

Accession Number: 20100903–5114.
Comment Date: 5 p.m. Eastern Time on Friday, September 24, 2010.

Docket Numbers: ER10–2539–000.
Applicants: New York Independent System Operator, Inc.
Description: New York Independent System Operator submits tariff filing per 35.13(a)(2)(iii): GADS sanctions to be effective 11/3/2010.

Filed Date: 09/03/2010.

Accession Number: 20100903–5134.
Comment Date: 5 p.m. Eastern Time on Friday, September 24, 2010.

Docket Numbers: ER10–2540–000.
Applicants: Midwest Independent Transmission System Operator, Inc.
Description: Midwest Independent Transmission System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): NIPSCO–Horizon FCA to be effective 9/4/2010.

Filed Date: 09/03/2010.

Accession Number: 20100903–5171.
Comment Date: 5 p.m. Eastern Time on Friday, September 24, 2010.

Docket Numbers: ER10–2541–000.
Applicants: Maple Analytics, LLC.
Description: Maple Analytics, LLC submits tariff filing per 35.12: Maple Analytics, LLC 205 to be effective 10/3/2010.

Filed Date: 09/03/2010.

Accession Number: 20100903–5212.
Comment Date: 5 p.m. Eastern Time on Friday, September 24, 2010.

Docket Numbers: ER10–2542–000.
Applicants: New York Independent System Operator.
Description: New York Independent System Operator submits tariff filing per 35.13(a)(2)(iii): Site/Interconnection Agreements between O&R and AER NY–Gen to be effective 9/9/2010.

Filed Date: 09/03/2010.

Accession Number: 20100903–5218.
Comment Date: 5 p.m. Eastern Time on Friday, September 24, 2010.

Docket Numbers: ER10–2543–000.
Applicants: Verso Androscoggin LLC.
Description: Verso Androscoggin LLC submits its baseline tariff filing FERC Electric Tariff, Volume No. 1, to be effective 9/7/2010.

Filed Date: 09/07/2010.

Accession Number: 20100907–5014.
Comment Date: 5 p.m. Eastern Time on Tuesday, September 28, 2010.

Docket Numbers: ER10–2544–000.
Applicants: RMH Energy, LP.
Description: RMH Energy, LP submits tariff filing per 35.12: RMH Energy—FERC Electric Tariff Volume No. 1 to be effective 9/7/2010.

Filed Date: 09/07/2010.

Accession Number: 20100907–5015.
Comment Date: 5 p.m. Eastern Time on Tuesday, September 28, 2010.

Docket Numbers: ER10–2545–000.
Applicants: Commonwealth Edison Company.

Description: Commonwealth Edison Company submits filing to add a new schedule to ComEd's Attachments H913—Attachments H–13C, Determination of Capacity Peak Contributions and Network Service Peak Load Contributions, etc.

Filed Date: 09/03/2010.

Accession Number: 20100907–0205.
Comment Date: 5 p.m. Eastern Time on Friday, September 24, 2010.

Docket Numbers: ER10–2547–000.
Applicants: PJM Interconnection, LLC.

Description: PJM Interconnection, LLC submits an executed interconnection service agreement etc.

Filed Date: 09/03/2010.

Accession Number: 20100907–0207.
Comment Date: 5 p.m. Eastern Time on Friday, September 24, 2010.

Docket Numbers: ER10–2548–000.
Applicants: Interstate Power and Light Company.

Description: Interstate Power and Light Company *et al.*, submits the proposed Local Balancing Area Operations Coordination Agreement with Pioneer Prairie Wind, to be effective 9/8/2010.

Filed Date: 09/07/2010.

Accession Number: 20100907–5017.
Comment Date: 5 p.m. Eastern Time on Tuesday, September 28, 2010.

Docket Numbers: ER10–2549–000.
Applicants: Kit Carson Windpower, LLC.

Description: Kit Carson Windpower, LLC submits tariff filing per 35.12: Initial Market Based-Rate Application and Tariff Filing to be effective 11/7/2010.

Filed Date: 09/07/2010.

Accession Number: 20100907–5119.
Comment Date: 5 p.m. Eastern Time on Tuesday, September 28, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding,

interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2010–22951 Filed 9–14–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF10–19–000]

Equitrans, L.P.; Notice of Intent To Prepare an Environmental Assessment for the Planned Sunrise Pipeline Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting

September 3, 2010.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Sunrise Pipeline Project (Project) involving construction and operation of facilities by Equitrans, L.P. (Equitrans) in Doddridge, Wetzell, Harrison, Marion

and Taylor Counties, West Virginia, and Greene County, Pennsylvania. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process that the

Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on October 4, 2010.

