

document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on February 22, 2010.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-2725 Filed 2-8-10; 8:45 am]

BILLING CODE 6717-01-P

---

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER10-395-000, ER10-409-000, ER10-410-000]

#### Covanta Plymouth Renewable Energy Limited Partnership Covanta Energy Marketing LLC Covanta Power, LLC; Notice of Filing

February 2, 2010.

Take notice that, on February 1, 2010, Covanta Plymouth Renewable Energy Limited Partnership, Covanta Energy Marketing LLC, and Covanta Power, LLC filed to supplement their filing in the above captioned docket with information required under the Commission's regulations. Such filing served to reset the filing date in these proceedings.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on February 22, 2010.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-2724 Filed 2-8-10; 8:45 am]

BILLING CODE 6717-01-P

---

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER10-290-000]

#### New York Independent System Operator, Inc.; Notice of Filing

February 2, 2010.

Take notice that on January 26, 2010, New York Independent System Operator, Inc. submitted its response to the Commission's deficiency letter issued on January 6, 2010, *New York Independent System Operator, Inc., Deficiency Letter at 2*, Docket No. ER10-290-000 (issued January 6, 2010).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on February 4, 2010.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-2723 Filed 2-8-10; 8:45 am]

BILLING CODE 6717-01-P

---

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP10-40-000]

#### BCR Holdings, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Bully Camp Gas Storage Project and Request for Comments on Environmental Issues

February 2, 2010.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Bully Camp Gas Storage Project involving construction and operation of facilities by BCR Holdings, Inc. (BCR) in Lafourche Parish, Louisiana. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on March 4, 2010.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable

agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice BCR provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (<http://www.ferc.gov>).

### Summary of the Proposed Project

BCR proposes to construct and operate a new natural gas storage facility in a solution-mined salt dome in Lafourche Parish, Louisiana. The Bully Camp Gas Storage Project would provide about 15.0 billion cubic feet (Bcf) of working gas storage and would be integrated into the regional gas transmission system through interconnects with existing interstate and intrastate pipelines. According to BCR, its project would add competitive new storage and hub services to the interstate and intrastate markets. The storage facility would provide its customers with flexibility to manage their gas supply portfolios; ability to meet the immediate demands of peaking facilities (both increases in gas supplies and decreases in market needs); and ability to capture transitory market price spreads.

The Bully Camp Gas Storage Project would consist of the following facilities:

- Two salt storage caverns (each with a working capacity of 7.5 Bcf), wells, and well pads;
- An 18,940-horsepower compressor station;
- Four meter stations and interconnection facilities (for Gulf South Pipeline Company, LP; Discovery Gas Transmission, LLC; Bridgeline Holdings, LP; and Texas Eastern Transmission Corporation);
- Four sections of natural gas pipeline totaling about 6.1 miles (ranging from 10 inches to 20 inches in diameter); and
- Six sections of various diameter water and brine pipeline totaling about 19.5 miles (ranging from 3 inches to 24 inches in diameter).

The general location of the project facilities is shown in appendix 1.<sup>1</sup>

### Land Requirements for Construction

Construction of the proposed facilities would disturb about 163 acres of land for the aboveground facilities and the pipelines. Following construction, about 29.2 acres would be maintained for permanent operation of the project's facilities; the remaining acreage would be restored and allowed to revert to former uses.

### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us<sup>2</sup> to discover and address concerns the public may have about proposals. This process is referred to as "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. All comments received will be considered during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- Land use;
- Water resources, fisheries, and wetlands;
- Cultural resources;
- Vegetation and wildlife;
- Air quality and noise;
- Endangered and threatened species; and
- Public safety.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be presented in the EA. The EA will be placed in the public record and, depending on the comments received during the scoping process,

<sup>1</sup> The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at <http://www.ferc.gov> using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to page 5 of this notice.

<sup>2</sup> "We", "us", and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

may be published and distributed to the public. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission. To ensure your comments are considered, please carefully follow the instructions in the Public Participation section below.

With this notice, we are asking agencies with jurisdiction and/or special expertise with respect to environmental issues to formally cooperate with us in the preparation of the EA. These agencies may choose to participate once they have evaluated the proposal relative to their responsibilities. Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

### Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your written comments are timely and properly recorded, please send in your comments so that they will be received in Washington, DC on or before March 4, 2010.

