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*Comment Date:* September 10, 2010.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-21465 Filed 8-27-10; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER10-1810-001]

#### E. I. du Pont de Nemours and Company; Notice of Filing

August 20, 2010.

Take notice that on August 20, 2010, E. I. du Pont de Nemours and Company, filed clarification and an amendment to its July 19, 2010 petition for market-based rate authorization and request for waivers and blanket authorizations.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the

Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on August 30, 2010.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-21469 Filed 8-27-10; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13720-000]

#### Energy Exchange, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

August 23, 2010.

On May 5, 2010, and amended on July 19, 2010, Energy Exchange, Inc. filed an application, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Bear Creek Hydroelectric Project (Bear Creek Project). The Bear Creek Project would be located at Bear Creek Dam Municipal Water System within the city of Astoria, Clatsop County, Oregon. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The Bear Creek Project would consist of: (1) The existing Bear Creek reservoir and two other reservoirs (known as # 2 and # 3); (2) the existing 21-inch diameter steel pipes; (3) two new powerhouses to be located at reservoir # 2 and reservoir # 3; (4) one 125-kilowatt (kw) turbine/generating unit, to be installed in each powerhouse; and (5) a new three-phase transmission line (voltage to be determined) to connect with the nearest tie-in point on a local electric grid system. The project would produce an estimated average annual generation of about 1,700 megawatt-hours.

*Applicant Contact:* Duane Pratt, Energy Exchange, Inc., 2711 Centerville Rd., Suite 120—PMB 7023, Wilmington, DE 19808; phone (208) 371-1285.

*FERC Contact:* Patrick Murphy (202) 502-8755.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site. <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13720-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-21470 Filed 8-27-10; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP10-484-000]

#### ANR Pipeline Company; Notice of Request Under Blanket Authorization

August 20, 2010.

Take notice that on August 12, 2010, ANR Pipeline Company (ANR), 717 Texas Street, Houston, Texas 77002-2761, filed in Docket No. CP10-484-000 an application, pursuant to sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA), as amended, for permission and approval to abandon by sale certain natural gas facilities located between Eugene Island Blocks 307 and

305, offshore Louisiana, to Dynamic Offshore Resources NS, LLC (Dynamic), a natural gas producer, under ANR's blanket certificate issued in Docket No. CP82-480-000,<sup>1</sup> all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

ANR proposes to abandon by sale approximately its Line 607<sup>2</sup> (4.41 miles of 16-inch diameter pipeline) and appurtenances, located in Eugene Island Blocks 307, 306, and 305 to Dynamic, pursuant to their June 10, 2010, Pipeline Repair and Purchase and Sale Agreement. ANR states that it would cost an estimated \$25,186,000 to replicate the Line 607 facilities today and that no construction or removal of facilities would be required in this proposal.

ANR further states that upon abandonment of the Line 607 facilities, Dynamic intends to operate the facilities as non-jurisdictional facilities and ANR further requests that the Commission consider the Line 607 Facilities to be non-jurisdictional gathering not subject to jurisdiction under Section 1(b) of the Natural Gas Act. However, this specific jurisdictional status request is beyond the scope of requests eligible for consideration under a blanket certificate and the prior notice process. As discussed in Commission Order No. 603-A, the Commission stated that “\* \* \* we clarify that using either the

automatic or prior notice authority of this section to abandon facilities by sale to a third party does not address the jurisdictional status of the facilities after the effective date of abandonment. The acquiring party is still responsible for seeking a determination, if one is desired, on the jurisdictional status of the facilities.”<sup>3</sup>

Any questions concerning this application may be directed to Rene Staeb, Manager, Project Determinations & Regulatory Administration, ANR Pipeline Company, 717 Texas Street, Houston, Texas 77002, or via telephone at (832) 320-5215, facsimile (832) 320-6215, or e-mail [rene\\_staeb@transcanada.com](mailto:rene_staeb@transcanada.com).

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at [FERC OnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the “e-Filing” link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2010-21466 Filed 8-27-10; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Supplemental Notice Regarding Staff Technical Conference**

August 20, 2010.

California Independent System Operator Corporation .....	Docket Nos. ER10-1401-000, ER10-2191-000.
Green Energy Express LLC .....	Docket No. EL10-76-000
21st Century Transmission Holdings, LLC.	
Southern California Edison Company .....	Docket Nos. ER10-732-000, ER10-732-001.
Southern California Edison Company .....	Docket Nos. EL10-1-000, EL10-1-001, EL10-1-002.
Southern California Edison Company .....	Docket Nos. ER10-796-000, ER10-796-001.

<sup>1</sup> 20 FERC ¶ 62,595 (1982).

<sup>2</sup> ANR constructed the Line 607 facilities, which connect to ANR's Line 606, under authorization

granted in Docket No. CP77-386-000 [59 FPC 2164 (1977)].

<sup>3</sup> See *Revision of Existing Regulations Under the Natural Gas Act*, Order No. 603-A, FERC Stats. & Regs. ¶ 31,081, at 30,936 (1999).