Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern time on Friday, April 9, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-7300 Filed 3-31-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

Records Governing Off-the-Record Communications; Public Notice

March 26, 2010.

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-therecord communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

| Docket No. | File date | Presenter or requester |
|--|-------------------------------|---|
| Prohibited: 1. CP09–35–000 2. CP09–54–000 3. CP09–54–000 | 3–22–10 | Leslie and Dick Marchant. James J. Cleary. Marjorie Sill. |
| Exempt: 1. CP09-54-000 2. P-739-022 3. P-2677-019 4. P-13266-000, et al. 5. P-13641-000 | 3–12–10 3–24–10 3–22–10 | Hon. Michael B. Enzi. Brenda Winn. Nicholas J. Utrup. Philip T. Feir. Joe Nungaray. |

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-7305 Filed 3-31-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR10-8-000]

Whiting Oil and Gas Corporation; Notice of Request for Temporary Waiver of Tariff Filing and Reporting Requirements

March 26, 2010.

Take notice that on February 23, 2010, Whiting Oil and Gas Corporation (Whiting) tendered for filing an application for temporary waiver of the filing and reporting requirements of section 6 and section 20 of the Interstate Commerce Act.

Whiting states that its pipeline is a small crude oil gathering line connecting wells in the Sanish Field in North Dakota to a delivery point to Nexen Pipeline USA, Inc. at the Robinson Lake Plant in Montrail County, North Dakota. Whiting further states that it owns 100 percent of the throughput gathered on the pipeline. Whiting also states that there are no intermediate points on the pipeline and that no third party has requested the construction of any such intermediate point or otherwise expressed interest in becoming a shipper on the pipeline.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of

Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call (866) 208–3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time Monday, April 5, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-7303 Filed 3-31-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12783-003]

Inglis Hydropower, LLC; Notice Soliciting Scoping Comments

March 26, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Original Major License.
 - b. Project No.: P-12783-003.
 - c. Date filed: July 22, 2009.
- d. *Applicant:* Inglis Hydropower, LLC. e. *Name of Project:* Inglis Hydropower
- e. *Name of Project:* Inglis Hydropowe Project.
- f. Location: The proposed project would be located at the existing Inglis Bypass Channel and Spillway on the Withlacoochee River, west of Lake Rousseau and the existing Inglis Dam, within the town of Inglis, in Levy, Citrus, and Marion counties, Florida. No

federal lands would be occupied by the proposed project.

- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. Applicant Contacts: Mr. Dean Edwards, P.O. Box 1565, Dover, FL 33527, (813) 659–3014; and Mr. Kevin Edwards, P.O. Box 143, Mayodan, NC 27027, (336) 589–6138.
- i. FERC Contact: Jennifer Adams at (202) 502–8087, or jennifer.adams@ferc.gov.
- j. Deadline for filing scoping comments: 30 days from the issuance date of this notice, or April 25, 2010.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov/docs-filing/ ferconline.asp) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call tollfree at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The proposed 2.0-megawatt project would consist of: (1) A 45-foot-long by 100-foot-wide intake conveying water from the Bypass Channel; (2) a 130-footlong penstock consisting of two 14-foot by 14-foot reinforced concrete conduits; (3) a 60-foot-long by 80-foot-wide by 30foot-high concrete powerhouse containing two 0.8 megawatt (MW) and one 0.4 MW vertical shaft turbines; (4) a 100-foot-long concrete discharge channel carrying the water from the powerhouse back into the Bypass Channel below the spillway; (5) a new substation adjacent to the powerhouse; (6) a 120-foot long, 24-kilovolt transmission line connecting the project substation to the local utility; and (7) appurtenant facilities. The Inglis Project

would generate approximately 12,300 Megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's website at http://www.ferc.gov using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Scoping Process:

The Commission staff intends to prepare a single Environmental Assessment (EA) for the Inglis Hydropower Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and information on the Scoping Document (SD) issued on March 26, 2010.

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of the SD may be viewed on the Web at http://www.ferc.gov, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, call 1–866–208–3676 or for TTY, (202) 502–8659.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–7304 Filed 3–31–10; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-R06-OAR-2008-0932; FRL-9132-9]

Adequacy Status of the Beaumont-Port Arthur, TX Maintenance Plan; 8-Hour Ozone Motor Vehicle Emission Budgets for Transportation Conformity Purposes

AGENCY: Environmental Protection Agency (EPA).