

The discussions at each of the meetings described above may address matters at issue in pending proceedings including the following:

- Docket Nos. EL07-39 and ER08-695, *New York Independent System Operator, Inc.*
- Docket No. EL09-57, *Astoria Gas Turbine Power LLC v. New York Independent System Operator, Inc.*
- Docket No. EL10-033, *New York Independent System Operator, Inc.*
- Docket No. ER01-3155, *New York Independent System Operator, Inc.*
- Docket Nos. ER01-3001-021/ER03-647-012 and ER01-3001-022/ER03-647-013, *New York Independent System Operator, Inc.*
- Docket No. ER04-449, *New York Independent System Operator, Inc.*
- Docket No. ER04-230, *New York Independent System Operator, Inc.*
- Docket No. ER07-612, *New York Independent System Operator, Inc.*
- Docket No. ER08-1281, *New York Independent System Operator, Inc.*
- Docket No. ER08-867, *New York Independent System Operator, Inc.*
- Docket No. ER09-1142, *New York Independent System Operator, Inc.*
- Docket No. ER09-1204, *New York Independent System Operator, Inc.*
- Docket No. ER09-1682, *New York Independent System Operator, Inc.*
- Docket No. ER09-405, *New York Independent System Operator, Inc.*
- Docket No. ER10-65, *New York Independent System Operator, Inc.*
- Docket No. ER10-119, *New York Independent System Operator, Inc.*
- Docket No. ER10-603, *New York Independent System Operator, Inc.*
- Docket No. ER10-424, *New York Independent System Operator, Inc.*
- Docket No. ER10-290, *New York Independent System Operator, Inc.*

Brookfield Power United States Generation Development, LLC ..... Project No. 13077-000.  
Robertson Energy Group, LLC ..... Project No. 13081-000.

Brookfield Power United States Generation Development, LLC (Brookfield Power) and Robertson Energy Group, LLC (Robertson Energy) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the George W. Andrews Hydroelectric Project located at the existing George W. Andrews Lock and Dam on the Chattahoochee River, Early County, Georgia, and Huston County, Alabama, near the town of Columbia, Alabama. The projects would occupy federal lands under the jurisdiction of the U. S. Army Corps of Engineers. The sole purpose of a preliminary permit, if

- Docket No. ER10-554, *New York Independent System Operator, Inc.*
- Docket No. ER10-555, *New York Independent System Operator, Inc.*
- Docket No. ER10-573, *New York Independent System Operator, Inc.*
- Docket No. OA08-52; *New York Independent System Operator, Inc.*
- Docket No. OA09-26, *New York Independent System Operator, Inc.*

The meetings are open to stakeholders. For more information, contact Jesse Hensley, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (202) 502-6228 or [Jesse.Hensley@ferc.gov](mailto:Jesse.Hensley@ferc.gov).

**Kimberly D. Bose,**  
Secretary.

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Bonneville Power Administration

#### Electrical Interconnection of the Lower Snake River Wind Energy Project

**AGENCY:** Bonneville Power Administration (BPA), Department of Energy (DOE).

**ACTION:** Notice of Availability of Record of Decision (ROD).

**SUMMARY:** The Bonneville Power Administration (BPA) has decided to offer Puget Sound Energy Inc., a Large Generator Interconnection Agreement for interconnection of up to 1250 megawatts of power into the Federal Columbia River Transmission System. The power would be generated from their proposed Lower Snake River Wind Energy Project (Wind Project) in Garfield and Columbia counties, Washington. To interconnect the Wind

Project, BPA will construct a new substation (Central Ferry Substation) on the Little Goose-Lower Granite 500-kilovolt transmission lines near the Port of Central Ferry, Washington. This decision to interconnect the Wind Project is consistent with and tiered to BPA's Business Plan Environmental Impact Statement (DOE/EIS-0183, June 1995), and the Business Plan Record of Decision (BP ROD, August 1995).

**ADDRESSES:** Copies of this tiered ROD and the Business Plan EIS may be obtained by calling BPA's toll-free document request line, 1-800-622-4520. The RODs and EIS are also available on our Web site, <http://www.efw.bpa.gov>.

**FOR FURTHER INFORMATION CONTACT:** Tish Eaton, Bonneville Power Administration—KEC-4, P.O. Box 3621, Portland, Oregon 97208-3621; toll-free telephone number 1-800-622-4519; fax number 503-230-5699; or e-mail [tkeaton@bpa.gov](mailto:tkeaton@bpa.gov).

Issued in Portland, Oregon, on January 28, 2010.

**Stephen J. Wright,**  
Administrator and Chief Executive Officer.

[FR Doc. 2010-2518 Filed 2-4-10; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 29, 2010.

issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Projects description:

The proposed George W. Andrews Lock and Dam Hydroelectric Project by Brookfield Power (Project No. 13077-000, filed on November 16, 2007), would be built on the Alabama side and would consist of: (1) A new powerhouse containing four new pit turbine-generators each rated at 6 MW for a total

combined plant capacity of 24 MW; (2) an intake channel and a tailrace channel; (3) an approximately ten miles long transmission line connecting the powerhouse to an existing substation; and (4) appurtenant facilities. The proposed project would have an average annual generation of 89 gigawatt-hours.

The proposed George W. Andrews Hydroelectric Project by Robertson Energy (Project No. 13081-000, filed on November 21, 2007), would be built on the Alabama side and would consist of: (1) A new powerhouse containing four new turbine-generators each rated at 4 MW for a total combined plant capacity of 16 MW; (2) an intake channel and a