using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docsfiling/esubscription.asp to be notified vial e-mail or new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or e-mail ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

- m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.
- n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.
- o. Any filing must bear in all capital letters the title "COMMENTS", "PROTEST", or 'MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers.
- p. Agency Comments: Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.
- q. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. *See,* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at http://www.ferc.gov under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–17102 Filed 7–13–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2144-038]

City of Seattle; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

July 6, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. Project No.: 2144-038.

- c. Date Filed: September 29, 2009.
- d. Applicant: City of Seattle.
- e. *Name of Project:* Boundary Hydroelectric Project.
- f. Location: The existing project is located on the Pend Oreille River in Pend Oreille County, Washington. The project currently occupies 920.87 acres of Federal land managed by the U.S. Forest Service and U.S. Bureau of Land Management.
- g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)–825(r).
- h. Agent Contact: Jorge Carrasco, Superintendent, Seattle City Light, 700 Fifth Avenue, Suite 3200, Seattle, WA 98124–4023; (206) 615–1091.
- i. *FERC Contact:* David Turner (202) 502–6091.
- j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov/docs-filing/ ferconline.asp) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call tollfree at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental

analysis.

1. Project Description: The existing project consists of: (1) A concrete arch dam with a crest elevation of 2,004 feet NGVD (North American Vertical Datum), a structural height of 340 feet, a thickness ranging from 8 feet at the crest to 32 feet at the base, and a crest length of 508 feet, with a total length, including the spillways, of 740 feet; (2) two 50-feet-wide spillways fitted with 45-feet-high radial gates, one on each abutment, which have a combined maximum capacity of 108,000 cubic feet per second (cfs) at a forebay water surface elevation of 1994 feet NGVD; (3) seven 21-foot-high by 17-foot-wide, lowlevel vertical fixed-wheel sluice gates that provide an additional discharge capacity of 252,000 cfs, for a total discharge capacity at the dam of 360,000 cfs; (4) a 17.5-mile-long, 1,794-acre reservoir at a normal full pool elevation of 1,994 feet NGVD with 87,913 acrefeet of gross storage; (5) power intake facilities excavated on the left abutment area consisting of an approximately 300foot-wide by 800-foot-long forebay, a trash rack structure across the entrance to the forebay, and the portal face with six 30-foot-wide by 34-foot-high horseshoe-shaped tunnels extending to intake gate chambers; (6) six 315-feetlong penstocks lead from each of the intake gates to one of the six turbinegenerator units in the power plant; (7) an underground power plant comprised of a 76-feet wide by 172-feet-high by 477-feet-long machine hall; (8) two 204,506-horsepower (hp) Francis turbines, with 158.4-megawatt (MW) generators, two 204,506-hp Francis turbines, with 161.5-MW generators, and two 259,823-hp Francis turbines, with 200-MW generators for a total authorized generating capacity of 1,003 MW; (9) six draft tubes that discharge water into the tailrace immediately below the dam; (10) six horseshoeshaped transformer bays; (11) six individual three-phase, 230-kilovolt (kV) transmission lines up the vertical face of the left abutment of the dam to six pairs of transmission towers on top of the abutment; and (12) appurtenant equipment. The applicant proposes to install new high efficiency turbines in Units 55 and 56, concurrently with

planned generator rewinds and step-up transformer replacements.

m. Locations of the Application: A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

Register online at http:// www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. All filings must (1) Bear in all capital letters the title "COMMENTS," "REPLY COMMENTS, "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this

proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in § 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

p. Procedural Schedule: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of Recommendations, Preliminary Terms and Conditions, and Fishway Prescriptions Reply Comments due Issue Draft EA Comments on Draft EA Due Filing of Modified Mandatory Terms and Conditions Issue Final EA	September 6, 2010. October 19, 2010. March 3, 2011. April 4, 2011. June 3, 2011. September 2, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–17111 Filed 7–13–10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13597-000]

McGinnis, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

July 6, 2010.

On September 29, 2009, McGinnis, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Wilson Hydrokinetic Project, to be located on the Tennessee River downstream of the Tennessee Valley Authority (TVA) and the Corps of Engineers' (COE) existing Wilson Lock & Dam in Lauderdale and Colbert County, Alabama. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary

permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Wilson Hydrokinetic Project consists of: (1) 10 proposed 35 kilowatt axial flow turbine generating units having a total installed capacity of 350 kilowatts; (2) a 700-foot-long, 13.2 kilovolt transmission line; and (3) appurtenant facilities. The proposed Wilson Hydrokinetic Project would have an average annual generation of 1.533 gigawatt-hours.

Applicant Contact: Bruce McGinnis, Sr., CEO, McGinnis, Inc., 502 Second Street Ext., South Point, OH 45680; phone: (740) 377–4391.

FERC Contact: Kim Carter, 202–502–6486.

Deadline for filing comments or motions to intervene: 60 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov/docs-filing/ferconline.asp) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please

contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208–3676; or, for TTY, contact (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–13597) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–17100 Filed 7–13–10; 8:45 am]

BILLING CODE 6717-01-P