

- Title (if any)
- Company or affiliation (if any)
- Address
- Phone number
- US Citizen (Y/N)
- Requesting use of the FAA parking facility or using Public Transportation
  - Email address in order for us to confirm your registration
    - The Federal Aviation Administration building is a secure Federal facility.
    - An e-mail will be sent to you confirming your registration along with details on security procedures for entering the Federal Aviation Administration building.

**FOR FURTHER INFORMATION CONTACT:** Pamela Hamilton-Powell, Designated Federal Officer, Future of Aviation Advisory Committee, 202-267-9677, or [FAAC@dot.gov](mailto:FAAC@dot.gov).

Issued on: June 21, 2010.

**Ray LaHood,**

*Secretary of Transportation.*

[FR Doc. 2010-15582 Filed 6-25-10; 8:45 am]

**BILLING CODE 4910-9X-P**

## DEPARTMENT OF TRANSPORTATION

### Federal Aviation Administration

#### Notice of Intent To Release Certain Properties From All Terms, Conditions, Reservations and Restrictions of a Quitclaim Deed Agreement Between the City of Lakeland and the Federal Aviation Administration for the Lakeland Linder Regional Airport, Lakeland, FL

**AGENCY:** Federal Aviation Administration (FAA), DOT.

**ACTION:** Request for public comment.

**SUMMARY:** The FAA hereby provides notice of intent to release certain airport properties 7.89 acres, more or less, at the Lakeland Linder Regional Airport, Lakeland, FL from the conditions, reservations, and restrictions as contained in a Quitclaim Deed agreement between the FAA and the City of Lakeland, dated September 26, 1947. The release of property will allow the City of Lakeland to dispose of the property for other than aeronautical purposes. The property is located in the southeast corner of Aero Place and Airpark Drive, Lakeland, Polk County, Florida. The parcel is currently designated as non-aeronautical use. The property will be disposed of for the purpose of commercial development. The fair market value of the property has been determined by appraisal to be \$688,810. The airport will receive fair market value for the property, which

will be subsequently reinvested in another eligible airport improvement project.

Documents reflecting the Sponsor's request are available, by appointment only, for inspection at the Lakeland Linder Regional Airport and the FAA Airports District Office.

**SUPPLEMENTARY INFORMATION:** Section 125 of The Wendell H. Ford Aviation Investment and Reform Act for the 21st Century (AIR-21) requires the FAA to provide an opportunity for public notice and comment prior to the "waiver" or "modification" of a sponsor's Federal obligation to use certain airport land for non-aeronautical purposes.

**DATES:** Comments are due on or before *July 28, 2010*.

**ADDRESSES:** Documents are available for review at the Lakeland Linder Regional Airport, and the FAA Airports District Office, 5950 Hazeltine National Drive, Suite 400, Orlando, FL 32822. Written comments on the Sponsor's request must be delivered or mailed to: Rebecca R. Henry, Program Manager, Orlando Airports District Office, 5950 Hazeltine National Drive, Suite 400, Orlando, FL 32822-5024.

**FOR FURTHER INFORMATION CONTACT:** Rebecca R. Henry, Program Manager, Orlando Airports District Office, 5950 Hazeltine National Drive, Suite 400, Orlando, FL 32822-5024.

**Bart Vernace,**

*Acting Manager, Orlando Airports District Office, Southern Region.*

[FR Doc. 2010-15533 Filed 6-25-10; 8:45 am]

**BILLING CODE 4910-13-P**

## DEPARTMENT OF TRANSPORTATION

### Pipeline and Hazardous Materials Safety Administration

[Docket No. PHMSA-2010-0175]

#### Pipeline Safety: Updating Facility Response Plans in Light of the Deepwater Horizon Oil Spill

**AGENCY:** Pipeline and Hazardous Materials Safety Administration (PHMSA); DOT.

**ACTION:** Notice; issuance of Advisory Bulletin.

**SUMMARY:** PHMSA is issuing an Advisory Bulletin to operators of hazardous liquid pipeline facilities required to prepare and submit an oil spill response plan under 49 CFR part 194. In light of the Deepwater Horizon oil spill in the Gulf of Mexico, which has resulted in the relocation of oil spill response resources to address the oil spill, PHMSA is reminding operators of

their responsibilities to review and update their oil spill response plans and to comply with other emergency response requirements to ensure the necessary response to a worst case discharge from their pipeline facility.