Comments may be submitted in written form or verbally. Further details on how to submit written comments are provided in the Public Participation section of this notice. In lieu of or in addition to sending written comments, you are invited to attend the public scoping meetings scheduled as follows:

Date and time	Location
September 28, 2010, 7 p.m. EDT	Falcon Center, Fairmont State University, 1201 Locust Avenue, Fairmont, WV 26554. Telephone: 304-333-3777.
September 29, 2010, 7 p.m. EDT	Alumni Hall (Miller Hall 3rd Floor), Waynesburg University, Main Campus, 51 West College Street, Waynesburg, PA 15370. Telephone: 800-225-7393.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the planned facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the Project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state or federal law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Proposed Project

Equitrans has announced its plans to construct and operate approximately 95 miles of 24-inch-diameter pipeline and 14 miles of 16-inch-diameter pipeline and other facilities in northern West Virginia and southwestern Pennsylvania. The Sunrise Project would expand its existing mainline transmission system to address infrastructure constraints associated with the rapid development of natural gas from the Marcellus Shale Formation in the central Appalachian Basin. Equitrans has indicated that the Project would provide additional firm capacity and offer producers a cost effective

option to transport natural gas to the Mid-Atlantic and Northeastern markets and storage.

The Sunrise Pipeline Project would consist of the following:

- Installation of four pipeline segments including:
 - *H-302*—Installation of 70.8 miles of 24-inch-diameter pipeline with portions of the line paralleling existing Equitrans pipelines (H-527, H-515, H-512, H-111) and a Columbia Gas Transmission pipeline. This segment would be located in Greene County, Pennsylvania and Doddridge and Wetzel Counties, West Virginia.
 - *H-306*—Installation of 24.5 miles of 24-inch pipeline, paralleling the existing Equitrans pipelines: H-557, H-558, H-560, H-561 and H-562. This segment would be located in Harrison, Marion, and Wetzel Counties, West Virginia.
 - *H-307*—Installation of 11.5 miles of 16-inch-diameter pipeline, with a portion of the line paralleling the existing Equitrans H-558 pipeline and a portion of the line paralleling an existing Allegheny Power electrical transmission right-of-way. The pipeline would be located in Taylor and Harrison Counties, West Virginia.
 - *H-308*—Installation of 2.1 miles of 16-inch-diameter pipeline, paralleling the existing Equitrans H-558 pipeline and connecting at Equitrans' Lumberport Station to the H-508 and H-509 pipelines. This segment would be located in Harrison County, West Virginia.

• Construction of construction of two new compressor stations:

- *Jefferson Compressor Station*—Approximately 41,000 horsepower (hp) of compression would be installed in Jefferson Borough, Greene County, Pennsylvania. Up to four separate turbine-driven compressor units would be installed. Discharge piping would interconnect with the Texas Eastern Transmission and Dominion Transmission Systems.

- *Shinnston Compressor Station*—Approximately 16,000 hp of compression would be installed near the Harrison Power Station in the town of Shinnston in Harrison County, West Virginia. Up to five separate electric-powered reciprocating compressor units would be installed.

- Construction or modification of other aboveground facilities including five delivery meter and receipt meter facilities, 10 pig ¹ launcher/receivers; and 18 mainline block valves.

The general location of the project facilities is shown in appendix 1.²

Land Requirements for Construction

Equitrans is still in the planning phase for the Sunrise Pipeline Project, and workspace requirements have not been finalized at this time. As currently planned, construction would disturb approximately 1,492 acres of land for the aboveground facilities and the pipeline. Following construction, about 377 acres would be used for permanent operation of the project's facilities. The remaining acreage would be restored and allowed to revert to former uses. As planned, the Project would mostly parallel existing pipeline systems or linear corridors along about 105.4 miles or approximately 97 percent of the route.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a

¹ A pig is an internal tool that can be used to clean and dry a pipeline and/or to inspect for damage and corrosion.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at <http://www.ferc.gov> using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

Certificate of Public Convenience and Necessity. NEPA also requires us³ to discover and address concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EA on important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. All comments received will be considered during the preparation of the EA.

In the EA, we will discuss impacts that could occur as a result of the construction and operation of the planned project under these general headings:

- Geology and soils;
- Land use;
- Water resources, fisheries, and wetlands;
- Cultural resources;
- Vegetation and wildlife;
- Air quality and noise;
- Endangered and threatened species; and
- Public safety.

