

reporting requirements, and FERC's response. For a more detailed explanation please see the Commission's submission to OMB at <http://www.reginfo.gov/public/do/PRAMain>, scroll to "Currently under Review", key in "Federal Energy Regulatory Commission" and scroll to 1902-0132, "Electric Fees; Annual Charges; Waivers; and Exemptions;" (FERC-582).

General Comment Regarding Annual Fees and Charges: The commenter

believes that the annual fees and charges levied on jurisdictional companies do not fully reflect the level of service provided to such companies. The commenter further indicates that the taxpayers are bearing the costs that corporate executives should be paying.

FERC's Response: Congress has directed the Commission to collect fees and annual charges equal to its expenses, and the Commission, in fact, collects fees and annual charges equal to its expenses. The Commission deposits

the fees and annual charges that it collects with the Treasury. Therefore, the Commission is carrying out its statutory mandate, that is, the Commission is collecting the amount that Congress has directed that it collect.

Action: The Commission is requesting a three-year extension of FERC-582 reporting requirements, with no change.

Burden statement: The estimated annual burden figures and costs follow.

Information collection	No. of respondents (1)	Average No. of responses per respondent (2)	Average burden hours per response (3)	Total burden hours (1)×(2)×(3)
FERC-582 ^{1,2} (except 381.302, below)	73	1	3	219
Exemption/waiver of fee for declaratory order (under 381.302)	6	1	2	12
Total				231

The total estimated annual cost burden to respondents is \$15,312 (231 hours/2080 hours⁵ per year, times \$137,874⁶).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collections of information

are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden of the proposed collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g. permitting electronic submission of responses.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-24973 Filed 10-4-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1390-063]

Southern California Edison Company; Notice of Application for Amendment of License, and Soliciting Comments, Motions To Intervene, and Protests

September 28, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Non-Capacity Amendment of License.

b. *Project No.:* 1390-063.

c. *Date Filed:* August 18, 2010.

d. *Applicant:* Southern California Edison (SCE) Company.

e. *Name of Project:* Lundy Project.

f. *Location:* The project is located on Mill Creek in Mono County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mrs. Kelly O'Donnell, SCE Law Department, 2244 Walnut Grove Ave., P.O. Box 800, Rosemead, CA 91770, (626) 302-4411, Kelly.Odonnell@sce.com.

i. *FERC Contact:* Any questions regarding this notice should be directed to Mr. Jeremy Jessup (202) 502-6779 or Jeremy.Jessup@ferc.gov.

j. *Deadline for filing comments, motions to intervene and protest:* October 28, 2010. All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments.

⁵ An employee works an estimated 2,080 hours per year.

⁶ The estimated average annual cost per employee is \$137,874.

Please include the project number (P-1390-063) on any comments, motions, or recommendations filed.

k. *Description of Request:* The applicant proposes a new concrete head works at the tailrace of the Lundy Powerhouse. The applicant also proposes to install a high-density polyethylene pipeline, with a capacity of 52 cubic feet per second, within the existing earthen return ditch extending from the Lundy Powerhouse tailrace (near Wilson Creek) back to Mill Creek. The purpose of the applicant's proposal is to provide the means for the applicant to return a portion of the water that has been diverted from Lundy Lake through the Lundy Powerhouse back to Mill Creek below Lundy Lake. The applicant is also requesting a new Article 411-A that requires a plan for engineering, permitting, construction, and operation of the proposed modified powerhouse tailrace diversion structure and Mill Creek return water conveyance facility.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene or protests should relate to project works which are the subject of the license amendment. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-24953 Filed 10-4-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2503-144]

Duke Energy Carolinas, LLC; Notice of Application for Amendment of License, and Soliciting Comments, Motions To Intervene, and Protests

September 27, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Non-Capacity Amendment of License.
- b. *Project No.:* 2503-144.
- c. *Date Filed:* August 24, 2010.

d. *Applicant:* Duke Energy Carolinas, LLC.

e. *Name of Project:* Keowee-Toxaway Pumped-Storage Project.

f. *Location:* The project is located on the Keowee, Little, Whitewater, Toxaway, Thompson and Horsepasture Rivers, all tributaries of the Savannah River, in Oconee and Pickens Counties, South Carolina and in Transylvania County, North Carolina.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. Jeffery G. Lineberger, P.E., Duke Energy Carolinas, LLC, 526 South Church Street, P.O. Box 1006, Charlotte, NC 28201, (704) 382-5942, jeff.lineberger@duke-energy.com/.

i. *FERC Contact:* Any questions regarding this notice should be directed to Mr. Jeremy Jessup (202) 502-6779 or Jeremy.Jessup@ferc.gov.

j. *Deadline for filing comments, motions to intervene and protest:* October 27, 2010.

All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments.

Please include the project number (P-2503-144) on any comments, motions, or recommendations filed.

k. *Description of Request:* The applicant proposes to: (1) Amend portions of the Project's Exhibit M to reflect planned runner replacements and related work for Units 1 and 2 of the Jocassee Pumped Storage Development (Jocassee Development), and (2) amend the authorized installed capacity figures in the license to reflect the replacements and upgrades and the current Commission regulations concerning authorized installed capacity contained in 18 CFR 11.1(i) for both the Keowee Development and the Jocassee Development. The runner replacement work will occur from September 2010 through May 2011. When the proposed work is completed, the revised authorized installed capacity for the Project will be 867.6 MW, consisting of 157.5 MW for the Keowee Development