**FOR FURTHER INFORMATION CONTACT:** John Hess, Director for Emergency Support and Security, (202) 366-4595 or by e-mail at [PHMSA.OPA90@dot.gov](mailto:PHMSA.OPA90@dot.gov).

Additional information about PHMSA may be found at <http://phmsa.dot.gov>.

#### SUPPLEMENTARY INFORMATION:

##### Background

PHMSA is the Federal safety authority with responsibility to ensure the safe, reliable, and environmentally sound operation of the Nation's pipeline transportation system. Pursuant to authority delegated under the Oil Pollution Act of 1990, 33 U.S.C. 1321, and Executive Order 12777, 56 FR 54757, Oct. 18, 1991, PHMSA has issued regulations in 49 CFR part 194 that require operators of onshore pipeline facilities to prepare and submit oil spill response plans to reduce the environmental impact of oil discharges. Operators of onshore pipelines that could reasonably be expected to cause significant or substantial harm to the environment by discharging oil into or on any navigable waters of the United States or adjoining shorelines must prepare and submit to PHMSA an oil spill response plan. The plan must be individually tailored to the geographic location of the facility and contain detailed procedures for responding, to the maximum extent practicable, to "a worst case discharge and to a substantial threat of such a discharge." Among other requirements, operators must calculate the worst case discharge scenario for the facility and develop procedures for responding to such a scenario, including identifying and ensuring, by contract or otherwise, necessary resources for the response. Plans must include immediate notification procedures, spill detection and mitigation procedures, training, and a drill or simulation program. Operators are required to review and update their response plans at least every five years, but must immediately update a plan if new or different operating conditions or circumstances would affect full implementation of the plan. Such modifications are required to be submitted to PHMSA within 30 days under § 194.121(b)(8). In addition to submitting plans to PHMSA, operators must maintain their response plans on-site for inspection by PHMSA during field audits.

PHMSA has also prescribed safety standards for hazardous liquid pipeline

facilities governing emergency response in 49 CFR 195.402. Operators must have emergency response procedures that require, among other things, having sufficient resources available at the scene, taking necessary action (such as emergency shutdown) to minimize the volume of hazardous liquid released, controlling released hazardous liquid, and minimizing public exposure to injury. Operators must also maintain liaison with emergency responders and other appropriate public officials, and coordinate preplanned and actual emergency responses. PHMSA regularly inspects operators' compliance with these requirements during on-site inspections.

On April 20, 2010, an explosion and fire on the Deepwater Horizon mobile drilling unit, approximately 40 miles offshore in the Gulf of Mexico, led to a massive release of crude oil from a well on the sea floor. The oil spill is estimated to be the largest offshore spill in United States history. The catastrophic event, which has proven to be far worse than originally estimated, is diverting resources from all over the Nation to the areas impacted by the spill and potentially affecting the availability of resources identified in pipeline operators' oil spill response plans, resulting in circumstances that could affect full implementation of pipeline operators' plans.

While offshore drilling is not governed by 49 CFR part 194, PHMSA is reminding onshore hazardous liquid pipeline operators of their responsibilities under such regulations to review, update, and maintain their oil spill response plans to ensure that each plan: properly calculates the worst case spill scenario for the pipeline facility; identifies and ensures by contract or otherwise sufficient resources to respond, to the maximum extent practicable, to such a discharge; and evaluates the identified resources' remaining capability given the ongoing relocation of resources to the Gulf. PHMSA will not consider it "practicable" to list resources for responding to a worst case discharge, if such resources are, or are requested to be, relocated to respond to the Deepwater Horizon oil spill until such resources are returned. Operators must conduct this review and submit any updates to their oil spill response plans as set forth in § 194.121 within 30 days. Operators are further reminded of their responsibilities to maintain their response plans on-site, to conduct regular drills of their plans, and to maintain the necessary liaison with emergency responders and other appropriate public officials. PHMSA

intends to evaluate operators' performance of these efforts during upcoming field audits.

