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Comment Date: 5 p.m. Eastern time on Monday, June 7, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-13365 Filed 6-2-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2594-013-MT]

Northern Lights, Inc.; Notice of Availability of Environmental Assessment

May 27, 2010.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47879), the Office of Energy Projects has reviewed the application for a new license for the existing Lake Creek Hydroelectric Project, located on Lake Creek in Lincoln County, Montana, near the City of Troy and prepared a draft environmental assessment (EA). The project does not occupy Federal lands.

The draft EA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the draft EA is on file with the Commission and is available for public inspection. The draft EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC

Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the issuance date of this notice, and should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1-A, Washington, DC 20426. Please affix "Lake Creek Project No. 2594-013" to all comments. Comments may be filed electronically via Internet in lieu of paper.

The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. For further information, contact Shana Murray at (202) 502-8333.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-13368 Filed 6-2-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD10-11-000]

Frequency Regulation Compensation in the Organized Wholesale Power Markets; Notice Establishing Date for Comments

May 27, 2010.

On May 26, 2010, Commission staff convened a technical conference regarding frequency regulation in the organized wholesale power markets, as previously announced.¹

Entities wishing to submit further, written comments regarding the matters discussed at the technical conference should submit their comments in this docket on or before June 16, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-13371 Filed 6-2-10; 8:45 am]

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¹ Notice of Technical Conference re Frequency Compensation in the Organized Wholesale Power Markets, 75 FR 23,759, as supplemented by Supplemental Notice of Technical Conference re Frequency Compensation in the Organized Wholesale Power Markets, issued April 27, 2010.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-441-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Request Under Blanket Authorization

May 27, 2010.

Take notice that on May 24, 2010, Transcontinental Gas Pipe Line Company, LLC (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP10-441-000, an application pursuant to sections 157.205, 157.208, and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to construct and operate a new interconnection on Transco's Southwest Louisiana Lateral to allow Transco to receive natural gas and regasified liquefied natural gas (LNG) in Johnsons Bayou, Cameron Parish, Louisiana, under Transco's blanket certificate issued in Docket No. CP82-426-000,¹ all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Transco proposes to construct and operate a delivery interconnect off its Southwest Louisiana Lateral to allow Transco to receive natural gas and regasified LNG either from or via Natural Gas Pipeline Company of America (NGPL). Transco states that it would design, construct, own, and operate one 30-inch by 16-inch hot tap fitting with one 16-inch tap assembly, flow and pressure control facility, overpressure protection valve and controls, a 12-foot by 8-foot skid mounted instrument building, and other such other appurtenant facilities required to effect the interconnect to receive up to 200 MMcf per day of natural gas in Transco's Zone 2. Transco also states that NGPL would reimburse Transco for the estimated \$1,140,000 construction cost of the proposed facilities.

Any questions concerning this application may be directed to Bela Patel, Transcontinental Gas Pipe Line Company, LLC, Post Office Box 1396, Houston, Texas 77251 or via telephone at (713) 215-2659.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For

¹ 20 FERC ¶ 62,420 (1982).

assistance, please contact FERC Online Support at FERC OnlineSupport@ferc.gov or call toll-free at (866)206-3676, or, for TTY, contact (202)502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-13370 Filed 6-2-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12632-001]

East Texas Electric Cooperative, Inc. (Cooperative); Notice Soliciting Comments and Final Recommendations, Terms and Conditions, and Prescriptions

May 27, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License—Existing Dam.

b. *Project No.:* P-12632-001.

c. *Date Filed:* March 31, 2009.

d. *Applicant:* East Texas Electric Cooperative, Inc. (Cooperative).

e. *Name of Project:* Lake Livingston Hydroelectric Project.

f. *Location:* On the Trinity River, in San Jacinto, Polk, Trinity, and Walker Counties, Texas. The project would not occupy any Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(t).

h. *Applicant Contact:* Edd Hargett, East Texas Electric Cooperative, Inc., 2905 Westward Drive, P.O. Box 631623, Nacogdoches, TX 75963; (936) 560-9532; eddh@gtpower.com.

i. *FERC Contact:* Sarah Florentino at (202) 502-6863, or sarah.florentino@ferc.gov.

j. Deadline for filing comments and recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description:* The proposed project would use the following existing facilities: (1) The Trinity River Authority's (TRA) existing 14,400-foot-long (approximate) Lake Livingston dam, which has a crest elevation of 145.0 feet mean sea level (msl) and consists of (a) A basic earth embankment section, (b) outlet works, and (c) a spillway; and (2) the 83,000-acre Lake Livingston, which has a normal water surface elevation of 131.0 feet msl and gross storage capacity of 1,750,000 acre-feet.

In addition to the existing structures, the proposed project would consist of the following new facilities: (1) An intake structure and headrace channel approximately 300 feet long; (2) three steel penstocks, about 12 feet in

diameter and 750 feet in length; (3) a powerhouse containing three generating units, having a total installed capacity of 24 MW; (4) an approximate 1,200-foot-long tailrace channel; (5) an approximate 2.8-mile-long, 138-kilovolt transmission line interconnecting the project with Entergy's existing Rich substation near Goodrich; and (6) an electric switchyard and other appurtenant facilities. The project would have an estimated annual generation of 124 gigawatt-hours, which the Cooperative would sell at wholesale to its constituent electric cooperatives.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must: (1) Bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-13369 Filed 6-2-10; 8:45 am]

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