We will also evaluate possible alternatives to the planned project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Although no formal application has been filed, we have already initiated our NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before an application is filed with the FERC. As part of our pre-filing review, we have begun to contact some federal and state agencies to discuss their involvement in the scoping process and the preparation of the EA.

Our independent analysis of the issues will be presented in the EA. The EA will be placed in the public record and, depending on the comments received during the scoping process, may be published and distributed to the public. A comment period will be allotted if the EA is published for review. We will consider all comments on the EA before we make our recommendations to the Commission. To ensure your comments are considered, please carefully follow the instructions in the Public Participation section on page 6.

With this notice, we are asking agencies with jurisdiction and/or special expertise with respect to

environmental issues to formally cooperate with us in the preparation of the EA. These agencies may choose to participate once they have evaluated the proposal relative to their responsibilities. Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Reservation Act, we are using this notice to initiate consultation with applicable State Historic Preservation Offices (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPOs as the project is further developed. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send your comments so that they will be received in Washington, DC on or before October 4, 2010.

For your convenience, there are four methods you can use to submit your comments to the Commission. In all instances, please reference the project docket number (PF10-19) with your submission. The Commission encourages electronic filing of comments and has expert eFiling staff

available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You may file your comments electronically by using the *eComment* feature, which is located on the Commission's Web site at www.ferc.gov under the link to *Documents and Filings*. An eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments electronically by using the *eFiling* feature, which is located on the Commission's Web site at www.ferc.gov under the link to *Documents and Filings*. With eFiling you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making. A comment on a particular project is considered a "Comment on a Filing";

(3) You may attend and provide comments at the public scoping meetings. A transcript of each meeting will be made so that your comments will be accurately recorded which will be included in the public record; or

(4) You may file a paper copy of your comments at the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, those whose property may be used temporarily for project purposes or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

If the EA is published for distribution, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the compact disc version or would like to remove your name from the mailing

³ "We", "us", and "our" refer to the environmental staff of the Commission's Office of Energy Projects (OEP).

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36 of the Code of Federal Regulations, Part 800. Historic properties are defined in those regulations as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register for Historic Places.

list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

Once Equitrans files its application with the Commission, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenors play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are included in the User’s Guide under the “e-filing” link on the Commission’s Web site. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until a formal application for the project is filed with the Commission.

Additional Information

Additional information about the project is available from the Commission’s Office of External Affairs at (866) 208–FERC, or on the FERC Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, PF10–19). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Any public meetings or site visits will be posted on the Commission’s calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information.

Finally, to request additional information on the project or to provide comments directly to the project sponsor, you can contact Equitrans directly by calling toll free at 1–866–687–5427 or by e-mail at sunrise@eqt.com. Also, Equitrans has established an Internet Web site at

<http://www.sunrise.eqt.com> with additional information about the project.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–22939 Filed 9–14–10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR10–96–000]

Hattiesburg Industrial Gas Sales, L.L.C.; Notice of Filing

September 8, 2010.

Take notice that on September 1, 2010, Hattiesburg Industrial Gas Sales, L.L.C. (Hattiesburg) filed a revised Statement of Operating Conditions (SOC) for its Storage Services and Transportation Services, proposing administrative updates and miscellaneous housekeeping changes as more fully detailed in the application.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive e-mail notification when a

document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 15, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–22943 Filed 9–14–10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13351–000]

Notice Modifying Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places; Marseilles Land and Water Company

September 3, 2010.

On June 22, 2010, the Commission issued a *Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places* for the proposed Marseilles Lock and Dam Project No. 13351, located on the Illinois River in the town of Marseilles in La Salle County, Illinois. On July 7, 2010, the City of Marseilles filed a motion on behalf of itself and Marseilles Hydro Power, its development agent, requesting that the Commission include them on the restricted service list. On July 22, 2010, Marseilles Land and Water Company, the license applicant, filed an answer in opposition to the City’s motion.

Rule 2010 of the Commission’s Rules of Practice and Procedure provides that a restricted service list should contain the names of each person on the service list who, in the judgment of the decisional authority establishing the list, is an active participant with respect to the phase or issue in the proceeding for which the list is established.¹ The City states that it has an interest in the treatment of historic properties within its boundaries, and that Marseilles Hydro owns lands on which the proposed project would be constructed, as well as historic properties adjacent to the site. Accordingly, these entities are active participants with respect to

¹ 18 CFR 385.2010(d)(2) (2010).