#### Advisory Bulletin (ADB-10-05)

*To:* Operators of Hazardous Liquid Pipeline Systems.

*Subject:* Updating Facility Response Plans in Light of the Deepwater Horizon Oil Spill.

*Advisory:* Operators of onshore pipelines that could reasonably be expected to cause significant or substantial harm to the environment by discharging oil into or on any navigable waters of the United States or adjoining shorelines must prepare and submit an oil spill response plan pursuant to 49 CFR part 194. Among other requirements, a response plan must include a proper calculation of a worst case discharge and identify the available resources to respond. (*See also* 49 CFR appendix A to part 194).

The April 20, 2010, explosion and subsequent fire on the Deepwater Horizon mobile drilling unit in the Gulf of Mexico has led to a massive release of crude oil from a well on the sea floor. The oil spill has proven to be far worse than originally estimated and is diverting resources from all over the Nation to the areas impacted by the spill, thereby potentially affecting the availability of resources identified in pipeline operators' oil spill response plans.

In light of these circumstances, PHMSA is stressing to operators their responsibilities under 49 CFR part 194 to update their oil spill response plans to ensure the necessary response to a properly calculated worst case discharge.

In accordance with those regulations, operators of onshore hazardous liquid pipeline facilities must review their oil spill response plans and update, as necessary: the calculation of a worst case spill scenario for their pipeline facility; the identification of resources needed to respond, to the maximum extent practicable, to the scenario; and an assessment of the resources' remaining capability given the ongoing relocation of resources to the Gulf. PHMSA will not consider it "practicable" to list resources for responding to a worst case discharge, if such resources are, or are requested to be, relocated to respond to the Deepwater Horizon oil spill until such resources are returned. Operators must conduct this review and submit any updates to their oil spill response plans as set forth in the applicable regulations within 30 days. PHMSA requests that operators who find no need to update their plan following this review still

notify PHMSA at the above contact information within 30 days, with the reasons no updates were needed.

Operators are also asked to confirm that drills have been performed at the frequency specified in their plans. Operators whose response resources have been, or are subsequently relocated to the Gulf to respond to the Deepwater Horizon event should also notify PHMSA.

Operators are further reminded of their responsibilities to maintain their response plans on-site and to maintain the necessary liaison with emergency responders and other appropriate public officials. PHMSA intends to evaluate operators' efforts during upcoming field audits.

Issued in Washington, DC, on June 23, 2010.

**Jeffrey D. Wiese,**

*Associate Administrator for Pipeline Safety.*

[FR Doc. 2010-15682 Filed 6-25-10; 8:45 am]

**BILLING CODE 4910-60-P**

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## DEPARTMENT OF TRANSPORTATION

### Federal Motor Carrier Safety Administration

[Docket No. FMCSA-1999-6480; FMCSA-2001-11426; FMCSA-2003-16241; FMCSA-2003-16564; FMCSA-2005-21711; FMCSA-2005-22194; FMCSA-2005-22727; FMCSA-2005-23099; FMCSA-2007-0017; FMCSA-2007-0071]

### Qualification of Drivers; Exemption Renewals; Vision

**AGENCY:** Federal Motor Carrier Safety Administration (FMCSA), DOT.

**ACTION:** Notice of final disposition.

**SUMMARY:** FMCSA previously announced its decision to renew the exemptions from the vision requirement in the Federal Motor Carrier Safety Regulations for 17 individuals. FMCSA has statutory authority to exempt individuals from the vision requirement if the exemptions granted will not compromise safety. The Agency has concluded that granting these exemptions will provide a level of safety that will be equivalent to, or greater than, the level of safety maintained without the exemptions for these commercial motor vehicle (CMV) drivers.

**FOR FURTHER INFORMATION CONTACT:** Dr. Mary D. Gunnels, Director, Medical Programs, (202)-366-4001, [fmcsamedical@dot.gov](mailto:fmcsamedical@dot.gov), FMCSA, Department of Transportation, 1200 New Jersey Avenue, SE., Room W64-224, Washington, DC 20590-0001. Office hours are from 8:30 a.m. to 5 p.m.