

Invitational priority: Under an invitational priority, we are particularly interested in applications that meet the priority. However, we do not give an application that meets the priority a preference over other applications (34 CFR 75.105(c)(1)).

Final Priority: We will announce the final priority in a notice in the **Federal Register**. We will determine the final priority after considering responses to this notice and other information available to the Department. This notice does not preclude us from proposing additional priorities, requirements, definitions, or selection criteria, subject to meeting applicable rulemaking requirements.

Note: This notice does *not* solicit applications. In any year in which we choose to use this priority, we invite applications through a notice in the **Federal Register**.

Executive Order 12866: Under Executive Order 12866, we have assessed the potential costs and benefits of this regulatory action and have determined that it is not “significant” under the terms of that Executive order.

We have determined, also, that this proposed regulatory action does not unduly interfere with State, local, and Tribal governments in the exercise of their governmental functions.

Intergovernmental Review: This program is subject to Executive Order 12372 and the regulations in 34 CFR part 79. One of the objectives of the Executive order is to foster an intergovernmental partnership and a strengthened federalism. The Executive order relies on processes developed by State and local governments for coordination and review of proposed Federal financial assistance.

This document provides early notification of our specific plans and actions for this program.

Accessible Format: Individuals with disabilities can obtain this document in an accessible format (e.g., braille, large print, audiotope, or computer diskette) on request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT**.

Electronic Access to This Document: You can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF) on the Internet at the following site: <http://www.ed.gov/news/fedregister>. To use PDF you must have Adobe Acrobat Reader, which is available free at this site.

Note: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code

of Federal Regulations is available on GPO Access at: <http://www.gpoaccess.gov/nara/index.html>.

Dated: March 17, 2010.

Alexa Posny,
Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. 2010-6229 Filed 3-19-10; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF EDUCATION

Office of Special Education and Rehabilitative Services Overview Information; Migrant and Seasonal Farmworkers Program

Correction

In notice document 2010-5976 beginning on page 13106 in the issue of Thursday, March 18, 2010 make the following correction:

On page 13106, in the second column, under the *Applications Available* heading, in the first line, “April 2, 2010” should read “March 18, 2010”.

[FR Doc. C1-2010-5976 Filed 3-19-10; 8:45 am]

BILLING CODE 1505-01-D

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM07-10-002]

Transparency Provisions of Section 23 of the Natural Gas Act; Notice of the Agenda for Form No. 552 Technical Conference

March 15, 2010.

In a “Notice of Technical Conference” issued on February 22, 2010 in the above-referenced proceeding, the Commission stated that this conference, to be held on March 25, 2010, will address select issues identified by staff. Those issues include: (1) Inconsistencies in reporting upstream transactions in the natural gas supply chain on Form No. 552, and whether these transactions contribute to wholesale price formation; (2) whether transactions involving balancing, cash-out, operational, and in-kind transactions should be reported on Form No. 552; and (3) whether the units of measurement (TBtu) currently used for reporting volumes in the form are appropriate. The Agenda for this Technical Conference is attached to this notice.

Specific questions to each panel are on the attached Agenda. Each panelist will be given the opportunity to provide

a brief introductory statement on these questions.

Kimberly D. Bose,
Secretary.

March 25, 2010: Commission Meeting Room

9 a.m.–9:10 a.m.—Opening Remarks.
9:10 a.m.–10:45 a.m.—Upstream transactions in the natural gas supply chain.

1. How has your company addressed the reporting of unprocessed gas on Form No. 552?

2. Are there unreported volumes of unprocessed physical natural gas (between the wellhead and any processing plant) that use, contribute to, or might they contribute to the formation of daily or monthly gas price indices? Are the volumes associated with these transactions material?

3. What effect, if any, will the development of nontraditional gas sources have on the reporting on unprocessed gas?

4. Is the current reporting measurement (TBtus) an appropriate measurement? Would reporting volumes in decatherms be more appropriate?

Panelists

- John Poe, Manager, Regulatory Affairs, ExxonMobil Gas & Power Marketing Company (Natural Gas Supply Association).
- William E. Shanahan, Marketing Manager, Chaparral LLC, (Natural Gas & Energy Association of Oklahoma).
- Mary Nelson, Manager, Regulatory Affairs, Devon Energy Corp. (Natural Gas Supply Association).
- Katie Rice, Director, Regulatory Affairs, DCP Midstream LLC.
- Representative, Independent Producers Association of America.

10:45 a.m.–11 a.m.—Break
11 a.m.–12:15 p.m. Cashouts, Imbalances and Operational Volumes

1. How has your company addressed the reporting of cashouts, imbalance makeup and operational volumes on the Form No. 552 in relation to the total volumes of physical natural gas reported?

2. Are the volumes associated with these transactions material? Please quantify.

3. Is the current reporting measurement (TBtus) an appropriate measurement? Would reporting volumes in decatherms be more appropriate?

Panelists

- Scott Brewer, Director, North American Energy, Terra Industries, Inc. (Process Gas Consumers).
- Katie Rice, Director, Regulatory Affairs, DCP Midstream LLC.