

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. AD06-6-000]

**Joint Meeting of the Nuclear Regulatory Commission and the Federal Energy Regulatory Commission; Notice of Joint Meeting of the Nuclear Regulatory Commission and the Federal Energy Regulatory Commission**

March 2, 2010.

The Federal Energy Regulatory Commission (FERC) and the Nuclear Regulatory Commission (NRC) will hold a joint meeting on Tuesday, March 16, 2010 at the headquarters of the NRC, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852. The meeting is expected to begin at 1:30 p.m. and conclude at 3:30 p.m. Eastern Standard Time.

The NRC and FERC signed a Memorandum of Agreement (MOA) in September 2010 to facilitate interactions

between the two agencies on matters of mutual interest pertaining to the nation's bulk power system reliability. The March 16 meeting will continue the ongoing discussion to address grid reliability and the roles of the respective agencies in addressing this issue.

A free Webcast of this event will be made available through the NRC Web site, at <http://www.nrc.gov>. In addition, the event will be transcribed and the transcription will be made available through the NRC Web site approximately three business days after the meeting.

All interested persons are invited. Pre-registration is not required and there is no fee to attend this joint meeting. Questions about the meeting should be directed to Sarah McKinley at [Sarah.McKinley@ferc.gov](mailto:Sarah.McKinley@ferc.gov) or by phone at 202-502-8004.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-5005 Filed 3-9-10; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of FERC Staff Attendance at the Entergy Regional State Committee Meeting**

March 2, 2010.

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the meeting noted below. Their attendance is part of the Commission's ongoing outreach efforts.

**Entergy Regional State Committee Meeting**

March 18, 2010 (8:30 a.m.-5 p.m.).

Astor Crowne Plaza, 739 Canal Street, New Orleans, LA 70130, 501-223-3000

The discussions may address matters at issue in the following proceedings:

Docket No. OA07-32 .....	Entergy Services, Inc.
Docket No. OA08-59 .....	Entergy Services, Inc.
Docket No. EL00-66 .....	Louisiana Public Service Commission v. Entergy Services, Inc.
Docket No. EL01-88 .....	Louisiana Public Service Commission v. Entergy Services, Inc.
Docket No. EL05-15 .....	Arkansas Electric Cooperative Corp. v. Entergy Arkansas, Inc.
Docket No. EL07-52 .....	Louisiana Public Service Commission v. Entergy Services, Inc.
Docket No. EL08-51 .....	Louisiana Public Service Commission v. Entergy Services, Inc.
Docket No. EL08-60 .....	Ameren Services Co. v. Entergy Services, Inc.
Docket No. EL09-43 .....	Arkansas Public Service Commission v. Entergy Services, Inc.
Docket No. EL09-61 .....	Louisiana Public Service Commission v. Entergy Services, Inc.
Docket No. EL09-78 .....	South Mississippi Electric Power Association v. Entergy Services, Inc.
Docket No. ER05-1065 .....	Entergy Services, Inc.
Docket No. ER07-682 .....	Entergy Services, Inc.
Docket No. ER07-956 .....	Entergy Services, Inc.
Docket No. ER08-767 .....	Entergy Services, Inc.
Docket No. ER08-1056 .....	Entergy Services, Inc.
Docket No. ER08-1057 .....	Entergy Services, Inc.
Docket No. ER09-636 .....	Entergy Services, Inc.
Docket No. ER09-833 .....	Entergy Services, Inc.
Docket No. ER09-877 .....	Entergy Services, Inc.
Docket No. ER09-882 .....	Entergy Services, Inc.
Docket No. ER09-1214 .....	Entergy Services, Inc.
Docket No. ER09-1224 .....	Entergy Services, Inc.
Docket No. ER10-736 .....	Entergy Services, Inc.

These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 4249-5937 or [patrick.clarey@ferc.gov](mailto:patrick.clarey@ferc.gov).

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-5001 Filed 3-9-10; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. OR10-9-000]

**Enbridge Pipelines (North Dakota) LLC; Notice of Motion to Approve Modification of Approved Facilities Surcharge Settlement**

March 1, 2010.

Take notice that on January 29, 2010, Enbridge Pipelines (North Dakota) LLC (Enbridge), with the support of twelve Shippers and a Connecting Pipeline,

submitted a modification to the Offer of Settlement (Supplement) approved in Docket No. OR06-9-000 (The Looping Surcharge), 117 FERC ¶ 61,131 (2006).

Any person desiring to intervene and comment on this Supplement to the Settlement should submit an original and 14 copies of its comments and motion to intervene with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, no later than 5 p.m. Eastern time on March 5, 2010. Reply comments will be due no later than 5 p.m. Eastern time on March 12, 2010.

The Commission encourages electronic submission of comments and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. The filings in this proceeding are accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-4994 Filed 3-9-10; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RM98-1-000]

**Records Governing Off-the Record Communications; Public Notice**

March 3, 2010.

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt

of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the

document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC, Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Docket No.	File date	Presenter or requester
Prohibited		
1. P-460-033 .....	3-2-10	Alann Krivor.
Exempt		
1. CP09-54-000 .....	2-18-10	Dave Swearingen <sup>1</sup>
2. P-13011-000 .....	2-24-10	John Baummer <sup>2</sup>

<sup>1</sup> Record of e-mail exchange with "clarifying text."

<sup>2</sup> E-mail exchange clarifying "Cooperating Agency" status.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-5038 Filed 3-9-10; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP10-71-000]

**Questar Pipeline Company; Notice of Request Under Blanket Authorization**

March 2, 2010.

Take notice that on February 22, 2010, Questar Pipeline Company (Questar),

180 East 100 South, P.O. Box 45360, Salt Lake City, Utah 84145, filed in Docket No. CP10-71-000, an application, pursuant to sections 157.205 and 157.210 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to reconfigure its facilities at the existing Fidlar compressor station in Uintah County, Utah, and uprate the maximum allowable operating pressure (MAOP) on Questar's Mainline 68 in Uintah County, Utah, and Rio Blanco County, Colorado, under Questar's blanket certificate issued in Docket No. CP82-491-000,<sup>1</sup> all as more fully set forth in

<sup>1</sup> 20 FERC ¶ 62,580 (1982).

the application which is on file with the Commission and open to the public for inspection.

Questar proposes to reconfigure its facilities at the existing Fidlar compressor station (Fidlar), located at the junction of Questar's existing Main Line (ML) 103, 80, and 40 in Uintah County, Utah, and uprate Questar's ML 68 to a MAOP of 1290 psig via gas-pressure testing. Questar states that the proposed changes would result in an incremental capacity increase of approximately 25,000 Dekatherms per day and enable a dual-stage operating mode to provide greater flexibility and increased efficiencies at Fidlar. Questar further states that the proposed