DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DI10-5-000]

Alaska Power & Telephone Company; Notice of Declaration of Intention and Soliciting Comments, Protests, and/or **Motions To Intervene**

March 30, 2010.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. Application Type: Declaration of Intention.
 - b. Docket No.: DI10-5-000.
- c. Date Filed: December 23, 2009, and supplemented on January 12, February 4, February 24, March 16, and March 23, 2010.
- d. Applicant: Alaska Power & Telephone Company

e. Name of Project: Neck Lake Hydroelectric Project.

- f. Location: The proposed Neck Lake Hydroelectric Project will be located on Neck Lake outlet stream, near the community of Whale Pass, Alaska, (T. 66 S., R. 79 E., sec. 35, Copper River Meridian, Alaska).
- g. Filed Pursuant to: Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).
- h. Applicant Contact: Glen D. Martin, 193 Otto Street, P.O. Box 3222, Port Townsend, WA 98368; telephone: (360) 385-1733 x122; Fax: (360) 385-7538; email: glen.m@aptalaska.com.
- i. FERC Contact: Any questions on this notice should be addressed to Diane M. Murray, (202) 502-8838, or e-mail address: diane.murray@ferc.gov.
- j. Deadline for filing comments, protests, and/or motions: April 30,

Comments, Motions to Intervene, and Protests may be filed electronically via the Internet. See 18 CFR 385.2001(a)(l)(iii) and the instructions on the Commission's Web site under the "eFiling" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings, please go to the Commission's Web site located at http://www.ferc.gov/filingcomments.asp.

Please include the docket number (DI10-5-000) on any comments, protests, and/or motions filed.

k. Description of Project: The proposed Neck Lake Hydroelectric

Project would consist of: (1) A small reservoir; (2) a three-foot-high, 75-footlong dam, located approximately 1,300 feet below the Neck Lake outlet; (3) a 400-foot-long penstock; (4) a proposed powerhouse containing a generator with a capacity of 124 kW-400 kW; (5) a transmission line; (6) an access road; and (7) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

- l. Locations of the Application: Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at http://www.ferc.gov using the "eLibrary" link. Enter the Docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.
- m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.
- n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified

comment date for the particular application.

o. Filing and Service of Responsive Documents—All filings must bear in all capital letters the title "COMMENTS". "PROTESTS", AND/OR "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any Motion to Intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2010-7824 Filed 4-6-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-99-000]

Arlington Storage Company, LLC; **Notice of Filing**

March 30, 2010.

Take notice that on March 24, 2010, Arlington Storage Company, LLC (ASC), Two Brush Creek Boulevard, Kansas City, Missouri 64112, filed an application, pursuant to section 7(c) of the Natural Gas Act (NGA) and parts 157 and 284 of the Commission's Rules and Regulations, for a certificate of public convenience and necessity authorizing ASC to acquire and operate an existing underground natural gas storage facility located in Schuyler County, New York known as the Seneca Lake Facility. The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnline Support@ferc.gov or tollfree at (866) 208-3676, or for TTY,

contact (202) 502-8659.

The Seneca Lake Facility is currently owned and operated by New York State Electric & Gas Corporation (NYSEG). The facility consists of a salt storage cavern, a 7,761 horsepower compression station, and an 18.6 mile section of high pressure pipeline (West Lateral) connecting to the DTI system in the town of Big Flats, New York. The storage capacity of the Seneca Lake Facility is 2.34 Bcf and the facility has a working gas capacity of 1.45 Bcf. The Seneca Lake Facility can compress up to 72.5 MMcf/d during the injection cycle and up to 145 MMcf/d during the withdrawal cycle. ASC requests authority to charge market-based rates for the Project.

Any questions regarding the application are to be directed to William R. Moler, Senior Vice President, Midstream Operations, Arlington Storage Company, LLC, Two Brush Creek Boulevard, Suite 200, Kansas City, Missouri 64112; phone number (816) 329–5344 or by e-mail at bmoler@inergyservices.com.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: April 20, 2010.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2010-7822 Filed 4-6-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-101-000]

Kinder Morgan Louisiana Pipeline LLC; Notice of Request Under Blanket Authorization

March 30, 2010.

Take notice that on March 25, 2010, Kinder Morgan Louisiana Pipeline LLC (KMLP), 3250 Lacey Road, Suite 700, Downers Grove, IL 60515, filed in Docket No. CP10-101-000, a prior notice request pursuant to sections 157.205, 157.208, 157.211, and 157.212 of the Commission's regulations under the Natural Gas Act (NGA). KMLP seeks authorization to construct and operate a new tap, including ball valve and riser and approximately 15 feet of 8-inch pipe to connect the KMPL system to Targa Louisiana Field Services LLC in Calcasieu Parish, Louisiana in order to deliver re-vaporized liquefied natural gas to Targa. KMLP proposes to perform these activities under its blanket certificate issued in Docket No. CP06-451-000 [119 FERC ¶ 61,309 (2007)], all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, KMLP proposes to construct and operate facilities in Calcacieu Parish, Louisiana necessary to establish an interconnection with Targa's non-jurisdictional natural gas gathering and processing facilities. The facilities to be constructed by KMLP include an 8-inch tap, 8-inch ball valve, riser, 15-feet of 8-inch diameter piping and such other appurtenant facilities as deemed necessary to effectuate the interconnect. The remainder of the interconnect will be comprised of nonjurisdictional facilities such as meter tube outlet vents, valve actuators, over pressure protection, a line heater, and cathodic protection equipment to be constructed by Targa on an existing meter site associated with Targa's gathering and processing facilities. This interconnection will allow KMLP to deliver up to 100,000 MMBTU/day of re-vaporized liquefied natural gas to Targa for processing. The total cost of the proposed project is estimated to be \$469,000. The proposed in-service date for the interconnect and related facilities is mid to late June 2010.

The filing may be viewed on the Web at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call

toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Any questions regarding this application may be directed to Norman Watson, Director, Business Development, Kinder Morgan Louisiana Pipeline LLC, 500 Dallas Street, Suite 1000, Houston, Texas 77002 at (713) 369–9219 or Bruce Newsome, Vice President, 3250 Lacey Road, Suite 700, Downers Grove, IL 60515 at (630) 725–3070.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2010–7823 Filed 4–6–10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PL10-4-000]

Enforcement of Statutes, Orders, Rules and Regulations; Second Notice of Workshops on Penalty Guidelines

March 30, 2010.

As noticed in the March 24, 2010, "Notice of Workshops on Penalty Guidelines," the staff of the Federal Energy Regulatory Commission (Commission) will hold three workshops to provide a forum for