

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RM05-1-000]

Regulations Governing the Conduct of Open Seasons for Alaska Natural Gas Transportation Projects; Notice of Alaska Natural Gas Transportation Projects Open Season Pre-Filing Workshop

January 5, 2010.

On January 12, 2010, the Staff of the Federal Energy Regulatory Commission (FERC) will hold a workshop on the procedures and process for commenting upon and holding an open season for an Alaska Natural Gas Transportation Project. The Workshop is being hosted by the Alaska Department of Natural Resources and the Regulatory Commission of Alaska.

In 2005, in the above-referenced docket, FERC enacted regulations under the Alaska Natural Gas Pipeline Act which established the procedures for conducting open seasons for the purpose of making binding commitments for the acquisition of capacity on Alaskan natural gas transportation projects. Both Denali—The Alaska Gas Pipeline LLC and TransCanada Alaska Company LLC—Alaska Pipeline Project have publicly stated that they intend to hold open seasons for their respective Alaskan natural gas transportation projects in 2010.

Under FERC's open season regulations, prior to conducting an open season for an Alaskan natural gas transportation project, each project sponsor is required to submit a detailed open season plan to FERC. After receiving the project sponsor's open season plan, FERC will issue a notice requesting public comments on the open season plan and explain the procedure for submitting such comments. Absent unusual circumstances, FERC will act on the open season plan within 60 days of its submission by the project sponsor.

Both of these project sponsors have initiated FERC's pre-filing process, which is typically focused on FERC's environmental review of a project. However in this instance, the pre-filing process also includes FERC's review, approval, and oversight of the project sponsors' open season. FERC Staff is holding this Open Season Pre-Filing Workshop to provide interested parties an opportunity to learn about and discuss the procedures and process for commenting upon and holding an open season.

The workshop will be held on January 12, 2010, from 1 p.m. to 5 p.m. (AST) at: Tikhathnu Ballroom D, Anchorage Convention Center, Dena'Ina Civic and Convention Center, 600 West Seventh Avenue, Anchorage, AK 99501.

All interested parties may attend. The workshop will not be transcribed by the FERC Staff. Telephone participation will be available; Conference call participants should call in to 1-800-315-6338 and enter code 8800#.

For additional information concerning this event, please contact Richard Foley at 202-502-8955 or Mary O'Driscoll at 202-502-8680.

Kimberly D. Bose,
Secretary.

Alaska Natural Gas Transportation Projects Open Season Pre-Filing Workshop*Agenda*

- 1 p.m.—Welcome and Opening Remarks
Anne Brown, Deputy State Pipeline Coordinator for the State of Alaska
- 1:15 p.m.—Explanation of FERC Open Season Policy and Alaskan Open Season Rules
Richard Foley, FERC Staff, Lead Certificate Manager for Alaskan Projects
- 2:15 p.m.—Explanation of FERC's Electronic Records and Filing System
Todd Ruhkamp, FERC Staff, Senior Certificate Analyst
- 2:45 p.m.—Break
- 3 p.m.—Questions and Discussion
- 4:45 p.m.—Closing Remarks and Adjourn

[FR Doc. 2010-530 Filed 1-13-10; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 4632-032]

Clifton Power Corporation; Commissioner of Public Works of the City of Spartanburg, SC; Notice of Application for Transfer of License and Soliciting Comments and Motions To Intervene

January 7, 2010.

On November 4, 2009, Commissioner of Public Works of the City of Spartanburg, South Carolina (Applicant) filed an application for an involuntary transfer of license of the Clifton Mills #1 Hydroelectric Project No. 4632 located on the Pacolet River, in Spartanburg County, South Carolina.

The Applicant states it acquired the Clifton Mills #1 Hydroelectric Project from Clifton Power Corporation through foreclosure and seeks Commission approval for the involuntary transfer of the license for the project from Clifton Power Corporation to the Applicant.

Applicant Contacts: Ms. Sue G. Schneider, General Manager, Spartanburg Water, P.O. Box 251, Spartanburg, SC 29304, (864) 580-5647, e-mail sschneider@sws-sssd.org and Ms. Elizabeth W. Whittle, Nixon Peabody, LLP, 401 Ninth Street, NW., Suite 900, Washington, DC 20004, (202) 585-8338, e-mail: ewhittle@nixonpeabody.com.

FERC Contact: Patricia W. Gillis, (202) 502-8735.

Deadline for filing comments and motions to intervene: 30 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii)(2008) and the instructions on the Commission's website under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the eLibrary link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-4632-032) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. CP10-31-000; CP10-32-000; PF08-24-000]

Calais Pipeline Company, LLC; Calais LNG Project Company, LLC; Notice of Application

January 6, 2010.

Take notice that on December 18, 2009, Calais LNG Project Company, LLC (Calais LNG) and Calais Pipeline Company, LLC (Calais Pipeline) 142

Main Street, P.O. Box 133, Calais, Maine 04619, filed applications in Docket Nos. CP10–31–000 and CP10–32–000, pursuant to Section 3 and Section 7(c) of the Natural Gas Act (NGA), respectively, as amended and Parts 153, 157, 284 and 380 of the Commission's regulations requesting: (1) Authorization to site, construct and operate a new liquefied natural gas (LNG) import, storage, and vaporization terminal and associated facilities on the St. Croix River in Calais, Maine and authority to utilize the terminal as the point of importation of LNG; (2) a certificate of public convenience and necessity authorizing Calais Pipeline to construct and operate approximately 20.7 miles of 36-inch-diameter pipeline and related facilities in order to transport natural gas from the proposed Calais LNG import terminal in Calais, Maine to a proposed interconnection with Maritimes & Northeast Pipeline in Princeton Maine; (3) a blanket certificate pursuant to Part 284, Subpart G of the Commission's regulations permitting Calais Pipeline to provide open-access natural gas transportation services; and (4) a blanket certificate pursuant to Part 157 of the Commission's regulations permitting Calais Pipeline to construct and operate facilities, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

The LNG terminal proposed by Calais LNG will be able to store up to 1,006,400 barrels of LNG in each of its three storage tanks and deliver 1.0 billion cubic feet (Bcf) per day of revaporized LNG to the Calais Pipeline. The Calais pipeline, in turn, will have a nominal capacity of 1.0 Bcf per day.

Any questions concerning this application should be directed to Carl H. Myers, Managing Member, Fuel Gas Solutions, LLC, One Meridian Boulevard, Suite 2001, Wyomissing, Pennsylvania 19610, (610) 568–1357 (phone), (610) 374–4288 (fax) or via e-mail at cmyers@gasmark.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a

Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676, or for TTY, (202) 502–8659.

On June 18, 2008, the Commission staff granted Calais LNG's and Calais Pipeline's request to utilize the Pre-Filing Process and assigned Docket No. PF08–24 to staff activities involved with the Calais projects. Now as of the filing the December 18, 2009 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket Nos. CP10–31–000 and CP10–32–000, as noted in the caption of this Notice.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone

will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: January 27, 2010.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13643–000]

Basin Farm Renewable, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 6, 2010.

On December 10, 2009, the Basin Farm Renewable, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Basin Farm Renewable Energy Project, to be located on Saxtons River, in Westminster Township, Windham County, Vermont.

The proposed project would consist of: (1) A proposed stream bank intake on