 NK19-02 (Bath)—May 1, 2006
 NK19-07 (Providence)—May 1, 2006
 NK19-10 (Block Island Shelf)—May 1, 2006
 NL19-11 (Bangor)—May 1, 2006
 NL19-12 (Eastport)—May 1, 2006

Dated: August 5, 2010.

Robert P. LaBelle,

Acting Associate Director for Offshore Energy and Minerals Management.

[FR Doc. 2010-25037 Filed 10-4-10; 8:45 am]

BILLING CODE 4310-MR-P

FOR FURTHER INFORMATION CONTACT:
 Renee Orr, Chief, Leasing Division at (703) 787-1376 or via e-mail at Renee.Orr@boemre.gov. Copies of the revised OPDs are available for download in .pdf format from <http://www.boemre.gov/offshore/mapping/atlantic.htm>.