

current slate of public use opportunities. All purposes of the refuges and mandated monitoring of Federal trust species and archaeological resources would be continued, but other wildlife management would be mostly performed on an incidental basis.

This alternative would utilize a custodial habitat management strategy. Impoundments, beaches, wetlands, open waters, forested habitats, scrub/shrub habitats, grasslands, and open lands would not be actively managed and would allow natural disturbance to maintain succession, unless the habitat primarily focuses on the needs of threatened and endangered species or the needs of priority species, such as migratory birds. Fire management would be reduced to include wildfire response only.

We would continue mandated activities for protection of federally listed species. Conservation of federally listed threatened and endangered species would be continued primarily through established partnership and research projects.

Current management of migratory birds would continue to provide suitable habitat for waterfowl. Climate control changes and sea level rise would continue to be monitored on an opportunistic basis, with very little or no adaptive habitat management. We would control invasive and exotic plant and animal species on an opportunistic basis as resources allow. This limited control would be performed by chemical and/or mechanical means, but would remain intermittent. We would maintain the current levels of wildlife-dependent recreation activities. Public use facilities would continue to be maintained, as would the current visitor services program.

Law enforcement officers would be added to the staff to increase emphasis on resource protection and public safety. This includes being designated to uphold current regulations and for protection of wildlife, visitors, and cultural and historical resources. We would maintain the Complex as resources allow. No additional land acquisition would be pursued under this alternative.

Next Step

After the comment period ends, we will analyze the comments and address them.

Public Availability of Comments

Before including your address, phone number, e-mail address, or other personal identifying information in your comment, you should be aware that your entire comment, including your

personal identifying information, may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Authority

This notice is published under the authority of the National Wildlife Refuge System Improvement Act of 1997, Public Law 105-57.

Dated: March 19, 2010.

Mark J. Musaus,

Acting Regional Director.

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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLNM920000 L13100000 F10000; OKNM 121969]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease OKNM 121969, Oklahoma

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Reinstatement of Terminated Oil and Gas Lease.

SUMMARY: Under the Class II provisions of Title IV of the Federal Oil and Gas Royalty Management Act of 1982, the Bureau of Land Management (BLM) received a petition for reinstatement of oil and gas lease OKNM 121969 from the lessee(s), Brower Oil & Gas, Inc., for lands in Garvin County, Oklahoma. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT: Margie Dupre, Bureau of Land Management, New Mexico State Office, P.O. Box 27115, Santa Fe, New Mexico 87502-0115 or at (505) 954-2142.

SUPPLEMENTARY INFORMATION: No valid lease has been issued that affects the lands. The lessee agrees to new lease terms for rentals and royalties of \$10 per acre or a fraction thereof, per year, and 16 2/3 percent, respectively. The lessee paid the required \$500 administrative fee for the reinstatement of the lease and the \$166 cost for publishing this Notice in the **Federal Register**. The lessee met all the requirements for reinstatement of the lease as set out in Section 31(d) and (e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188). We are proposing to reinstate lease OKNM 121969, effective the date of termination, May 1, 2010,

under the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Margie Dupre,

Land Law Examiner, Fluids Adjudication Team.

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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-923-1310-FI; WYW149955]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease WYW149955, Wyoming

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Under the provisions of the Mineral Leasing Act of 1920, as amended, the Bureau of Land Management (BLM) received a petition for reinstatement from Chesapeake Exploration LLC and Khody Land & Minerals Company for competitive oil and gas lease WYW149955 for land in Converse County, Wyoming. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, Julie L. Weaver, Chief, Fluid Minerals Adjudication, at (307) 775-6176.

SUPPLEMENTARY INFORMATION: The lessees have agreed to the amended lease terms for rentals and royalties at rates of \$10 per acre or fraction thereof, per year and 16 2/3 percent, respectively. The lessees have paid the required \$500 administrative fee and \$163 to reimburse the Department for the cost of this **Federal Register** notice. The lessees have met all the requirements for reinstatement of the lease as set out in Sections 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the BLM is proposing to reinstate lease WYW149955 effective April 1, 2010, under the original terms and conditions of the lease and the increased rental and royalty rates cited above. The BLM has not issued a valid lease to any other interest affecting the lands.

Julie L. Weaver,

Chief, Fluid Minerals Adjudication.

[FR Doc. 2010-22961 Filed 9-14-10; 8:45 am]

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