

mills/kWh to the PRS composite rate will require a public process.

Adjustments:

For Character and Conditions of Service: Customers who receive deliveries at transmission voltage may in some instances be eligible to receive a 5-percent discount on capacity and energy charges when facilities are provided by the Customer that results in a sufficient savings to Western to justify the discount. The determination of eligibility for receipt of the voltage discount shall be exclusively vested in Western.

For Billing of Unauthorized Overruns: For each billing period in which there is a contract violation involving an unauthorized overrun of the contractual firm power and/or energy obligations, such overrun shall be billed at 10 times the above rate.

For Power Factor: None. The Customer will be required to maintain a power factor at the point of delivery

between 95-percent lagging and 95-percent leading.
Rate Schedule P-SED-FP11 (Supersedes Schedule P-SED-FP10) January 1, 2010

**United States Department of Energy
Western Area Power Administration**

**Pick-Sloan Missouri Basin Program—
Eastern Division Montana, North
Dakota, South Dakota, Minnesota,
Iowa, Nebraska**

**Schedule of Rates for Firm Peaking
Power Service (Approved Under Rate
Order No. WAPA-147)**

Effective: The first day of the first full billing period beginning on or after January 1, 2010, through December 31, 2014.

Available: Within the marketing area served by the Eastern Division of the Pick-Sloan Missouri Basin Program, to our Customers with generating resources enabling them to use firm peaking power service.

Applicable: To the power sold to Customers as firm peaking power service.

Character: Alternating current, 60 hertz, three phase, delivered and metered at the voltages and points established by contract.

Monthly Rate:

Capacity Charge: \$6.90 for each kilowatt per month (kWmo) of the effective contract rate of delivery for peaking power or the maximum amount scheduled, whichever is greater.

Energy Charge: 19.05 mills for each kilowatthour (kWh) for all energy scheduled for delivery without return.

Charge Components:

Base: A fixed revenue requirement that includes operation and maintenance expense, investment and replacements, normal timing purchase power (purchases due to operational constraints, not associated with drought), and transmission costs.

$$\text{Base Capacity} = \frac{\text{Base Peaking Capacity Revenue Requirement}}{\text{Peaking CROD Billing Units}} = \$3.45/\text{kWmo}$$

Drought Adder: A formula-based revenue requirement that includes

future purchase power above timing purchases, previous purchase power

drought deficits, and interest on the purchase power drought deficits.

$$\text{Drought Adder Capacity} = \frac{\text{Drought Adder Peaking Capacity Revenue Requirement}}{\text{Peaking CROD Billing Units}} = \$3.45/\text{kWmo}$$

Process: Any proposed change to the Base component will require a public process.

The Drought Adder may be adjusted annually using the above formula for any costs attributed to drought of less than or equal to the equivalent of 2 mills/kWh to the Power Repayment Study composite rate. Any planned incremental adjustment to the Drought Adder greater than the equivalent of 2 mills/kWh to the PRS composite rate will require a public process.

Billing Capacity: The billing capacity will be the greater of (1) the highest 30-minute integrated capacity measured during the month up to, but not in excess of, the delivery obligation under the power sales contract, or (2) the contract rate of delivery.

Adjustments:

Billing for Unauthorized Overruns: For each billing period in which there is a contract violation involving an unauthorized overrun of the contractual obligation for peaking capacity and/or

energy, such overrun shall be billed at 10 times the above rate.

[FR Doc. E9-30149 Filed 12-17-09; 8:45 am]
BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

**Federal Energy Regulatory
Commission**

[Docket No. ER10-397-000]

**Cesarie, Inc.; Supplemental Notice
That Initial Market-Based Rate Filing
Includes Request for Blanket Section
204 Authorization**

December 10, 2009.

This is a supplemental notice in the above-referenced proceeding of Cesarie, Inc.'s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability, is December 30, 2009.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling

link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-30068 Filed 12-17-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER10-354-000]

Starion Energy, Inc.; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

December 10, 2009.

This is a supplemental notice in the above-referenced proceeding of Starion Energy, Inc.'s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability, is December 30, 2009.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-30069 Filed 12-17-09; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-8986-7]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared pursuant to the Environmental Review Process (ERP), under section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at 202-564-7146 or <http://www.epa.gov/compliance/nepa/>.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated July 17, 2009 (74 FR 34754).

Notice: In accordance with Section 309(a) of the Clean Air Act, EPA is required to make its comments on EISs issued by other Federal agencies public. Historically, EPA has met this mandate

by publishing weekly notices of availability of EPA comments, which includes a brief summary of EPA's comment letters, in the **Federal Register**. Since February 2008, EPA has been including its comment letters on EISs on its Web site at: <http://www.epa.gov/compliance/nepa/eisdata.html>. Including the entire EIS comment letters on the Web site satisfies the Section 309(a) requirement to make EPA's comments on EISs available to the public. Accordingly, after March 31, 2010, EPA will discontinue the publication of this notice of availability of EPA comments in the **Federal Register**.

Draft EISs

EIS No. 20090303, ERP No. D-AFS-L65520-OR, Upper Beaver Creek Vegetation Management Project, Proposes to Implement Multiple Resource Management Actions, Pauline Ranger District, Ochoco National Forest, Crook County, OR.
Summary: EPA expressed environmental concerns about riparian habitat impacts. Rating EC2.

EIS No. 20090320, ERP No. D-AFS-L65521-OR, EXF Thinning, Fuel Reduction, and Research Project, Proposal for Vegetation Management and Fuel Reduction within the Lookout Mountain Unit of the Pringle Falls Experimental Forest, Bend/Ft. Rock Ranger District, Deschutes National Forest, Deschutes County, OR

Summary: EPA does not object to the proposed project. Rating LO.

EIS No. 20090332, ERP No. D-AFS-K65380-NV, Middle Kyle Canyon Complex Project, Construction and Operation of a Recreation Complex within the Spring Mountains National Recreation Area, Humboldt-Toiyabe National Forest, Clark County, NV

Summary: EPA expressed environmental concerns about impacts to water quality, hydrology, aquatic resources, critical habitat, and air quality. EPA requested that these impacts be mitigated. Rating EC2.

EIS No. 20090373, ERP No. DS-BLM-K65352-NV, ON Line Project, (Previously Known as Ely Energy Center) Proposed 236-mile long 500 kV Electric Transmission Line from a new substation near Ely, Nevada approximately 236 mile south to the existing Harry Allen substation near Las Vegas, Clark, Lincoln, Nye and White Pine Counties, NV

Summary: EPA does not object to the proposed project. Rating LO.

EIS No. 20090379, ERP No. DS-COE-E30037-FL, Brevard County, Florida