

Docket Numbers: ER10–1282–000.

Applicants: Progress Energy, Inc.

Description: Carolina Power & Light Co. et al. submits Third Revised Sheet 210 et al. to FERC Electric Tariff, Fourth Revised Volume 3 for inclusion in their Joint Open Access Transmission Tariff.

Filed Date: 05/20/2010.

Accession Number: 20100520–0207.

Comment Date: 5 p.m. Eastern Time on Thursday, June 10, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call

(866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2010–12983 Filed 5–28–10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1888–027]

York Haven Power Company, LLC; Notice of Dispute Resolution Panel Meeting and Technical Conference

May 24, 2010.

On May 19, 2010, Commission staff, in response to the filing of a notice of study dispute by the Pennsylvania Department of Environmental Protection on April 29, 2010, convened a single three-person Dispute Resolution Panel (Panel) pursuant to 18 CFR 5.14(d).

The Panel will hold a technical conference at the time and place noted below. The technical conference will address a dispute pertaining to the study of resident fish passage at the York Haven East Channel Fishway.

The purpose of the technical session is for the disputing agencies, applicants, and Commission to provide the Panel with additional information necessary to evaluate the disputed study. All local, State, and Federal agencies, Indian Tribes, and other interested parties are invited to attend the meeting as observers. The Panel may also request information or clarification on written submissions as necessary to understand the matters in dispute. The Panel will limit all input that it receives to the specific studies or information in dispute and will focus on the applicability of such studies or information to the study criteria stipulated in 18 CFR 5.9(b). If the number of participants wishing to speak creates time constraints, the Panel may, at their discretion, limit the speaking time for each participant.

Technical Conference

Date: Monday, June 14, 2010.

Time: 1 p.m.–5 p.m. (EDT)

Place: Harrisburg Holiday Inn and Conference Center, I–83 & PA Turnpike, Exit 242, New Cumberland, PA.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–12992 Filed 5–28–10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM07–10–002]

Transparency Provisions of Section 23 of the Natural Gas Act; Notice of Extension of Time

May 24, 2010.

In comments following the March 25, 2010 Technical Conference in the above-referenced proceeding, the Natural Gas Supply Association, Shell Producers,¹ Process Gas Consumers Group, and Independent Petroleum Association of America (Commenters) requested that the Commission extend the deadline for filing the 2009 Form No. 552 for an additional 60 to 90 days from the current deadline of July 1, 2010. The Commenters contend that the additional time will allow filers to prepare the Form No. 552 based on any additional guidance that the Commission will provide in the future.

Upon consideration, notice is hereby given that all natural gas market participants are granted an extension of time until September 1, 2010 to file their Form No. 552 for calendar year 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–12995 Filed 5–28–10; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL–9156–8]

Approval of a Petition for Exemption from Hazardous Waste Disposal Injection Restrictions to Cabot Corporation Tuscola, Tuscola, IL

AGENCY: Environmental Protection Agency.

ACTION: Notice of final decision on petition.

SUMMARY: Notice is hereby given by the United States Environmental Protection Agency (EPA) that an exemption to the land disposal restrictions under the 1984 Hazardous and Solid Waste Amendments (HSWA) to the Resource Conservation and Recovery Act (RCRA) has been granted to Cabot Corporation Tuscola Plant (Cabot Corporation) of Tuscola, Illinois, for two Class I injection wells located in Tuscola, Illinois. As required by 40 CFR part 148,

¹ Shell Gulf of Mexico, Shell Offshore Inc., and SWEPI LP.