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Kimberly D. Bose,
Secretary.

[FR Doc. 2010-24936 Filed 10-4-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12711-004]

Cobscook Bay OCGen™ Power; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

September 24, 2010.

On July 1, 2010, ORPC Maine, LLC (ORPC Maine) filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Cobscook Bay OCGen™ Power Project, located in the Cobscook Bay, near the City of Eastport, Washington County, Maine. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) 5 TidGen™ hydrokinetic tidal devices each consisting of a bottom support frame and a single 150-kilowatt turbine generator unit for a combined capacity of 750 kilowatts; (2) a 4,530-foot-long submersible cable connecting the turbine-generating units of each device to a shore station; (3) a 100-foot-long, 13-kilovolt transmission line connecting the shore station to an existing distribution line; and (4) appurtenant facilities. The estimated annual generation of the Cobscook Bay OCGen Power Project would be 1.95 to 2.48 gigawatt-hours.

Applicant Contact: Christopher R. Sauer, President and CEO, Ocean Renewable Power Company, LLC, 120 Exchange Street, Suite 508, Portland, Maine 04101; phone: (207) 772-7707.

FERC Contact: Michael Watts, 202-502-6123.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18

CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-12711) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-502-000]

Gulf South Pipeline Company, LP; Notice of Request Under Blanket Authorization

September 29, 2010.

Take notice that on September 21, 2010, Gulf South Pipeline Company, LP (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed a prior notice request pursuant to sections 157.205, 157.208, and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) for authorization to drill construct an additional compressor unit in Mobile County, Alabama. Specifically, Gulf South proposes to construct one 2,375 horsepower (hp) reciprocating compressor unit at its existing Airport Compressor Station. Gulf South states that the additional compressor unit is necessary to increase the reliability of the Airport Compressor Station by allowing the station to operate at both a lower minimum flow and higher

maximum flow. Additionally, Gulf South proposes to construct a new building to house the existing 4,735 hp compressor unit, the new 2,375 hp unit, and a service crane/warehouse area, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the application should be directed to M. L. Gutierrez, Director, Regulatory Affairs, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, telephone no. (713) 479-8252, facsimile no. (713) 479-1745 and *E-mail:* Nell.Gutierrez@bwpmlp.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Kimberly D. Bose,
Secretary.

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