Docket Numbers: ER10–617–000. Applicants: Duke Energy Carolinas, LLC

Description: Duke Energy Carolinas submits the 2/5/09 confirmation with North Carolina Municipal Power Agency 1, and request that the agreement be made effective 1/1/11.

Filed Date: 01/14/2010. Accession Number: 20100120–0208. Comment Date: 5 p.m. Eastern Time

on Thursday, February 04, 2010. Docket Numbers: ER10–618–000. Applicants: Southwest Power Pool,

Inc. Description: Southwest Power Pool, Inc submits revised pages to its Open Access Transmission Tariff to incorporate revised point to point transmission service rates for the Mid Kansas Electric Company etc.

Filed Date: 01/19/2010. Accession Number: 20100120–0204. Comment Date: 5 p.m. Eastern Time on Tuesday, February 09, 2010.

Docket Numbers: ER10–619–000. Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc submits revised pages to its Open Access Transmission Tariff to implement rate changes for Nebraska Public Power District.

Filed Date: 01/19/2010.

Accession Number: 20100120–0205. Comment Date: 5 p.m. Eastern Time on Tuesday, February 09, 2010.

Take notice that the Commission received the following electric securities

filings:

Docket Numbers: ES10–17–000.

Applicants: South Carolina Electric & Gas Company, South Carolina Generating Company, Inc.

Description: Amendment to

Application of South Carolina Electric & Gas Company, *et al.*

Filed Date: 01/19/2010. Accession Number: 20100119–5200. Comment Date: 5 p.m. Eastern Time on Friday, January 29, 2010.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QM10–4–001; OM10–4–002.

Applicants: Public Service Company of New Hampshire.

Description: Public Service Company of New Hampshire supplemental information to filing seeking authorization to terminate mandatory power purchase obligation for QF's greater than 5 MWs.

Filed Date: 01/15/2010; 01/12/2010. *Accession Number:* 20100115–5117; 20100119–0001. *Comment Date:* 5 p.m. Eastern Time on Friday, February 12, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http:// www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary. [FR Doc. 2010–1547 Filed 1–26–10; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

January 15, 2010.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings: *Docket Numbers:* RP09–1090–000.

Applicants: Southern Star Center Gas Pipeline, Inc.

Description: Southern Star Central Gas Pipeline, Inc. forwards a *CD* containing its Section 154.1(d) filing. Filing Date: 03/20/2009. Accession Number: 20090324–0054. Comment Date: 5 p.m. Eastern Time

on Wednesday January 27, 2010. Docket Numbers: RP09–1090–001.

Applicants: Southern Star Central Gas Pipeline, Inc.

Description: Southern Star Central Gas Pipeline, Inc submits a CD containing the electronic versions of its Section 154.1(d) filing.

Filed Date: 09/28/2009. Accession Number: 20091002–0092. Comment Date: 5 p.m. Eastern Time

on Wednesday January 27, 2010. Docket Numbers: RP10–310–000. Applicants: Transcontinental Gas Pipe Line Company.

Description: Transcontinental Gas Pipe Line Company, LLC submits First Revised Sheet 225 *et al* to its FERC Gas

Tariff. Fourth Revised Volume 1.

Filed Date: 01/13/2010. *Accession Number:* 20100113–0211. *Comment Date:* 5 p.m. Eastern Time on Monday, January 25, 2010.

Docket Numbers: RP10–311–000. Applicants: Potomac-Appalachian Transmission Pipeline.

Description: TransCanada Corporation Refund Report for Coyote Springs

Lateral Interruptible Transportation. Filed Date: 01/15/2010. Accession Number: 20100115–5025.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 27, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified *Comment Date*. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http:// www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call (866) 208–3676 (toll free). For TTY, call (202) 502 - 8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary. [FR Doc. 2010–1548 Filed 1–26–10; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

January 20, 2010.

	Docket Nos.
Gilberton Power Company CPV Keenan II Renewable	EG10-1-000
Energy Vantage Wind Energy LLC	EG10–2–000 EG10–3–000
Three Buttes Windpower, LLC Grant County Wind, LLC	EG10–4–000 EG10–5–000

Take notice that during the month of December, 2009, the status of the abovecaptioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations 18 CFR 366.7(a).

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–1528 Filed 1–26–10; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2677-019]

City of Kaukauna, WI; Notice of Availability of Environmental Assessment

January 20, 2010.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Energy Projects has reviewed the application for a new license for the 8-megawatt (MW) Badger-Rapide Croche Hydroelectric Project located on the Fox River in Outagamie County, Wisconsin, and has prepared an Environmental Assessment (EA) in cooperation with the U.S. Army Corps of Engineers. In the EA, Commission staff analyze the potential environmental effects of relicensing the project and conclude that issuing a new license for the project, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access documents. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or tollfree at 1–866–208–3676, or for TTY, (202) 502–8659.

You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Comments on the EA should be filed within 30 days from the issuance date of this notice, and should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1–A, Washington, DC 20426. Please affix "Badger-Rapide Croche Project No. 2677–019" to all comments. Comments may be filed electronically via Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. For further information, contact John Smith at (202) 502–8972.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–1534 Filed 1–26–10; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-464-000]

Colorado Interstate Gas Company; Notice of Availability of the Environmental Assessment for the Proposed Raton 2010 Expansion Project

January 20, 2010.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Raton 2010 Expansion Project proposed by Colorado Interstate Gas Company (CIG) in the above-referenced docket. CIG requests authorization to construct approximately 118 miles of 16-inch diameter pipeline in Las Animas, Huerfano, Pueblo, and El Paso Counties, Colorado in two segments (the Spanish Peaks and Aguilar Laterals). The Project would increase firm capacity into CIG's system by 130,000 dekatherms per day (Ďth/d).

The EA assesses the potential environmental effects of the construction and operation of the Raton 2010 Expansion Project in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed Raton 2010 Expansion Project includes the following proposed facilities:

• Spanish Peaks Lateral (Line 247A)—a 28 mile 16-inch diameter pipeline from the existing Line 222A in Las Animas County, Colorado to the intersection of existing Line 27A near