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#### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenor’s play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are included in the User’s Guide under the “e-filing” link on the Commission’s Web site.

#### Additional Information

Additional information about the project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC Web site at <http://www.ferc.gov> using the “eLibrary” link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP10–459). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Finally, public meetings or site visits will be posted on the Commission’s calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010–20451 Filed 8–17–10; 8:45 am]

**BILLING CODE 6717–01–P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Project No. 405–097]

##### Exelon Generation Company, LLC; Notice of Panel Meeting and Technical Conference Details

August 12, 2010.

On August 3, 2010, Commission staff, in response to the filing of a notice of study dispute by the Maryland Department of Environment (Maryland DOE) convened a single three-person Dispute Resolution Panel (Panel) pursuant to 18 CFR 5.14(d). Maryland DOE disputed the Commission’s study determinations on the following studies: (1) Seasonal and diurnal water quality in Conowingo Pond and below Conowingo dam (study 3.1); (2) downstream fish passage effectiveness study (study 3.2); (3) hydrologic study of the lower Susquehanna River (study 3.11); and (4) characterization of downstream aquatic communities (study 3.18). On July 21, 2010, the Commission issued a Notice of Dispute Resolution Process Schedule, Panel Meeting and Technical Conference. The technical conference date is repeated below with additional logistical details.

The purpose of the technical conference is for the disputing agencies, applicants, and Commission to provide the Panel with additional information necessary to evaluate the disputed study. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to attend the meeting as observers. The Panel may also request information or clarification on written submissions as necessary to understand the matters in dispute. The Panel will limit all input that it receives to the specific studies or information in dispute and will focus on the applicability of such studies or information to the study criteria stipulated in 18 CFR 5.9(b). If the number of participants wishing to speak creates time constraints, the Panel may, at its discretion, limit the speaking time for each participant.

#### Technical Conference

*Date:* Tuesday, August 31, 2010.

*Time:* 8:30 a.m.–5 p.m.

*Place:* Darlington Fire Station, 2600 Castleton Road, Darlington, Maryland.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010–20459 Filed 8–17–10; 8:45 am]

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#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Docket No. CP10–478–000]

##### Colorado Interstate Gas Company; Notice of Request Under Blanket Authorization

August 12, 2010.

Take notice that on August 3, 2010, Colorado Interstate Gas Company (CIG), Post Office Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP10–478–000, a prior notice request pursuant to sections 157.205 and 157.216 of the Federal Energy Regulatory Commission’s (Commission) Regulations under the Natural Gas Act for authorization to abandon, by removal, the previously abandoned above-ground facilities at the Fourway Compressor Station, located in Moore County, Texas, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Specifically, CIG proposes to abandon, by removal, all of the aboveground facilities including the following facilities: Five abandoned-in-place 1,320 Horsepower compressor units, office, shop, warehouse, auxiliary building, compressor building, foundations and basements, as well as other facilities. CIG proposes to remove all above-ground facilities with the exception of two functioning pigging facilities, which service the existing and operating Line No. 3A (Fourway to Kit Carson Line) and Line No. 193A (Plum Creek Lateral). CIG declares that the proposed removal activities will take place entirely within the station yard. CIG estimates the cost to complete the removal of the Fourway Compressor Station to be approximately \$3.8 million. CIG avers that subsequent to the abandonment in place, the Fourway facilities have been vandalized. To deter future vandalism, CIG believes that it is prudent to remove the aboveground facilities at the station.

Any questions regarding the application should be directed to Susan C. Stires, Director, Regulatory Affairs Department, Post Office Box 1087, Colorado Interstate Gas Company,