For your convenience, there are three methods which you can use to submit your written comments to the Commission. The Commission encourages electronic filing of comments and has expert eFiling staff available to assist you at 202-502-8258 or [efiling@ferc.gov](mailto:efiling@ferc.gov).

(1) You may file your comments electronically by using the Quick Comment feature, which is located at <http://www.ferc.gov> under the link called "Documents and Filings". A Quick Comment is an easy method for interested persons to submit text-only comments on a project;

(2) You may file your comments electronically by using the "eFiling" feature that is listed under the "Documents and Filings" link. eFiling involves preparing your submission in the same manner as you would if filing on paper, and then saving the file on your computer's hard drive. You will attach that file to your submission. New eFiling users must first create an account by clicking on the links called "Sign up" or "eRegister". You will be asked to select the type of filing you are making. A comment on a particular

project is considered a "Comment on a Filing"; or

(3) You may file a paper copy of your comments at the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426.

#### Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If the EA is published for distribution, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version, please return the attached Information Request (appendix 2).

#### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an "intervenor," which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are included in the User's Guide under the "e-filing" link on the Commission's Web site.

#### Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the Internet at <http://www.ferc.gov> using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits, in the Docket Number field (*i.e.*, CP10-

40). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Finally, public meetings or site visits will be posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2010-2730 Filed 2-8-10; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Provo River Project Rate Order No. WAPA-149

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Rate Order Concerning a Power Rate Formula.

**SUMMARY:** The Deputy Secretary of Energy confirmed and approved Rate Order No. WAPA-149 placing a power rate formula for the Provo River Project (PRP) of Western Area Power Administration (Western) into effect on an interim basis. The provisional power rate formula will remain in effect on an interim basis until the Federal Energy Regulatory Commission (FERC) confirms, approves, and places it into effect on a final basis, or until the power rate formula is replaced by another power rate formula.

**DATES:** The provisional power rate formula will be placed into effect on an interim basis on April 1, 2010, and will be in effect until FERC confirms, approves, and places the provisional power rate formula in effect on a final basis for 5 years ending March 31, 2015, or until superseded.

**FOR FURTHER INFORMATION CONTACT:** Ms. LaVerne Kyriss, Acting CRSP Manager, Colorado River Storage Project

Management Center, Western Area Power Administration, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111-1580, (801) 524-5493, e-mail [kyriss@wapa.gov](mailto:kyriss@wapa.gov), or Mr. Rodney Bailey, Rates Manager, Colorado River Storage Project Management Center, Western Area Power Administration, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111-1580, (801) 524-4007, e-mail [rbailey@wapa.gov](mailto:rbailey@wapa.gov).

**SUPPLEMENTARY INFORMATION:** The PRP, which includes Deer Creek Dam on the Provo River in Utah, was authorized in 1935. Construction of the dam began in 1938 and was completed in 1951. The Deer Creek Powerplant was authorized on August 20, 1951, construction began in 1956, and was completed in 1958; generation began that same year. Its maximum operating capacity is 5,300 kilowatts.

The PRP power is marketed according to a marketing plan that was approved and published in the **Federal Register** on November 21, 1994. This marketing plan allows Western to market the output of the PRP to customers of Utah Municipal Power Agency, Utah Associated Municipal Power Systems, and Heber Light and Power (Customers) in the Provo River drainage area.

Contract Nos. 94-SLC-0253, 94-SLC-0254, and 07-SLC-0601 between the United States and Customers require that the amount of each annual installment be established in advance by Western and submitted to the Customers on or before August 31 of the year preceding the appropriate fiscal year. Each fiscal year, Western will estimate the Deer Creek Powerplant (DCP) expenses by preparing a power repayment study, which will include estimates of operation, maintenance, and replacement costs for the DCP.

Each annual installment pays the annual amortized portion of the United States' investment in the Deer Creek Dam and Reservoir hydroelectric facilities with interest and the associated operation, maintenance, and replacement (OM&R) costs. Since the repayment schedule does not depend upon the power and energy made available for sale or the rate of generation each year, the Customers pay all OM&R expenses of the PRP and, in return, receive all of the energy produced by the PRP. Western will continue to provide the Customers a revised annual installment by August 31 of each year using the same methodology.

By Delegation Order No. 00-037.00, effective December 6, 2001, the Secretary of Energy delegated: (1) The authority to develop power and