

*esubscription.asp* to be notified via e-mail of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.  
n. *Procedural Schedule:*

The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Tendering Notice .....	April 2, 2010.
Notice of Acceptance/Notice of Ready for Environmental Analysis (when FERC approved studies are complete).	November 5, 2010.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	January 4, 2011.
Commission issues EA .....	May 4, 2011.
Comments on EA .....	June 3, 2011.
Modified Terms and Conditions .....	August 2, 2011.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-8076 Filed 4-8-10; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13654-000]

#### Riverbank Minnesota, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

April 2, 2010.

On January 12, 2010, Riverbank Minnesota, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Chippewa County Pumped Storage Project No. 13654, to be located north of the City of Granite Falls and the Minnesota River in Chippewa County, Minnesota.

The proposed pumped storage project would consist of: (1) A new approximately 135-acre, 30-foot-deep upper reservoir constructed of enclosed earth embankments; (2) a new lower reservoir excavated in granite bedrock at a depth of approximately 1,800 feet below the surface, consisting of six approximately 150-foot-high, 90-foot-wide underground galleries; (3) a new approximately 20 to 100-foot-diameter intake structure; (4) a new approximately 1,800-foot-long, 20-foot-diameter penstock from the intake structure to an underground powerhouse; (5) a new approximately 380-foot-long, 83-foot-wide, and 400-foot-high underground powerhouse; (6) four new reversible pump-turbines with

a total combined capacity of 1,000 megawatts; (7) a new 330-foot-long, 55-foot-wide, and 400-foot-high transformer gallery; (8) a new 200 to 1,000-foot-long, 230-kilovolt transmission line; and (9) appurtenant facilities. The project would have an estimated annual generation of 2,190 gigawatt-hours.

*Applicant Contact:* Douglas Spaulding, Nelson Energy, 8441 Wayzata Boulevard, Suite 101, Golden Valley, MN 55426, (952) 544-8133.

*FERC Contact:* Brandon Cherry, (202) 502-8328.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing application:* 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>.

More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13654) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-8074 Filed 4-8-10; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12626-002]

#### Northern Illinois Hydropower, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

April 2, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 12626-002.

c. *Date filed:* March 31, 2009.

d. *Applicant:* Northern Illinois Hydropower, LLC.

e. *Name of Project:* Dresden Island Project.

f. *Location:* U.S. Army Corps of Engineers Dresden Island Dam on the Illinois River, in the Town of Morris, Grundy County, Illinois.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Damon Zdunich, Northern Illinois Hydropower, LLC, 801 Oakland Avenue, Joliet, IL 60435, (312) 320-1610.

i. *FERC Contact:* Dr. Nicholas Palso, (202) 502-8854 or [nicholas.palso@ferc.gov](mailto:nicholas.palso@ferc.gov).

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY,

contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenor filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. *Project Description:* The Dresden Island Project would utilize the Corps of Engineer's existing Dresden Island Dam and reservoir and would consist of: (1) A new 75-foot by 125-foot concrete powerhouse between headgate sections 10 through 16 containing three generating units with a total installed capacity of 10.2 MW; (2) a 50-foot by 50-foot switchyard adjacent and to the north of the powerhouse building; (3) a new .08-mile-long transmission line; and (4) appurtenant facilities. The project would have an average annual generation of about 60,000 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention

deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, and prescriptions.

All filings must (1) Bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-8072 Filed 4-8-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

April 1, 2010.

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC10-57-000.

*Applicants:* Ameren Energy Generating Company.

*Description:* Application of Ameren Energy Generating Co. Pursuant to Section 203 of the Federal Power Act and Request for Expedited Consideration and Approval by June 1, 2010.

*Filed Date:* 04/01/2010.

*Accession Number:* 20100401-5121.

*Comment Date:* 5 p.m. Eastern Time on Thursday, April 22, 2010.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-969-000.

*Applicants:* Westar Energy, Inc.

*Description:* Westar Energy Inc submits an executed Cost-Based Agreement for Wholesale Power Sales Service.

*Filed Date:* 03/31/2010.

*Accession Number:* 20100331-0242.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 21, 2010.

*Docket Numbers:* ER10-977-000.

*Applicants:* Tilton Energy LLC.

*Description:* Tilton Energy LLC submits the Black Start Service Agreement with Illinois Power Company.

*Filed Date:* 03/31/2010.

*Accession Number:* 20100401-0233.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 21, 2010.

*Docket Numbers:* ER10-978-000.

*Applicants:* Wolverine Power Supply Cooperative, Inc.

*Description:* Wolverine Power Supply Cooperative, Inc submits Original Sheet 1 to FERC Electric Tariff, Original Volume 3 and supporting cost data, effective April 1, 2010.

*Filed Date:* 03/31/2010.

*Accession Number:* 20100401-0234.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 21, 2010.

*Docket Numbers:* ER10-979-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Southwest Power Pool, Inc submits an executed Service Agreement for the Resale, Reassignment to Transfer of Point-to-Point Transmission Service with Kansas City Power & Light Co.

*Filed Date:* 03/31/2010.

*Accession Number:* 20100401-0235.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 21, 2010.

*Docket Numbers:* ER10-980-000.

*Applicants:* Midwest Independent Transmission System Operator, Inc.

*Description:* Midwest Independent Transmission System Operator, Inc. submits proposed revisions to its Open Access Transmission, Energy and Operating Reserve Markets Tariff.