

i. *FERC Contact*: Kelly Houff at (202) 502-6393, or [Kelly.Houff@ferc.gov](mailto:Kelly.Houff@ferc.gov).

j. *Deadline for filing comments*: July 6, 2010.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. *Description of Project*: Clark-Wiltz Mining intends to deploy and test, for study purposes, a hydrokinetic device that would be located in Ganes Creek. The experimental hydrokinetic device would include: (1) A 1.4-meter-diameter, 9.9-meter-long, 1.4-meter-high, 15 kilowatt (kW) Cycloidal cross-flow turbine; (2) a debris guard and fish screen at the inlet; (3) a flow reduction diffuser, (4) 6 anchor pins that extend into the bedrock approximately 1 meter below the gravel riverbed; (5) anchor cables attached to a bulldozer onshore; (6) a marine cable to connect the hydrokinetic device to the distribution grid at the mining facility; and (7) appurtenant facilities. The hydrokinetic device would convert mechanical power from the river flow into electrical power without constructing a dam, reservoir, penstock, or powerhouse.

l. *Petition for Declaration of Intention*: Clark-Wiltz Mining asks that it be allowed, without a license under Part I of the Federal Power Act, to deploy, test, and study the type of facilities listed above, and use the power from the test device to supplement the diesel generators currently supplying the dozen buildings and shops at the Ganes Creek Mine. The Ganes Creek Mine is not connected to the interstate grid. Clark-Wiltz Mining would initially test the hydrokinetic device on a short-term basis during the initial 40 days after deployment, and continuously for 60 days before extracting the turbine from the creek before winter in Alaska. The deployment would provide the opportunity to evaluate turbine

performance and determine the suitability of operating a hydrokinetic system in the harsh Alaskan mountain environment.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
*Secretary.*

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP10-437-000]

#### Columbia Gulf Transmission Company; Notice of Filing

June 2, 2010.

Take notice that on May 20, 2010, Columbia Gulf Transmission Company (Columbia Gulf), 5151 San Felipe, Suite 2500, Houston, Texas 77056, filed an application, pursuant to section 7(c) of the Natural Gas Act (NGA), for a certificate of public convenience and necessity authorizing Columbia Gulf to construct and operate minor facilities required to isolate a portion of its existing transmission system to transport unprocessed gas (wet gas) near Centerville, Louisiana. The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll

free at (866) 208-3676, or for TTY, contact (202) 502-8659.

To minimize construction associated with transporting wet gas and there is current unsubscribed capacity in Columbia Gulf's Erath and East Lateral system, Columbia Gulf proposes modifications of these laterals to reserve capacity for receiving wet gas and delivering it to Neptune in Centerville, Louisiana. The construction consists of taps, regulating facilities, valves, launchers and receivers, and minor piping located in Columbia Gulf's existing rights-of-way. Columbia Gulf estimates the construction costs of the proposed facilities to be \$4.2 million

Any questions regarding the application are to be directed to Frederic J. George, 1700 MacCorkle Ave., SE., P.O. Box 1273, Charleston, WV 25325-1273; phone number (304) 357-2359.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, *see*, 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date*: June 23, 2010.

**Kimberly D. Bose,**  
*Secretary.*

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