

Process Building and lagoons), thereby reducing or eliminating potential human health impacts associated with these facilities while introducing minimal potential for generation of new orphan waste.

Phase 1 would remove the source area for the North Plateau Groundwater Plume, thereby reducing a source of radionuclides that is a potential contributor to human health impacts.

Phase 1 would allow up to 10 years for collection and analysis of data and information on major facilities or areas (such as the Waste Tank Farm, NDA, and SDA), with the goal of reducing technical risks associated with implementation of the Sitewide Removal and Sitewide Close-In-Place Alternatives, because one of these alternatives, or a combination that could include continued active management of the SDA by NYSEDA, could be selected for Phase 2.

The anticipated result of Phase 1 information gathering and analysis is to provide additional information that may inform decisionmaking for both the removal and in-place closure options for remaining facilities. It is also anticipated that, during Phase 1, progress would be made in identifying and developing disposal facilities for any orphan wastes, thereby facilitating removal actions if they are selected as part of Phase 2 decisionmaking. Establishment of improved close-in-place designs or improved analytical methods for long-term performance assessment would facilitate close-in-place actions if they are selected as part of Phase 2 decisionmaking.

#### Mitigation Measures

DOE will use all practicable means to avoid or minimize environmental harm when implementing the actions described in this ROD. These measures include employing engineering design features to meet regulatory requirements, maintaining a rigorous health and safety program to protect workers from radiological and chemical contaminants, monitoring worker exposure and environmental releases, and continuing efforts to reduce the generation of wastes. More detailed examples of such practicable measures, including those applicable to implementation of the Phased Decisionmaking Alternative, are documented in the text and table of Chapter 6 (Potential Mitigation Measures) of the EIS. The measures applicable to Phase I are integral elements of the alternative and, therefore, a separate Mitigation Action Plan is not required to ensure that the measures are implemented effectively.

The need for a Mitigation Action Plan for Phase 2 will be dependent on the nature of the Phase 2 decommissioning decision. DOE will implement Phase 1 of the Phased Decisionmaking Alternative in compliance with DOE orders as well as the comprehensive lists of standards and requirements to protect workers, the public, and the environment specified in Chapter 5 of the Final EIS, as appropriate.

Signed in Washington, DC, this 14th day of April 2010.

**Inés R. Triay,**

*Assistant Secretary for Environmental Management.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13687-000; Project No. 13688-000]

#### **City of Oberlin, OH; Free Flow Power Missouri 1, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

April 12, 2010.

On March 24, 2010, the City of Oberlin, Ohio (Oberlin) and Free Flow Power Missouri 1, LLC (Free Flow Power) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Pike Island Hydroelectric Project, to be located at the U.S. Army Corps of Engineers' Pike Island Locks and Dam (Lock and Dam) on the Ohio River in Ohio County, West Virginia, and Belmont County, Ohio. The Lock and Dam consists of a gated dam and two lock chambers.

Oberlin's proposed project would consist of: (1) A new 155-foot-wide, 71-foot-tall water intake structure; (2) a new 155-foot-wide, 189-foot-long powerhouse containing three turbine generating units with a total capacity of 49.5 megawatts (MW); (3) a new 350-foot-long, 160-foot-wide tailrace channel; (4) a new 8.5-mile-long, 138 kilovolt (kV) transmission line; and (5) appurtenant facilities. The project would have an average annual generation of 256 gigawatt-hours (GWh).

*Oberlin Contact:* Phillip E. Meier, Assistant Vice President, Hydro Development, American Municipal Power, Inc., 1111 Schrock Road, Suite 100, Columbus, OH 43229, (614) 540-9130.

Free Flow Power's proposed project would consist of: (1) A new 225-foot-wide, 50-foot-long water intake structure equipped with trashracks, sluice gates, and intake gates; (2) a new 160-foot-wide, 140-foot-long powerhouse containing three turbine generating units with a total capacity of 45.0 MW; (3) a new 500-foot-long, 200-foot-wide tailrace channel; (4) a new 1.5-mile-long, 138 kV transmission line; and (5) appurtenant facilities. The project would have an average annual generation of 225 GWh.

*Free Flow Power Contact:* Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930, (978) 283-2822.

*FERC Contact:* John Ramer, (202) 502-8969 or [john.ramer@ferc.gov](mailto:john.ramer@ferc.gov).

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. More information about the projects can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13687-000 or P-13688-000) in the docket number field to access the document.

**Kimberly D. Bose,**  
*Secretary.*

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